District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources Form C-104 Revised August 1, 2011

District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505					l Conservation 20 South St. Santa Fe, N	Submit one copy to appropriate District Office AMENDED REPORT						
1220 0. 50. 114.	I.				•	AND AUTHO	ORIZA	TION	TO	TRAN	NSPORT	
¹ Operator name and Address Mewbourne Oil Company						² OGRID Number						
PO Box 5270 Hobbs, NM				³ Reason for Filing Code/ Effective Date								
⁴ API Numb		5 Poe		Re-entry / 11/29/16								
30 - 015-23615 Devonian; SWD						96101						
 Property Code Property Na Flower Draw 						⁹ Well Number						
II. 10 Su	rface L	ocation										
Ul or lot no. G	Section 2	Township 26S	Range 28E	Lot Idn	Feet from the 2004	North/South Line North	Feet fre		ĺ	West lin East	e County Eddy	
	ttom H	ole Locati										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet fro	om the	East/	West lin	e County	
S Co		ucing Method Code SWD	D	onnection ate A	¹⁵ C-129 Pern	C-129 Effective Date 17 C-129 Expiration Date				-129 Expiration Date		
III. Oil	and Ga	ıs Transpo	rters									
18 Transporter OGRID					_	nnsporter Name ²⁰ O/G/W nd Address						
		NA										
e registro de calabora mara que recuenta de la la constitución de la c												
						NM OIL CONSERVATION						
						ARTESIA DISTRICT					and the second state of th	
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none and an extension of the desired the species of the desired or depth or and											and the state of t	
IV. Wel		npletion Data 22 Ready Date 23 TD				²⁴ PBTD	²⁵ Perforations		т—	²⁶ DHC, MC		
09/20/16		11/29/16			15900'	15900	15900 1493		36' - 15900'		Dife, we	
²⁷ Hole Siz		²⁸ Casing		z & Tubir	ng Size	²⁹ Depth S		Open hole 30 S		³⁰ Sa	acks Cement	
	 26" .	20				530					1150	
						2521						
17 1/2"		1		13 %"		2751					3550	
12 1/4"				9 5/8"		9550					6560	
8 1/2"				7"		14936'		1650			1650	
		4 1/2			½" 1493.							
V. Well			Doto	33 ,	Test Date	34 Test Leng	4b	35 773	a Pro	GGUNDO T	³⁶ Csg. Pressure	
Jate New	Date New Oil 32 Gas I		pelivery Date 33 7		Test Date	24 hrs	tn	35 Tbg. Pressure 0		ssure	0	
³⁷ Choke Size open		³⁸ O NA		3	9 Water	Water 40 Gas					⁴¹ Test Method Injection	
⁴² I hereby certify that the rules of the Oil Conservation Division hav					Division have	OIL CONSERVATION DIVISION						
been complied	with an	d that the inf	ormation g	given abov	e is true and		02_ 0					
complete to th	e best of	my knowled	ge and bel	ief.		E	_ 1				İ	
Signature:						Approved by:	in		•			
Printed name:	*************************************			Title:								
Jackie Lathan						DU SUPERVISOR						
Title: Regulatory						Approved by: Buylow Title: DI SUPERUISOR Approval Date: 11 JAN 17						
E-mail Addres	ss:									-		
jlathan@mewl	bourne.c											
Date:		1	none: /5-393-590	_								