Submit 1 Copy To Appropriate District Office

District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO.
30-025-05227

5. Indicate Type of Lease
STATE [X] FEE [ ]

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well [X] Gas Well [ ] Other

2. Name of Operator
Resolute Natural Resources Co., LLC

3. Address of Operator
1700 Lincoln St, Ste 2800 Denver, CO 80203

4. Well Location
Unit Letter F : 1980 feet from the north line and 1980 feet from the west line
Section 2 Township 15S Range 37E NMPM 6 County Lea

7. Lease Name or Unit Agreement Name
State 'T' Devonian

8. Well Number 2

9. OGRID Number
295770

10. Pool name or Wildcat
Denton, Devonian

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3802' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

Approved for Plugging of wellbore only. Liability under bond is retained pending restoration and completion of the C-103, Specific for Subsequent Report of Well Plugging, which may be found on the OCD web page under forms.

INT TO PA _____
P&A NR Pm. X
P&A R _____

BSEQUENT REPORT OF:
RK [ ] ALTERING CASING [ ]
RILLING OPNS.[ ] P AND A [X]
NT JOB [ ]

[ ]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Resolute has plugged and abandoned the subject well: State T Devonian #2   API 3002505227

1.   MIRU Aries Well Service, cut pumps off at 9835', cut tubing off at 7593'.

2.   POH w/ Tubing, Recovered 15' Cable, RIH w/Grab, No Cable Recovered, Hooks Broke on Grab, Run Cement Retainer.

3.   Surface and Intermediate Valves are froze shut.

4.   Pump 700 sacks class H thru tubing and CICR @ 7214'. Over-displace 60' at OCD request.

5.   Spot 25 sacks cmt @ 7202'. Spot 60 sacks @ 4920' and tag. Spot 30 sacks @ 2941', 30 sacks @ 2220', spot 65 sacks @ 386'. Rig down unit and clean location. (01/26/2017)

6.   Removed wellhead and anchors and installed dry hole marker. Restore surface to condition prior to drilling. P & A location is ready to inspect. Well bore diagram (current) is attached.

HOBBS OCD

Spud Date:

Rig Release Date:

