

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM113943

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
SKEEN 23 26 26 FEDERAL 6H

9. API Well No.
30-015-42883-00-S1

10. Field and Pool or Exploratory Area
BONE SPRINGS
WELCH

11. County or Parish, State
EDDY COUNTY, NM

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
CHEVRON USA INCORPORATED
Contact: CINDY H MURILLO
E-Mail: CERRERAMURILLO@CHEVRON.COM

3a. Address
15 SMITH ROAD
MIDLAND, TX 79705

3b. Phone No. (include area code)
Ph: 575-263-0431
Fx: 575-263-0445

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 23 T26S R26E SWSW 330FSL 660FWL
32.021437 N Lat, 104.269468 W Lon

SUBMIT IN TRIPLICATE - Other instructions on page 2

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

CHEVRON USA INC REQUESTS TO ADD PROCESS EQUIPMENT FOR THE ABOVE WELL TO ADD GAS LIFT DESIGN. A NATURAL GAS COMPRESSOR WILL BE INSTALLED ON THE EXISTING WELL PAD TO PROVIDE COMPRESSION FOR GAS LIFT. EQUIPMENT WILL BE SET ON EXISTING DISTURBANCE AND WILL NOT REQUIRE ANY NEW GROUND DISTURBANCE. IN ADDITION TO THE GAS COMPRESSOR A 20' X 7 SUCTION SCRUBBER AND 100 BBL WILL ALSO BE ADDED AND INSTALLED ON EXISTING PAD DISTURBANCE.

EQUIPMENT LIST
GAS DRIVEN COMPRESSOR (ANCILLARY EQUIPMENT INCLUDES COMPRESSOR RESERVE LUBE OIL AND COOLANT DRUNS)
20'x7 SUCTION VESSEL
9'-6"x8' 100 BLL TANK

PLEASE SEE ATTACHED PILOT PLAN.
IF YOU SHOULD HAVE ANY QUESTIONS, PLEASE CONTACT CHRIS SMITH AT 432-687-7249.

NM OIL CONSERVATION
ARTESIA DISTRICT
JAN 03 2017

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #299896 verified by the BLM Well Information System
For CHEVRON USA INCORPORATED, sent to the Carlsbad
Committed to AFMS for processing by DEBORAH HAM on 07/10/2015 (15DMH1377SE)**

Name (Printed/Typed) CINDY H MURILLO	Title PERMITTING SPECIALIST
Signature (Electronic Submission)	Date 04/29/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By DUNCAN WHITLOCK Title TECHNICAL LPET Date 12/21/2016

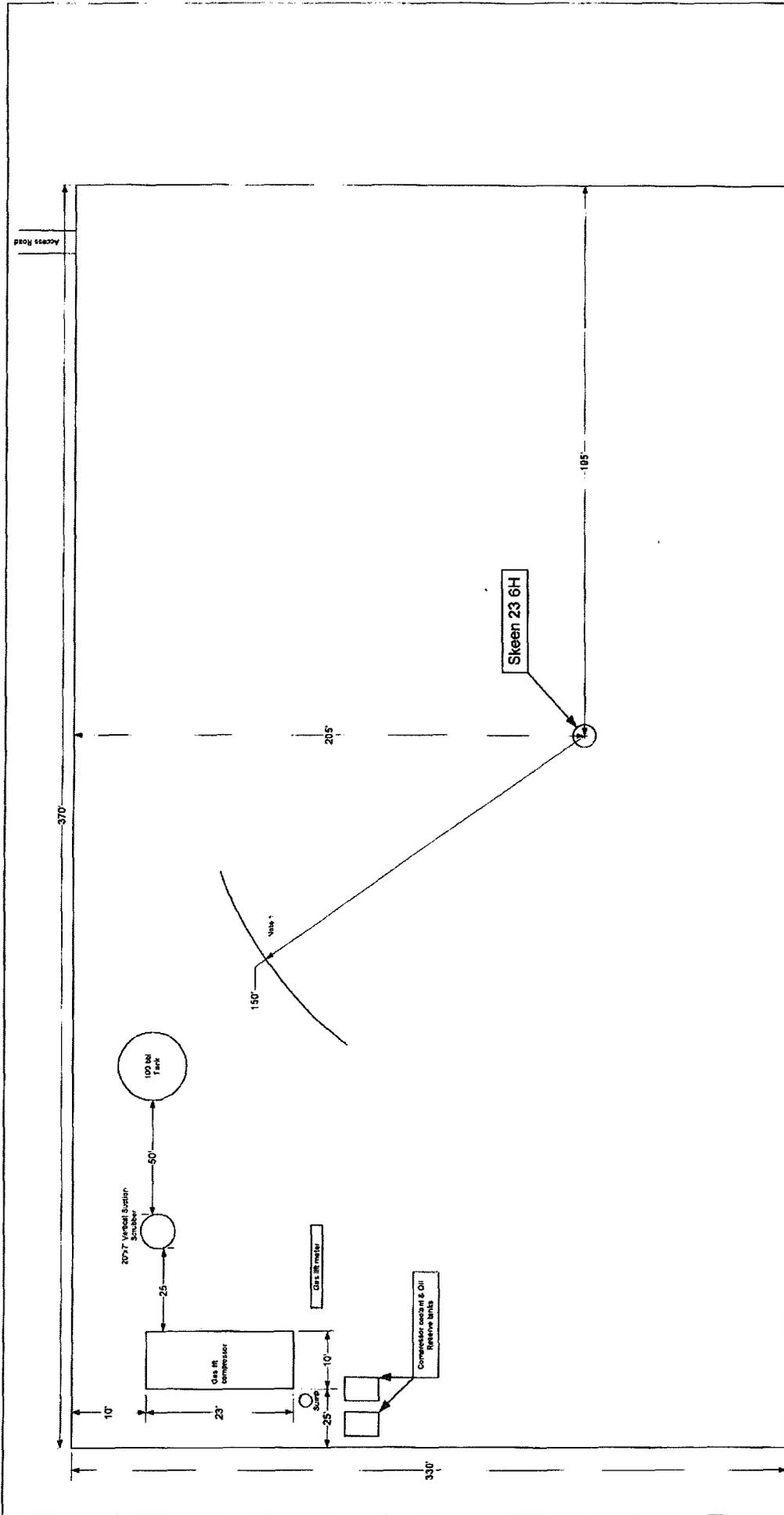
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****



