Submit 1 Copy To Apply ODISCONSERVATION State of New Mexico	Form C-103
Office District I – (575) 393-6161 ARTESIA DISTRICTHERBY, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 2 3 2017  District II - (575) 748-1283 JAN 2 3 2017  811 S. First St. Artesia NM 88210 OIL CONSERVATION DIVISION	30-015-43194
District III - (505) 334-6178 1220 South St. Francis Dr	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM <b>RECEIVED</b> <u>District IV</u> – (505) 476-3460  Santa Fe, NM 87505	STATE FEE    6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	40203
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	RUSTLER BREAKS 12 24 27
1. Type of Well: Oil Well Gas Well Other	8. Well Number 204h
2. Name of Operator Matador Production Company	9. OGRID Number 228937
3. Address of Operator  5400 LBJ Freeway STE 1500 Dallas, TX 75240	10. Pool name or Wildcat BLACK RIVER; WOLFCAMP,EAST (G)
4. Well Location	
	feet from the EAST line
Section 12 Township 24S Range 27E	NMPM County EDDY
11. Elevation (Show whether DR, RKB, RT, GR, etc., 3091	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WOR	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DR	
PULL OR ALTER CASING	T JOB
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM	
OTHER: Revised Casing and Cementing Plan OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of	
proposed completion or recompletion.	
	Total Sacks Estimated Top of Cement Of Cement
String Fluid Type Hole Size Casing Size Casing Grade Casing Weight Depth Set SURF Fresh Water 17.5 13.375 J55 54.5 460	500 O _ Circulate
INT 1         Brine         12.25         9.625         J55         40         2450           INT 2         Cut Brine         8.75         7.625         P110         29.7         8600	845 0 7
INT 2 Cut Brine 8.75 7.625 P110 29.7 8600 INT 2 Cut Brine 8.75 7 P110 29 9623	900 1450 <b>Suct</b>
PROD Oil-Based Mud 6.125 5.5 P110 20 8500	
PROD Oil-Based Mud 6.125 4.5 P110 13.5 1420	0 500 8400 <b>R</b> R
	,
S. ID.	
Spud Date: A/18/2017 Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledg	e and belief.
$\sim 0 \cdot \lambda$	
SIGNATURE TITLE Regulatory Tech	DATE 1/20/2017
Type or print name Sherri Gore E-mail address: sgore@matadorres	sources.com PHONE: 972-371-5467
For State Use Only	
APPROVEDBY: Support & Salony File Geologist DATE 2-9-2017	
Conditions of Approval (if any):	