

**STATE OF NEW MEXICO**  
**ENERGY, MINERALS AND NATURAL RESOURCES**  
**CONSERVATION DIVISION**  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

RECEIVED

FEB 02 2017

<p style="text-align: center;"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b>                  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p> <p>1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/></p> <p>2. Name of Operator                  CIMAREX ENERGY CO. OF COLORADO</p> <p>3. Address of Operator                  600 N. MARIENFELD, SUITE 600, MIDLAND, TEXAS 79701</p> <p>4. Well Location                  Unit Letter: E ; 1980 feet from the NORTH line and 660 feet from the WEST line                  Section 09 Township 17S Range 29E NMPM EDDY County</p> <p>11. Elevation (Show whether DR, RKB, RT, GR, etc.)                  3,590' - GR</p>	<p>WELL API NO.                  30-015-36134</p> <p>5. Indicate Type of Lease                  STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/></p> <p>6. State Oil &amp; Gas Lease No.</p> <p>7. Lease Name or Unit Agreement Name                  BARBWIRE 9 STATE</p> <p>8. Well Number                  001</p> <p>9. OGRID Number                  162683</p> <p>10. Pool name or Wildcat                  ANDERSON; WOLFCAMP, WILDCAT</p>
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**12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data**

<p style="text-align: center;"><b>NOTICE OF INTENTION TO:</b></p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/></p> <p>DOWNHOLE COMMINGLE <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>	<p style="text-align: center;"><b>SUBSEQUENT REPORT OF:</b></p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/></p> <p>CASING/CEMENT JOB <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1) SET 5-1/2" CIBP @ 7,800'; PUMP 25 SXS. CMT. @ 7,800'-7,630'; CIRC. WELL W/ PXA FLUID. - *WOC & TAG*
- 2) PUMP 25 SXS. CMT. @ 7,316'-7,146' (T/WC); WOC X TAG CMT. PLUG.
- 3) PUMP 25 SXS. CMT. @ 6,018'-5,868' (T/ABO SH.).
- 4) PUMP 25 SXS. CMT. @ 4,280'-4,140' (T/GLOR.).
- 5) PUMP 25 SXS. CMT. @ 3,336'-2,967' (T/S.A., 9-5/8" CSG.SHOE); WOC X TAG CMT. PLUG.
- 6) CUT X PULL 5-1/2" CSG. @ +/-2,300'.
- 7) PUMP 35 SXS. CMT. @ 2,360'-2,240' (5-1/2" CSG.SHOE); WOC X TAG CMT. PLUG.
- 8) MIX X CIRC. TO SURF. 95 SXS. CMT. @ 236'-3'.
- 9) DIG OUT X CUT OFF WELLHEAD 3' B.G.L.; WELD ON STEEL PLATE TO CSGS. X INSTALL DRY HOLE MARKER.

DURING THIS PROCEDURE WE PLAN TO USE THE CLOSED-LOOP SYSTEM W/ A STEEL TANK AND HAUL/CONTENTS TO THE REQUIRED DISPOSAL, PER OCD RULE 19.15.17.

WELL MUST BE PLUGGED BY 2/2/18

Approved for plugging of well bore only.  
 Liability under bond is retained pending receipt  
 of Form C-105 (Subsequent Report of Well Plugging)  
 which may be found at OCD Web Page under  
 Forms: www.cmr.state.nm.us/oed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *David A. Eyer* TITLE: AGENT DATE: 01/31/17  
 Type or print name: DAVID A. EYLER E-mail address: DEYLER@MILAGRO-RES.COM PHONE: 432.687.3033

**For State Use Only**  
 APPROVED BY: *Robert J. ...* TITLE: COMPLIANCE OFFICER DATE: 2/2/2017  
 Conditions of Approval (if any):

SEE ATTACHED COA'S



13-3/8" 48# H40 @ 186'  
cmtd w/400 sx to surface

TOC @ 2,420'

9-5/8" 40# J-55 LTC @ 3,017  
cmtd w/1,150 sx to surface

T/S.A. ~ 3,286'  
T/GLOR. ~ 4,210'  
T/TVBB ~ 5,295'  
T/ABOSH. ~ 5,943'  
T/WC. ~ 7,231'

5-1/2" 17# P-110 LTC @  
10,830; cmtd w/1,640 sx; TOC  
est. @ 2,420' (CBL)

