

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

FEB 13 2017

RECEIVED

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-38216

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

KELLER 11 STATE

8. Well Number: 001Y

9. OGRID Number

4323

10. Pool name or Wildcat

ANTELOPE RIDGE; CHERRY CANYON

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Chevron U.S.A. INC.

3. Address of Operator

6301 DEAUVILLE BLVD, MIDLAND, TX 79706 RMN3002

4. Well Location

Unit Letter E : 1880 feet from the NORTH line and 330 feet from the WEST line
Section 11 Township 23S Range 34E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
GR 3368'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Call and notify NMOCD 24 hrs. before operations begin.
 2. MIRU. NDWH. NU BOPE.
 3. Set CIBP@7,550', circulate well w/packer fluid and spot 25sx on top or dumpbail ^{35'} on top.
 4. Notify NMOCD to witness pressure test of casing and chart.
 5. File subsequent report granting TA status.
- Closed loop above ground tank system will be used for fluids.

Condition of Approval: notify

OCD Hobbs office 24 hours

prior of running MIT Test & Chart

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE M. Lee Roark TITLE Project Manager DATE 02/09/17

Type or print name M. Lee Roark E-mail address: LRoark@Chevron.com PHONE: (432)-687-7279

For State Use Only

APPROVED BY: Maley Brown TITLE AO/II DATE 2/16/2017

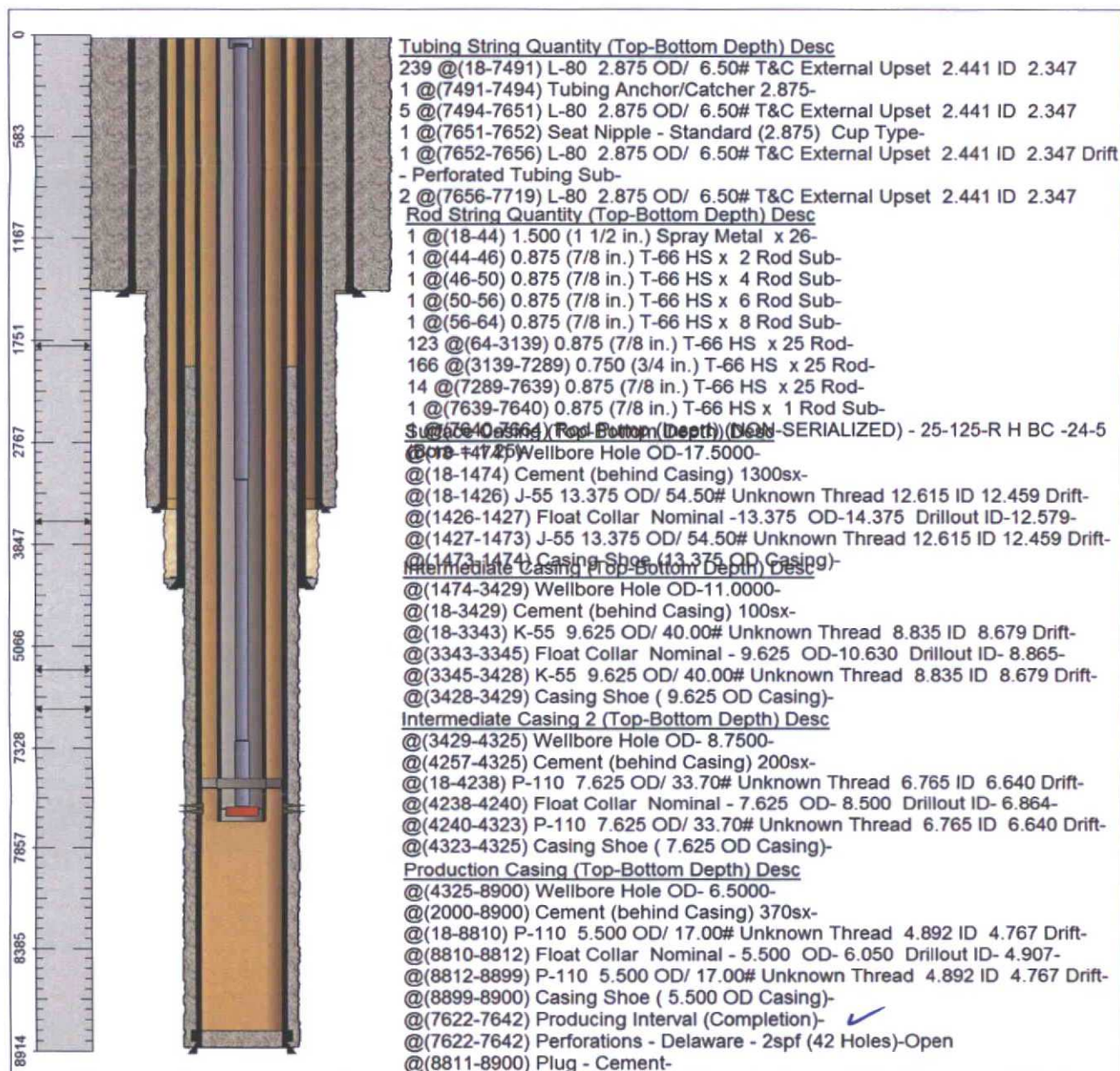
Conditions of Approval (if any)

NO PRODUCTION REPORTED IN
-----MONTHS

Chevron U.S.A. Inc. Wellbore Diagram : KELLR 11 S 1Y



[Lease] OHO HOBBS FMT [Well No.] KELLER 11 STATE 1 Y 1 Y [Field] ANTELOPE RIDGE
 [Location] 1880FNL330FWL [Sec.] N/A [Blk] _____ [Survey] N/A
 [County] Lea [St.] New Mexico [Refno] JY6415 [API] 3002538216 [Cost Center] UCRB10210
 [Section] E034 [Township] 11 S [Range] S023 E
 [Current Status] ACTIVE [Dead Man Anchors Test Date] NONE
 [Directions] _____



[Ground Elevation (MSL)] 3368.00 [Spud Date] 12/20/2006 [Compl. Date] 01/01/1800
 [Well Depth Datum] Kelly Bushing [Elevation (MSL)] 3386.00 [Correction Factor] 18.00
 [Last Updated by] puez [Date] 03/29/2016
 [null] null [null] null