## NM OIL CONSERVATION

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III

State of New Mexico

ARTESIA DISTRICT

Form C-104 Revised August 1, 2011

Energy, Minerals & Natural Resources JAN 3 0 2017

Oil Conservation Division

Submit one copy to appropriate District Office

1000 Rio Brazos Rd., Aztec, NM 87410  District IV  1220 S. St. Francis Dr., Santa Fe, NM 87505  Santa Fe, I						Francis Dr.	REC	EIVE		AMENDED REPORT	
	I.					AND AUTH	ORIZATIO	N TO	TRANS	SPORT	
<sup>1</sup> Operator n							<sup>2</sup> OGRID N		6137		
Devon Energy					١	<sup>3</sup> Reason for Filing Code/ Effective Date			ective Date		
333 West She				02					NW / 1,	/16/17	
<sup>4</sup> API Number					Scanlon Draw:	on Draw; Bone Spring			<sup>6</sup> Pool Code 55510		
<sup>7</sup> Property Code 8 Property Name					Scallion Diam,	9 W			Well Number		
384	436				Emerald P	WU 20				11H	
II. 10 Su				T	I s . c the	Tar 41 /Canth line	Transform th	T Transf	TTI4 line	T	
Ul or lot no.	Section 20	Township 19S	Range 29E	Lot Ian	Feet from the	North/South line South	Feet from the		West line West	County EDDY	
11 Bo		ole Location		<u> </u>	2434	300011	204		west	EDDI	
UL or lot	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from th	e East/	West line	County	
no.	20	198	29E		2240	South	272		East	EDDY	
12 Lse Code	13 Produc	cing Method	14 Gas Co	onnection	<sup>15</sup> C-129 Perm		C-129 Effective	e Date		29 Expiration Date	
S		Code F	1/1	ate .6/17						``` <u> </u>	
		Transpo	rters		1	:	· · · · · · · · · · · · · · · · · · ·				
18 Transporter 19 Transp						orter Name 20 O/G/W					
278421		and Address								Oil	
		Holly-Frontier 10 Desta Drive, Ste 350W Midland, TX 79710									
		10 Desta Drive, Ste 35044 Ividiana, 17 73/10									
036785		DCP Midstream								Gas	
		P.O. Box 50020 Midland, TX 79710-0020									
		·			<u> </u>		<del> </del>				
						·					
IV. Well Completion Data											
		#/61 <b>!</b> (	42								
6/20/15	- 1	22 Ready		T	<sup>23</sup> TD	<sup>24</sup> PBTD	<sup>25</sup> Perfor	ations	1	<sup>26</sup> DHC, MC	
<sup>27</sup> Hole Size			Date 17		13710	13626	9150 - 1				
27 <b>H</b> o		22 Ready	Date 17	1	13710		9150 - 1		<sup>30</sup> Sacl	<sup>26</sup> DHC, MC	
		22 Ready	Date 17		13710	13626	9150 - 1				
	ole Size	22 Ready	Date 17	g & Tubin	13710	13626 <sup>29</sup> Depth S	9150 - 1			ks Cement	
17	ole Size	22 Ready	Date 17	g & Tubin	13710	13626 <sup>29</sup> Depth S	9150 - 1		470	ks Cement	
17	ole Size 1/2" 1/4"	22 Ready	Date 17	g & Tubin 13 3/8" 9 5/8"	13710	13626 <sup>29</sup> Depth 5 355 3340	9150 - 1		470	ks Cement ) sxs CIC	
17	ole Size	22 Ready	Date 17	g & Tubin	13710	13626  29 Depth 5	9150 - 1		470	ks Cement ) sxs CIC	
17 12 8	ole Size 1/2" 1/4"	22 Ready	Date 17	g & Tubin 13 3/8" 9 5/8"	13710	13626 <sup>29</sup> Depth 5 355 3340	9150 - 1		470 122	ks Cement ) sxs CIC	