KB - 23' above GL

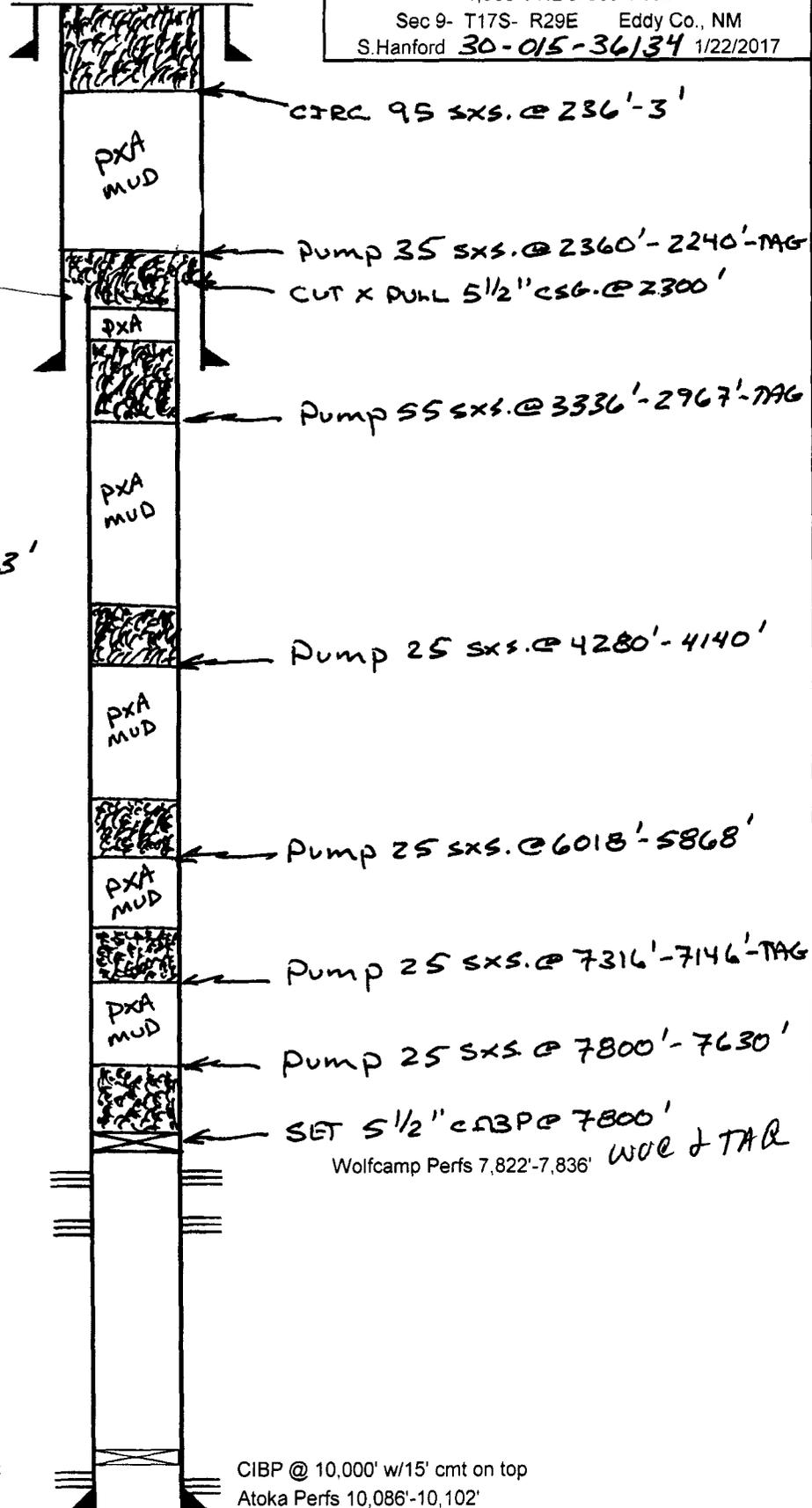
Cimarex Energy Co. of Colorado

Barbwire 9 State 1

1,980' FNL & 660' FWL

Sec 9- T17S- R29E Eddy Co., NM

S.Hanford 30-015-36134 1/22/2017



CIBP @ 10,000' w/15' cmt on top  
Atoka Perfs 10,086'-10,102'



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**Tubing Detail**

Barbwire 9 State Com 1

KB Correction 23

Quantity	Description	Length	Setting Depth
1	KB	23.00	23.00
230	2 7/8" Tbg	7601.67	7624.67
1	TAC	2.85	7627.52
9	2 7/8" Tbg	296.91	7924.43
1	2 7/8" SN	1.10	7925.53
1	Perf Sub	4.08	7929.61
1	Bull Plug	0.50	7930.11

**Rod Detail**

Barbwire 9 State Com 1

Quantity	Description	Length	Setting Depth
1	1 1/2" x 26' Polish Rod	0.00	0.00
2	2" x 7/8" Pony Rods	0.00	0.00
1	8" x 7/8" Pony Rod	0.00	0.00
109	7/8" x 25' Rods	0.00	0.00
192	3/4" x 25' Rods	0.00	0.00
12	1 1/2" K Bars	0.00	0.00
1	2 1/2" x 1 1/2" x 20' Pump	0.00	0.00
		0.00	0.00
		0.00	0.00

Wolfcamp Perfs 7,822'-7,836'

5-1/2" 17# P-110 LTC @  
10,830; cmtd w/1,640 sx; TOC  
est. @ 2,420'

CIBP @ 10,000' w/15' cmt on top  
Atoka Perfs 10,086'-10,102'

