

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-36022
5. Indicate Type of Lease STATE X FEE
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name SHELLEY 27 STATE
8. Well Number 001
9. OGRID Number 162683
10. Pool name or Wildcat MONUMENT; TUBB
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,605' - GR

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-104) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well X Gas Well Other	
2. Name of Operator CIMAREX ENERGY CO. OF COLORADO	
3. Address of Operator 600 N. MARIENFELD, SUITE 600, MIDLAND, TEXAS 79701	
4. Well Location Unit Letter P : 330 feet from the SOUTH line and 330 feet from the EAST line Section 27 Township 19S Range 37E NMPM LEA County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,605' - GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON X
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT R

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING/CEMENT JOB ☐

INT TO PA Am. X
P&A NR _____
P&A R _____

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1) TAG EXISTING 4-1/2" CIBP @ +/-6,565'; PUMP 25 SXS. CMT. @ 6,565'-6,385' (T/TUBB); CIRC. WELL W/ PXA MUD
- 2) PUMP 25 SXS. CMT. @ 5,497'-5,292' (T/PADK., T/GLOR.).
- 3) PUMP 40 SXS. CMT. @ 4,003'-3,654' (T/GRBG., DV TOOL, T/QN.); WOC X TAG CMT. PLUG.
- 4) PUMP 25 SXS. CMT. @ 2,822'-2,702' (T/YATES, B/SALT); WOC X TAG CMT. PLUG.
- 5) PERF. X ATTEMPT TO SQZ. 50 SXS. CMT. @ 1,504'-1,388' (8-5/8" CSG. SHOE, T/SALT); WOC X TAG CMT. PLUG.
- 6) PERF. X CIRC. TO SURF., FILLING ALL ANNULI, 25 SXS. CMT. @ 63'-3'.
- 7) DIG OUT X CUT OFF WELLHEAD 3' B.G.L.; VERIFY CMT. TO SURF. ON ALL ANNULI; WELD ON STEEL PLATE TO CSGS. X INSTALL DRY HOLE MARKER

Pressure test
CSG

DURING THIS PROCEDURE WE PLAN TO USE THE CLOSED-LOOP SYSTEM W/ A STEEL TANK AND HAUL CONTENTS TO THE REQUIRED DISPOSAL, PER OCD RULE 19.15.17.

Spud Date:

NOTIFY OCD 24 HOURS PRIOR TO
BEGINNING PLUGGING OPERATIONS

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

David A. Eyler

TITLE:

AGENT

DATE: 02/07/17

Type or print name: DAVID A. EYLER

E-mail address: DEYLER@MILAGRO-RES.COM

PHONE: 432.687.3033

For State Use Only

APPROVED BY:

Mark Whitaker

TITLE

Petroleum Engr. Specialist

DATE

02/16/2017

Conditions of Approval (if any):



TOC - N/A

DV tool 3821'

**Circulate with Packer Fluid & MIT
to 500 psi/30 minutes**

**CIBP @ ~ 6600' Capped w/35' cement
Tubb Perfs (6631'-6639')**

Tubb Perfs (6803'-6847')

PBTD 6915'
CIBP @ 6950' w/35' cmt cap
Drinkard Perfs (6990'-7009')

PBTD 7088' (SLM)
4 1/2" 11.6# P-110 LT&C @ 7140' cmt'd w/1350 sx
TD 7140'

T/SALT ~ 1,438'

B/SALT > ~ 2,762'
 T/YATES

T/7-R ~ 2,985'

T/QN. ~ 3,704'

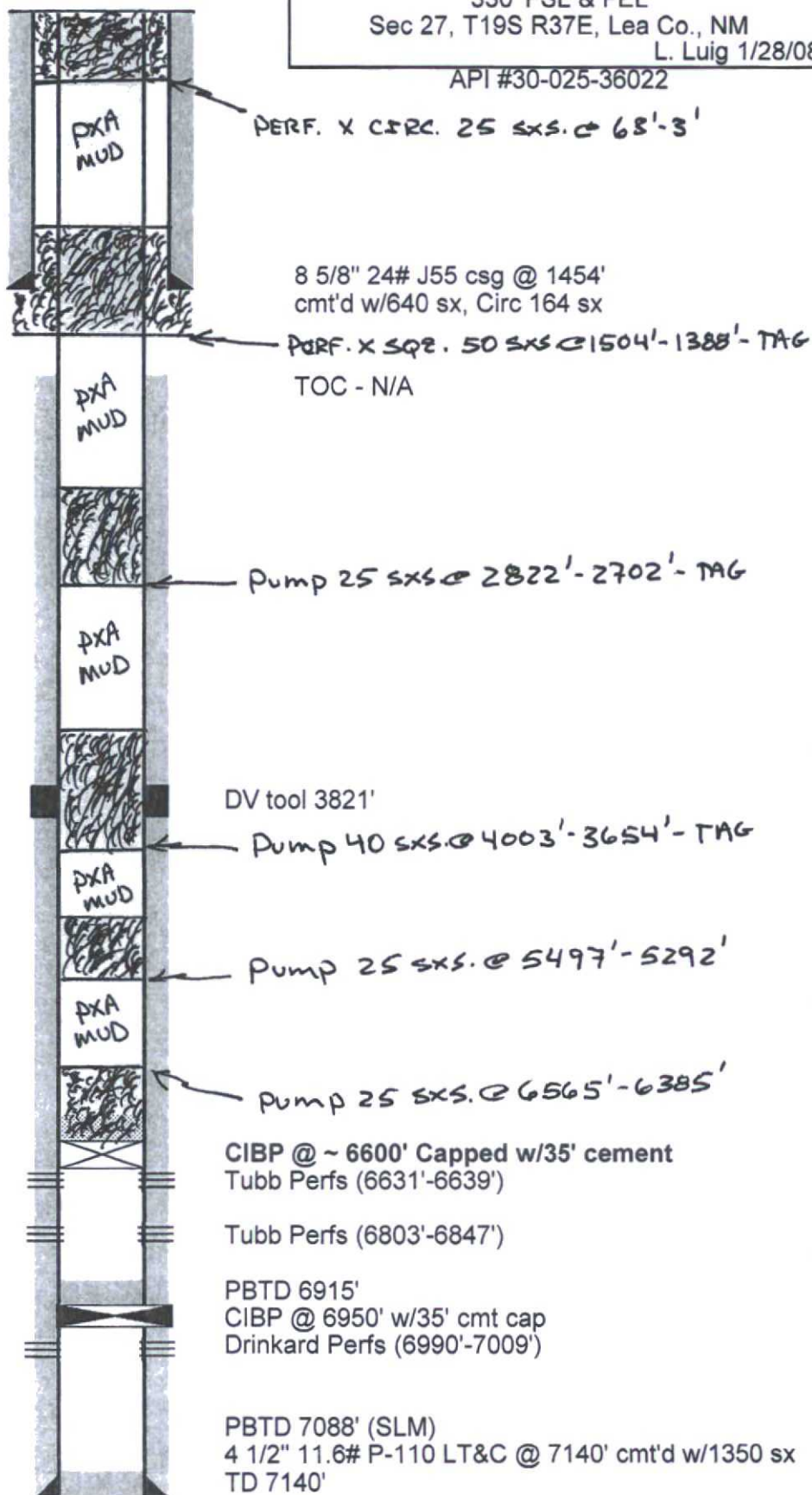
T/G.B. ~ 3,953'

T/CLOR. ~ 5,342'

T/PADD. ~ 5,447'

T/BLDNBRY. ~ 5,805'

T/NBB ~ 6,459'



DAE 02/02/17