

FEB 10 2017 CONSERVATION DIVISION

1220 South St. Francis Dr.

RECEIVED Santa Fe, NM 87505

WELL API NO.

30-015-22000

5. Indicate Type of Lease

STATE X FEE

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

EMPIRE SOUTH DEEP UNIT

8. Well Number

013

9. OGRID Number

228937

10. Pool name or Wildcat

SOUTH EMPIRE MORROW

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well X Other

2. Name of Operator

MATADOR PRODUCTION COMPANY

3. Address of Operator

5400 LBJ FREEWAY, SUITE 1500, DALLAS, TEXAS 75240

4. Well Location

Unit Letter: N 660 feet from the SOUTH line and 1432 feet from the WEST line
Section 30 Township 17S Range 29E NMPM EDDY County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3,646' - GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A X
CASING/CEMENT JOB ☐OTHER: ☐

OTHER: WELL PLUGGED AND ABANDONED 02/02/17.

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

01/26/17: SET 5-1/2" CIBP @ 10,420' (PER OCD); CIRC. WELL W/ PXA FLUID.

01/27/17: PUMP 25 SXS. CMT. @ 10,420'; WOC X TAG CMT. @ 10,190' (OK'D BY OCD); ATTEMPT TO PRES.UP ON CSG. - WOULD NOT TEST.; PUMP 25 SXS. CMT. @ 7,315' (PER OCD); WOC.

01/29/17: TAG CMT. @ 7,044' (OK'D BY OCD); PERF. X SQZ. 35 SXS. CMT. @ 5,870' (PER OCD); WOC.

01/30/17: TAG CMT. @ 5,495' (OK'D BY OCD); SQZ. 35 SXS. CMT. @ 4,331' (PER OCD); WOC.

01/31/17: TAG CMT. @ 4,228' (OK'D BY OCD); PERF. X SQZ. 30 SXS. CMT. @ 2,950' (PER OCD); WOC.

02/01/17: TAG CMT. @ 2,792' (OK'D BY OCD); PERF. X SQZ. 30 SXS. CMT. @ 1,400'; WOC X TAG CMT. @ 1,299' (OK'D BY OCD); PERF. X SQZ. 35 SXS. CMT. @ 380' (PER OCD); WOC.

02/02/17: DID NOT TAG CMT.; SQZ. 30 SXS. CMT. W/ 2% CACL @ 380'; WOC X TAG CMT. @ 251' (OK'D BY OCD); PERF. X CIRC. TO SURF., FILLING ALL ANNULI, 50 SXS.CMT. @ 150'-4'; DIG OUT X CUT OFF WELLHEAD 4' B.G.L.; VERIFY CMT. TO SURF. ON ALL ANNULI; WELD STEEL PLATE ONTO CSGS. X INSTALL DRY HOLE MARKER.

Spud Date:

MIRU: 01/22/17

Rig Release Date:

RDMO: 02/02/17

Approved for plugging of well/bore only.
Liability under bond is retained pending receipt
of Form C-103 (Subsequent Report of Well Plugging)
and being found at OCD Web Page under
Forms, www.cmnrd.state-nm.us/oed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE: AGENT

DATE: 02/06/17

Type or print name: DAVID A. EYLER

E-mail address: DEYLER@MILAGRO-RES.COM

PHONE: 432.687.3033

For State Use Only

APPROVED BY:

TITLE COMPLIANCE OFFICER

DATE 2/10/2017

Conditions of Approval (if any):