Submit 1 Copy To Appropriate District Office District 1 (575) 202 6161	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 Revised July 18, 2013
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, winicials and Natural Resources		WELL API NO.
<u>District II</u> - (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-015-44054
District III - (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name CEDAR CANYON SWD
PROPOSALS.)  1. Type of Well: Oil Well Gas Well Other SWD		8. Well Number 1	
2. Name of Operator	en		9. OGRID Number 161968
MESQUITE SWD, INC.			
3. Address of Operator PO BOX 1479			10. Pool name or Wildcat
CARLSBAD NM 88220		[96101] SWD; DEVONIAN	
4. Well Location  Unit Letter P; 1310 feet from the SOUTH line and 1153 feet from the EAST line			
Section 8		Range 29E	NMPM EDDY County
Section 6	11. Elevation (Show whether DR)		
2929' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING			
TEMPORARILY ABANDON			
	☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☐		
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM			
OTHER:		OTHER:	
		<u> </u>	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
Adams its ONAID to an analysis of the second ADD			
Mesquite SWD, Inc. respectfully requests permission to make the following changes to the approved APD:			
2 <sup>nd</sup> Intermediate 9 5/8" Casing Setting Depth:			
Approved: Set @ 11,200'			
New: Set @ 10,200' (or at the top of the Wolfcamp formation) ✓ ભા			
Accepted for record - NMOCD			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
$\Lambda_{\alpha}$ $1000$			
SIGNATURE / LLANIE / LLAON TITLE Regulatory Analyst DATE 02/08/2017			
SIGNATURE PARTIES TO SIGNATURE DATE 02/08/2017			
Type or print name Melanie J. Wilson E-mail address: mjp1692@gmail.com PHONE: 575-914-1461			
For State Use Only			
APPROVED BY: Saymont & Frangettle Geologist DATE 2-9-2017			
Conditions of Approval (if any):			

# State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez

Governor

**Tony Delfin** 

Acting Cabinet Secretary

David R. Catanach, Division Director

Oil Conservation Division



## \*Response Required - Deadline Enclosed\*

08-Feb-17

#### **CHI OPERATING INC**

P.O. BOX 1799 MIDLAND TX 79702-

## **LETTER OF VIOLATION - Inactive Well(s)**

### Dear Operator:

A review of our records and recent inspection(s) indicate that the subject well(s) has been shut-in for an extended period of time. Rule 19.15.25.9 of the Rules and Regulation of the Oil Conservation Division provides that a well may be shut-in no longer than sixty days after suspension of drilling operations, upon determining that this well is no longer usable (e.g., a dry hole), or one year after last production. To comply with guidelines as established in the Rules and Regulations, corrective actions must be taken immediately and the well(s) brought into compliance.

The detail section below indicates preliminary findings and/or probable nature of the violation.

The following options are available:

- 1. Immediately restore the well(s) to production, injection or disposal as applicable.
- 2. Request 'Temporary Abandoned' status pursuant to Rule 19.15.25.13, which requires that you set a plug and conduct a mechanical integrity test.
- 3. Submit a proposal to 'Plug and Abandon' the well(s) pursuant to Rule 19.15.25.9, proceed with plugging procedures on a timely basis after the proposal has been evaluated, amended and/or approved.

In the event that a satisfactory response is not received to this letter of direction by the "Corrective Action Due By:" date shown above, further enforcement will occur. Such enforcement may include this office applying to the Division for an order summoning you to a hearing before a Division Examiner in Santa Fe to show cause why you should not be ordered to permanently plug and abandon this well. Such a hearing may result in imposition of CIVIL PENALTIES for your violation of OCD rules.

#### IDLE WELL INSPECTION DETAIL SECTION

GOLDEN LANE 16 STATE 001E L-16-21S-29E

30-015-37793-00-00

Inspection No. iGC1703942130

**Inspection Date:** 

2/8/2017 11:42:03 AM

Corrective Action Due by: 5/14/2017

Type Inspection Routine/Periodic Inspector

Violation?

\*Significant Non-Compliance?

Comments on Inspection:

Gilbert Cordero

Yes

No

Violation of rule 19.15.25.8. NO PRODUCTION REPORTED, PJ HOOKED UP TO WELL

Thank you for your prompt attention to this matter and your efforts in helping to protect our environment and the infrastructure of the oil and gas industry.

Sincerely, *Gilbert Cordero*Compliance Officer Artesia OCD District Office

\* Significant Non-Compliance events are reported directly to the U.S. Environmental Protection Agency, Region VI, Dallas, Texas.