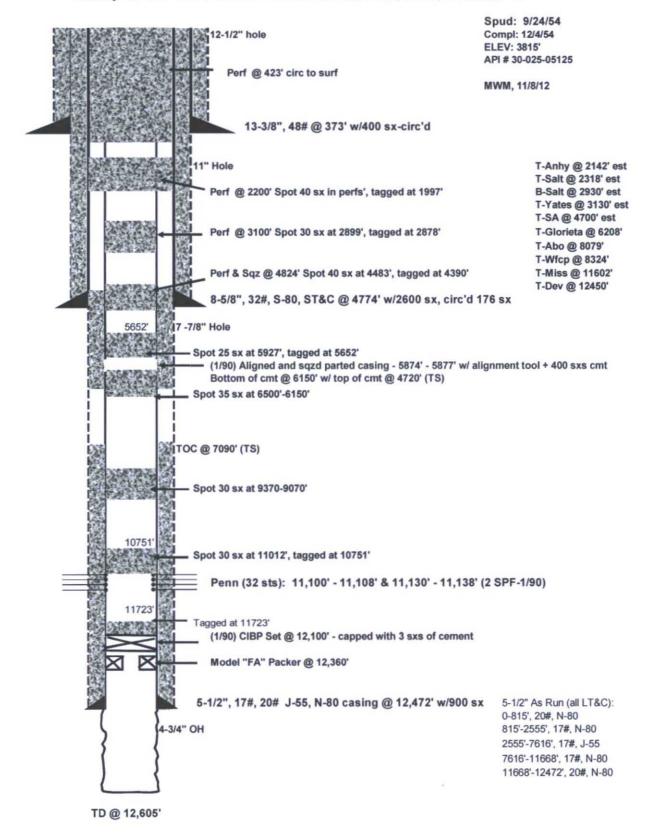
Submit I Copy To Appropriate District State of New Mexico	Form C-103
District I – (575) 393-6161 Energy, Minerals and Natural Re	sources Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	WELL API NO. 30-025-05125
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIV	ISION 5 Indicate Type of Lease
District III – (505) 334-6178 1220 South St. Francis D	r. STATE FEE K
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	And Demonstrate Andreas and the second second second second
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BAC	'K TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUC	Buckley 'B'
PROPOSALS.) 1. Type of Well: Oil Well A Gas Well Other	8. Well Number 2
2. Name of Operator Resolute Natural Resources Co., Li	LC 9. OGRID Number 295770
3. Address of Operator	10. Pool name or Wildcat
1700 Lincoln St, Ste 2800 Denver, CO	
4. Well Location	
Unit Letter D : 990 feet from the north	line and 330 feet from the West line
Section 25 Township 14S Range	37E NMPM 6 County Lea
11. Elevation (Show whether DR, RKB,	RT, GR, etc.)
3812' GL	
12. Check Appropriate Box to Indicate Nature	of Notice, Report or Other Data
	ENT REPORT OF:
Approved for Plugging of wellbore only. Liability	
	NR Prox X
Demand of Mall Discourses and in house the forward and	R
the OCD web page under forms.	
Sec	
13. Describe proposed or completed operations. (Clearly state all pertine	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of	
land later in the second	Multiple Completions: Attach wellbore diagram of
proposed completion or recompletion.	Multiple Completions: Attach wellbore diagram of
proposed completion or recompletion. Resolute has plugged and abandoned the subject well: Buck	
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Buckley "B" # 2 - 990' FNL & 330' FWL of Sec. 25, T-14S, R-37E, Unit Letter "D"