Notes:
 1) Equipment must stay outside 150' fall radius of well head.

Chevron

Skreen 23 6H Gas Lift Plant

SIZE	FSCH NO	DWG NO	REV
SCALE	1 : 1		1 OF 2

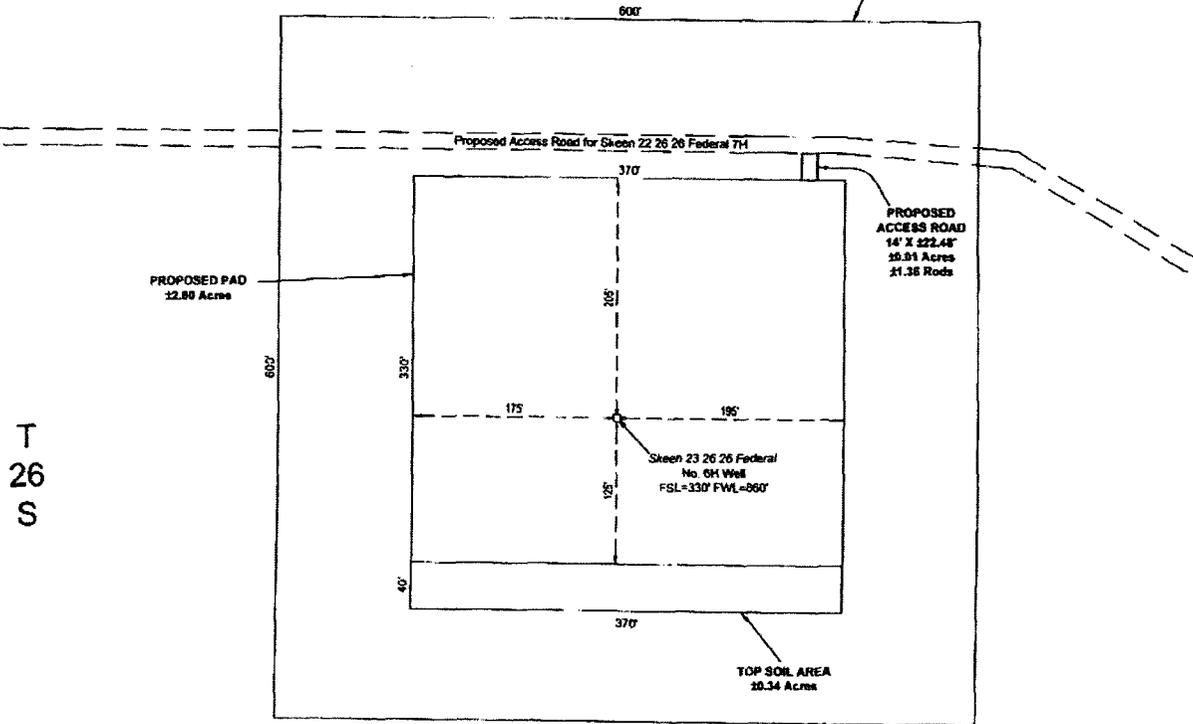
SKEEN 23 26 26 FEDERAL NO. 6H WELL X= 519,153 NAD 27 Y= 371,531 LAT. 32 02 14.37 LONG. 104 26 94.68 X= 560,977 NAD 83 Y= 371,587 LAT. 32 02 15.58 LONG. 104 26 95.93 ELEVATION -3431' NAVD 88	NW ARCH AREA CRN X= 519,507 NAD 27 Y= 371,874 ELEVATION -3428' NAVD 88 NW PAD CRN X= 519,521 NAD 27 Y= 371,726 ELEVATION -3429' NAVD 88	NE ARCH AREA CRN X= 520,107 NAD 27 Y= 371,868 ELEVATION -3433' NAVD 88 NE PAD CRN X= 519,991 NAD 27 Y= 371,734 ELEVATION -3433' NAVD 88	SE ARCH AREA CRN X= 520,107 NAD 27 Y= 371,288 ELEVATION -3434' NAVD 88 SE PAD CRN/NE TOP SOIL AREA CRN X= 519,987 NAD 27 Y= 371,404 ELEVATION -3433' NAVD 88	SW ARCH AREA CRN X= 519,507 NAD 27 Y= 371,274 ELEVATION -3428' NAVD 88 SW PAD CRN/SW TOP SOIL AREA CRN X= 519,817 NAD 27 Y= 371,408 ELEVATION -3427' NAVD 88	SW TOP SOIL AREA CRN X= 519,817 NAD 27 Y= 371,359 ELEVATION -3427' NAVD 88	SE TOP SOIL AREA CRN X= 519,987 NAD 27 Y= 371,364 ELEVATION -3433' NAVD 88
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R 26 E

