

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N French Dr, Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources  
**OIL CONSERVATION DIVISION**  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-103  
 Revised July 18, 2013

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-22010
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Apache Corporation		6. State Oil & Gas Lease No. 647-349 647-351
3. Address of Operator 303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705		7. Lease Name or Unit Agreement Name Empire Abo Unit (309164)
4. Well Location Unit Letter <u>M</u> : <u>1249</u> feet from the <u>South</u> line and <u>50</u> feet from the <u>West</u> line Section <u>33</u> Township <u>17S</u> Range <u>28E</u> NMPM County <u>Eddy</u>		8. Well Number <u>293</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>3671.4' GL</u>		9. OGRID Number <u>873</u>
10. Pool name or Wildcat Empire; Abo (22040)		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input checked="" type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache would like to perform the following work:  
 Producing Interval: 5,692-6,156'  
 Objective: TA Wellbore. Currently performing geological and petrophysical studies to determine feasibility for recompletion. Evaluating wellbore to bring it back to production.

- Procedure:
1. POOH with rods and pump
  2. Set a CIBP @ 5,642' and dump bail 35' of cmt
  3. Circulate fluid and pressure test casing to 500 psi
  4. Record the test on a chart and submit to OCD for approval

NM OIL CONSERVATION  
 ARTESIA DISTRICT  
 FEB 09 2017

RECEIVED

TA status may be granted after a successful MIT test is performed.  
 Contact the OCD to schedule the test so it may be witnessed.

Spud Date: 03/16/1977

17  
 LAST PROD 2/1/2016

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Isabel Hudson TITLE Regulatory Analyst DATE 01/09/2017

Type or print name Isabel Hudson E-mail address: isabel.hudson@apachecorp.com PHONE: (432) 818-1142  
**For State Use Only**

APPROVED BY: Rebecca Lopez TITLE COMPLIANCE OFFICER DATE 2/9/17  
 Conditions of Approval (if any):

*Signature*

January 6, 2017

Empire ABO Unit # H-293  
Legal Name: Empire ABO Unit #293  
API # 30-015-22010  
Eddy County, NM  
Producing Interval: 5,692-6,156'

**Objective:** TA Wellbore. Currently performing geological and petrophysical studies to determine feasibility for recompletion. Evaluating wellbore to bring it back to production.

**Procedure:**

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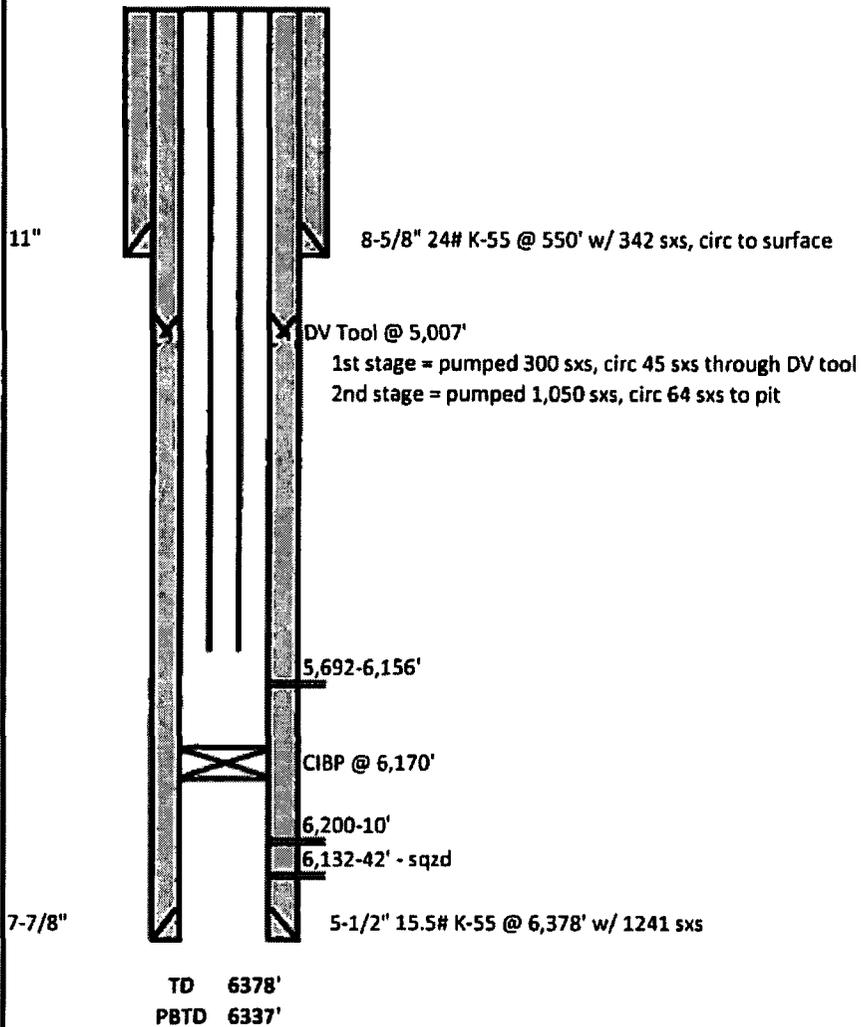
Apache Corp.

FIELD: Empire (BP)  
LEASE/UNIT: Empire ABO Unit  
COUNTY: Eddy  
API: 30-015-22010

DATE: Jan. 09, 2017  
BY: MM  
WELL: 293  
STATE: New Mexico

Spud Date:  
Completion Date:  
Conv. To Injection Date:  
M-33-175-28E, 1249 FSL, 50 FWL

KB Elevation = 3,671'



NOTE: wellbore diagram not to scale