PBTD: 10,792'  
TD: 10,830'

## CONDITIONS FOR PLUGGING AND ABANDONMENT

### District II / Artesia N.M.

The following is a guide or checklist in preparation of a plugging program, this is not all inclusive and care must be exercised in establishing special plugging programs in unique and unusual cases, **Notify NMOCD District Office II at (575)-748-1283 at least 24 hours before beginning work.**

1. A notice of intent to plug and abandon a wellbore is required to be approved before plugging operations are conducted. A cement evaluation tool is required in order to ensure isolation of producing formations, protection of water and correlative rights. A cement bond log or other accepted cement evaluation tool is to be provided to the division for evaluation if one has not been previously run or if the well did not have cement circulated to surface during the original casing cementing job or subsequent cementing jobs.
2. Closed loop system is to be used for entire plugging operation. Upon completion, contents of steel pits are to be hauled to a permitted disposal location.
3. Trucking companies being used to haul oilfield waste fluids to a disposal – commercial or private – shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator as well as the contractor, to verify that this permit is in place prior to performing work. Drivers shall be able to produce a copy upon request of an NMOCD Field inspector.
4. Filing a subsequent C-103 will serve as notification that the well has been plugged.
5. A final C-103 shall be filed (and a site inspection by NMOCD Inspector to determine if the location is satisfactorily cleaned, all equipment, electric poles and trash has been removed to Meet NMOCD standards) before bonding can be released.
6. **Squeeze pressures are not to exceed 500 psi, unless approval is given by NMOCD.**
7. Produced water **will not** be used during any part of the plugging operation.
8. Mud laden fluids must be placed between all cement plugs mixed at 25 sacks per 100 bbls of water.
9. All cement plugs will be a minimum of 100' in length or a minimum of 25 sacks of cement, whichever is greater. 50' of calculated cement excess required for inside casing plugs and 100% calculated cement excess required on outside casing plugs.
10. **Class 'C' cement will be used above 7500 feet.**
11. **Class 'H' cement will be used below 7500 feet.**
12. **A cement plug is required to be set 50' above and 50' below, casing stubs, DV tools, attempted casing cut offs, cement tops outside casing, salt sections and anywhere the casing is perforated, these plugs require a 4 hour WOC and then will be tagged**
13. **All Casing Shoes Will Be Perforated and Attempted to be Squeezed, cement needs to be 50' above and 50' Below Casing Shoe inside the Production Casing**  
*← 50' BELOW SHOE DEPTH*
14. When setting the top out cement plug in production, intermediate and surface casing, wellbores should remain full at least 30 minutes after plugs are set
15. **A CIBP is to be set within 100' of production perforations, capped with 100' of cement, WOC 4 hours and tag.**
16. A CIBP with 35' of cement may be used in lieu of the 100' plug if set with a bailer. This plug will be placed within 100' of the top perforation, **(WOC 4 hrs and tag).**

17. No more than **3000'** is allowed between cement plugs in cased hole and **2000'** in open hole.

18. Formations to be isolated with cement plugs ~~are~~ *SOME ARE:*

- A) Fusselman
- B) Devonian
- C) Morrow
- D) Wolfcamp
- E) Bone Springs
- F) Delaware
- G) Any salt sections
- H) Abo
- I) Glorieta
- J) Yates.

*THESE PLUGS TO BE SET TO ISOLATE FORMATION TOPS*

K) **Potash**--- (In the R-111-P Area (Potash Mine Area), a solid cement plug must be set across the salt section. Fluid used to mix the cement shall be saturated with the salts that are common to the section penetrated and in suitable proportions, not more than 3% calcium chloride (by weight of cement) will be considered the desired mixture whenever possible, **WOC 4 hours and tag, this plug will be 50' below the bottom and 50' above the top of the Formation.**

19. **If cement does not exist behind casing strings at recommended formation depths,** the casing can be cut and pulled with plugs set at recommended depths. If casing is not pulled, perforations will be shot and cement squeezed behind casing, WOC and tagged. These plugs will be set 50' below formation bottom to 50' above formation top inside the casing

#### **DRY HOLE MARKER REQUIREMENTS**

The operator shall mark the exact location of the plugged and abandoned well with a steel marker not less than four inches in diameter, 3' below ground level with a plate of at least ¼" welded to the top of the casing and the dry hole marker welded on the plate with the following information welded on the dry hole marker:

**1. Operator name 2. Lease and Well Number 3.API Number 4. Unit Letter 5. Quarter Section (feet from the North, South, East or West) 6. Section, Township and Range 7. Plugging Date 8. County**

#### **(SPECIAL CASES)**

##### **AGRICULTURE OR PRARIE CHICKEN BREEDING AREAS**

In these areas, a below ground marker is required with all pertinent information mentioned above on a plate, set 3' below ground level, a picture of the plate will be supplied to NMOCD for record, the exact location of the marker (longitude and latitude by GPS) will be provided to NMOCD (We typically require a current survey to verify the GPS)