Sec. 23

Bureau of Land Management
SWISW

PROPOSED
ARCHAEOLOGICAL AREA
25.12 Acres



T
26
S

Sec. 27

Bureau of Land
Management

FOR THE EXCLUSIVE USE OF
CHEVRON U.S.A. INC.
I, WM. J. DANIEL III, Registered Professional
Land Surveyor, do hereby state this plat is true
and correct to the best of my knowledge.

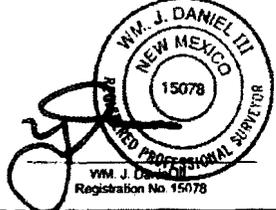
NOTE
Please be advised, that while reasonable efforts are made to locate and verify pipelines and anomalies using our standard pipeline locating equipment, it is impossible to be 100% effective. As such, we advise using caution when performing work as there is a possibility that pipelines and other hazards, such as fiber optic cables, PVC pipelines, etc. may exist undetected on site.

NOTE
Many states maintain information centers that establish links between those who dig (excavators) and those who own and operate underground facilities (operators). It is advisable and in most states, law, for the contractor to contact the center for assistance in locating and marking underground utilities. For guidance, New Mexico One Call, www.nmonecall.org

DISCLAIMER: At this time, C.H. Fenstermaker & Associates, LLC has not performed nor was asked to perform any type of engineering, hydrological modeling, flood plain, or "No Rise" certification analyses, including but not limited to determining whether the project will impact flood hazards in connection with federal/FEMA, state, and/or local laws, ordinances and regulations. Accordingly, Fenstermaker makes no warranty or representation of any kind as to the foregoing issues, and persons or entities using this information shall do so at their own risk.

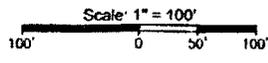


LEGEND	
	Section Line
	Proposed Well



CHEVRON U.S.A. INC.
PROPOSED PAD & ACCESS ROAD
SKEEN 23-26-26 FEDERAL NO. 6H WELL
SECTION 23, T26S-R26E
EDDY COUNTY, NEW MEXICO

135 Regency Sq. Lafayette, LA 70506
Ph. 337-237-2200 Fax. 337-232-3299
www.fenstermaker.com



DRAWN BY: BMO		REVISIONS	
PROJ MGR: GDG	No. 1	DATE: 02/21/2014	REVISED BY: BMO
DATE: 02/03/2014	No.	DATE:	REVISED BY:
FILENAME: T 2013213247DWG:Skeen 23-26-26 Federal 6H SUP.dwg			