17 12 8	ole Size 7 1/2" 1 1/4" 3/4" 1/2"	<sup>22</sup> Ready 1/16/1	Date 17 <sup>28</sup> Casing	g & Tubin 13 3/8" 9 5/8" 5 1/2"	13710   ng Size	13626  29 Depth 5  355  3340  9199	9150 - 1		470 122	ks Cement  ) sxs CIC  5 sxs CIH	
17 12 8 8	ole Size  1/2"  1/4"  3/4"  1/2"  Test Da	<sup>22</sup> Ready 1/16/1	Date 17 <sup>28</sup> Casing	9 5/8" 5 1/2" 5 1/2" bing: 2.87	13710   ng Size	13626  29 Depth 5  355  3340  9199	9150 - 1 Set		470 1229 216	ks Cement  ) sxs CIC  5 sxs CIH	
17 12 8 8 V. Well	1/2" 1/4" 3/4" 1/2" Test Da Oil 32	<sup>22</sup> Ready 1/16/1	Date 17 28 Casing Tuery Date	9 5/8"  5 1/2"  5 1/2"  bing: 2.87	13710   ng Size	13626  29 Depth 5  355  3340  9199  13710	9150 - 1 Set	3600	216:	ks Cement  D sxs CIC  5 sxs CIH  5 sxs CIC	
17 12 8 8 V. Well 31 Date New	1/2" 1/4" 3/4" 1/2" Test Da Oil 32	<sup>22</sup> Ready 1/16/1	Date 17 28 Casing Tu ery Date	9 5/8"  5 1/2"  5 1/2"  bing: 2.87	13710 ng Size	13626  29 Depth 5  355  3340  9199  13710  34 Test Leng	9150 - 1 Set	3600 Tbg. Pres	216:	ks Cement  O sxs CIC  5 sxs CIH  5 sxs CIC  36 Csg. Pressure	
17 12 8 8 V. Well 31 Date New 1/24/17	1/2" 1/4" 3/4" 1/2" Test Da Oil 32	<sup>22</sup> Ready 1/16/1 1/16/1 1/16/1 1/16/1 1/16/1 1/16/1 1/16/1 1/16/1	Date 17 28 Casing Tuery Date 17	9 5/8" 5 1/2" 5 1/2" bing: 2.87	13710 ng Size 75 Fest Date //24/17	13626  29 Depth 5  355  3340  9199  13710  34 Test Leng 24 hrs	9150 - 1 Set	3600 Tbg. Pres	216:	ks Cement  D sxs CIC  5 sxs CIH  5 sxs CIC  36 Csg. Pressure 937 psi	
17 12 8 8 V. Well 31 Date New 1/24/17 37 Choke Si	1/2" 1/4" 3/4" 1/2" Test Da Oil 32 ize	<sup>22</sup> Ready 1/16/1 1/16/1 1/24/1 38 Oil 297 bt ne rules of th	Tuery Date 17 18 19 19 10 10 10 10 10 10 10 10 10 10 10 10 10	9 5/8"  5 1/2"  5 1/2"  bing: 2.87  1 39 4 asservation	13710 ng Size 75 Fest Date /24/17 Water 195 bbl Division have	13626  29 Depth 5  355  3340  9199  13710  34 Test Leng 24 hrs  40 Gas	9150 - 1 Set	3600 Fbg. Pres 195 ps	216:	ks Cement  D sxs CIC  5 sxs CIH  5 sxs CIC  36 Csg. Pressure 937 psi 41 Test Method	
17  12  8  V. Well  31 Date New  1/24/17  37 Choke Si  42 I hereby cert been complied	1/2" 1/4" 3/4" 1/2" Test Da Oil 32 ize tify that the with and	22 Ready 1/16/1 1/16/1 1/24/1 38 Oil 297 bt the rules of th that the information of the control	Tuery Date 17 18 19 19 10 10 10 10 10 10 10 10 10 10 10 10 10	9 5/8"  5 1/2"  5 1/2"  bing: 2.87  1 39  4 asservation iven above	13710 ng Size 75 Fest Date /24/17 Water 195 bbl Division have	13626  29 Depth 5  355  3340  9199  13710  34 Test Leng 24 hrs  40 Gas	9150 - 1 Set	3600 Fbg. Pres 195 ps	216:	ks Cement  D sxs CIC  5 sxs CIH  5 sxs CIC  36 Csg. Pressure 937 psi 41 Test Method	
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