FEB 1 4 2017

RECEIVED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _Sherry Glass_ Sr Regulatory Analyst
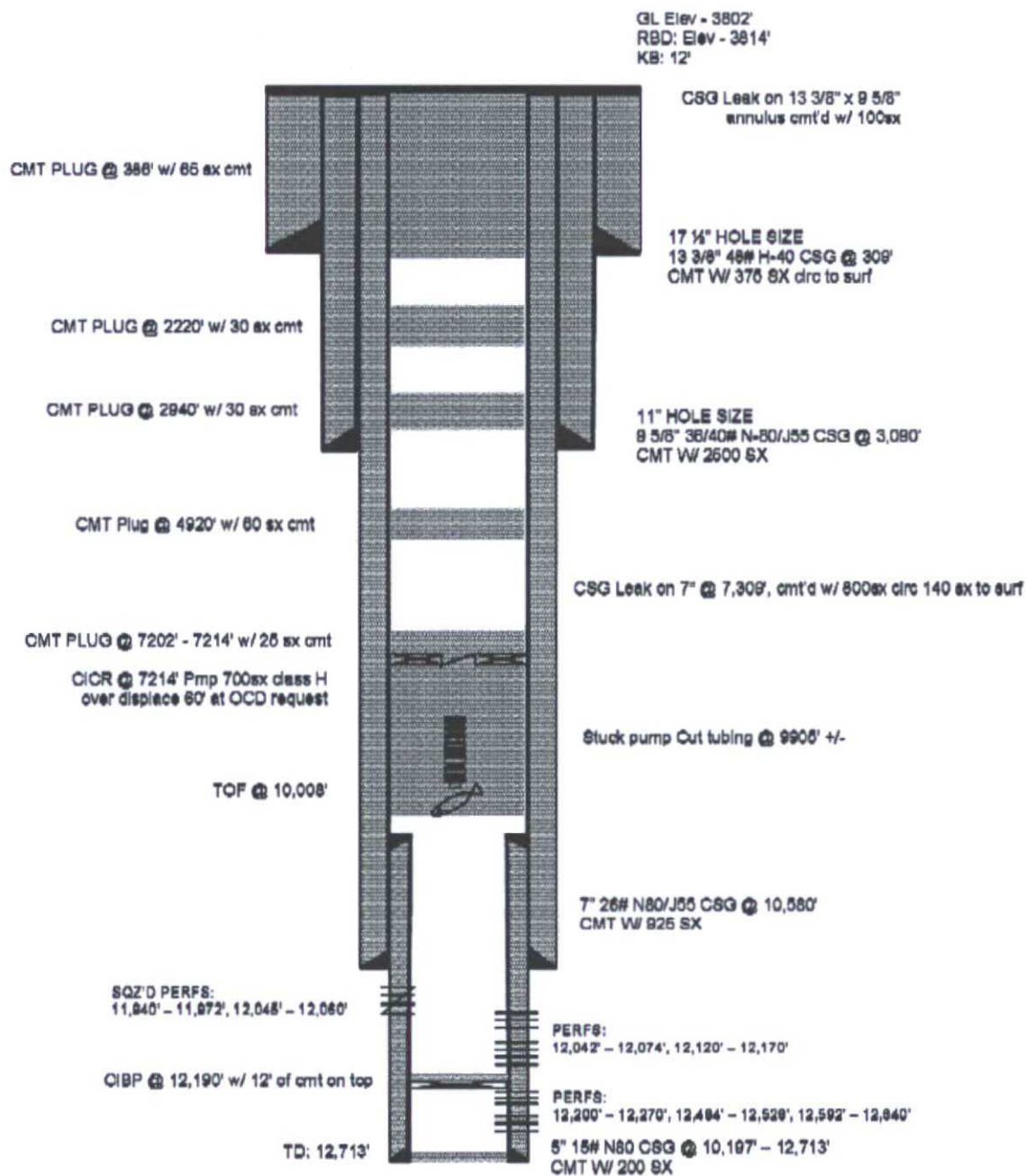TITLE Sr Regulatory Analyst DATE 02/14/2017

Type or print name Sherry Glass E-mail address: sglass@resoluteenergy.com PHONE: 303-573-4886, 1580

For State Use Only

APPROVED BY: _Mark Whitaker_ TITLE P.E.S. DATE 02/15/2017

Conditions of Approval (if any):

STATE T 02
API # 30-025-05227
1980' FNL, 1980' FWL, SEC 2, BLK 374E
SPUD 03/17/1951
PROPOSED

GL Elev - 3802'
RBD: Elev - 3814'
KB: 12'

CSG Leak on 13 3/8" x 9 5/8" annulus cmt'd w/ 100sx

CMT PLUG @ 386' w/ 65 sx cmt

17 ½" HOLE SIZE
13 3/8" 48# H-40 CSG @ 309'
CMT W/ 375 SX circ to surf

CMT PLUG @ 2220' w/ 30 sx cmt

CMT PLUG @ 2940' w/ 30 sx cmt

11" HOLE SIZE
9 5/8" 36/40# N-80/J55 CSG @ 3,090'
CMT W/ 2600 SX

CMT Plug @ 4920' w/ 60 sx cmt

CSG Leak on 7" @ 7,309', cmt'd w/ 600sx circ 140 sx to surf

CMT PLUG @ 7202' - 7214' w/ 25 sx cmt

CICR @ 7214' Pmp 700sx class H over displace 60' at OCD request

Stuck pump Out tubing @ 9905' +/-

TOF @ 10,008'

7" 26# N80/J55 CSG @ 10,580'
CMT W/ 925 SX

SQZ'D PERFS:
11,940' – 11,972', 12,048' – 12,060'

PERFS:
12,042' – 12,074', 12,120' – 12,170'

CIBP @ 12,190' w/ 12' of cmt on top

PERFS:
12,200' – 12,270', 12,484' – 12,520', 12,592' – 12,640'

TD: 12,713'

5" 15# N80 CSG @ 10,197' – 12,713'
CMT W/ 200 SX

Updated 02/14/17 CLE