

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural
Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-101
August 1, 2011

Permit 231303

NM OIL CONSERVATION
ARTESIA DISTRICT

JAN 9 2017

RECEIVED

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1. Operator Name and Address COLGATE OPERATING, LLC 306 W. Wall ST Midland, TX 79701		2. OGRID Number 371449 ✓
4. Property Code 317082 ✓		3. API Number 30-015-34278
5. Property Name FPR STATE #001		6. Well No. 001

7. Surface Location

UL - Lot	P	Section	36	Township	19S	Range	29E	Lot Idn		Feet From	660	N/S Line	S	Feet From	660	E/W Line	E	County	EDDY
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8. Proposed Bottom Hole Location

UL - Lot	P	Section	36	Township	19S	Range	29E	Lot Idn	P	Feet From	660	N/S Line	S	Feet From	660	E/W Line	E	County	Eddy
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9. Pool Information

Delaware Sands	Packway Delaware	49625	0
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Additional Well Information

11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lease Type State	15. Ground Level Elevation 3326
16. Multiple N	17. Proposed Depth 5500	18. Formation Delaware Sand	19. Contractor	20. Spud Date 2/3/2017
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

☐ We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
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Casing/Cement Program: Additional Comments

Colgate proposes to recomplete in the Delaware Sands from 5000'-5500'. Plan is as follows: Test csg to 500 psi. Perforate from 5000'-5500' Test for production and possible stimulation. Restore well to production.

22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
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23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify I have complied with 19.15.14.9 (A) NMAC and/or 19.15.14.9 (B) NMAC, if applicable.		OIL CONSERVATION DIVISION	
Signature: <i>[Signature]</i>		Approved By: <i>[Signature]</i>	
Printed Name: Nikah Thomas		Title: Geologist	
Email Address: nthomas@colgateenergy.com		Approved Date: 2-8-2017	Expiration Date: 2-8-2019
Date: 1/27/2017	Phone: 432-	Conditions of Approval Attached	

495-4272

Accepted for record - NMOCDD