Office Office	State of New Me	exico		Form C-103	
District I – (575) 393-6161	Energy, Minerals and Natu	ral Resources		Revised August 1, 2011	
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	0.015.40065	
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210			30-015-42967		
District III – (505) 334-6178 1220 South St. Francis Dr.		5. Indicate Type of Lease			
1000 Rio Brazos Rd., Aztec, NM 87410		STATE S FEE 6. State Oil & Gas Lease No.			
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~		o. State Off & O	ras Lease No.	
	ICES AND REPORTS ON WELLS		7. Lease Name	or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Halberd 27 State Com		
PROPOSALS.) 1. Type of Well: Oil Well ⊠ Gas Well □ Other			8. Well Number		
				1H	
2. Name of Operator			9. OGRID Number 229137		
COG Operating, LLC  3. Address of Operator One Concho Center			10. Pool name or Wildcat		
600 W. Illinois Ave.			Red Lake; Glorieta-Yeso, Northeast 96836		
Midland, TX 79701					
4. Well Location					
Unit Letter <u>M</u> :	1003 feet from the South	line and	65 feet from the	<u>West</u> line	
Section 26		nge 28E		ddy County	
	11. Elevation (Show whether DR, 368		:.)		
12. Check A	Appropriate Box to Indicate N		, Report or Other	r Data	
NOTICE OF IN	ITENTION TO:	SUE	RSECLIENT DE	EDODT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	1	SUBSEQUENT REPORT OF:  MEDIAL WORK   ALTERING CASING		
TEMPORARILY ABANDON	CHANGE PLANS	☐ COMMENCE DRILLING OPNS.☐ P AND A ☐			
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN			
DOWNHOLE COMMINGLE	_		_		
	<u>_</u>			<u></u>	
OTHER:		OTHER:	Completion		
of starting any proposed w	oleted operations. (Clearly state all pork). SEE RULE 19.15.7.14 NMAC	pertinent details, an	nd give pertinent da	tes, including estimated date	
proposed completion or rec		. For Muniple Co	impletions. Attach	wendore diagram of	
proposed cor-pressure or re-					
1/09/16 Test one to 4500nsi f	Ear 10min good				
1/08/16 Test csg to 4500psi f	, 0	00 gala asid			
	rmation to 8810'. Spotted 250	o gais acid.			
1/10/16 Pressure test frac val		0001-1	1: 05 4	/00.50/ 1.150/	
	ages @ 4271 – 8711 w/6 SPF,		_	. <b>.</b>	
, <del>.</del>	lick water, 308,138 gals treate	a wtr, 1,500,42	U# 100 mesn sar	10, 2,422,940# 40//0	
White sand, 519,840# 40/70 G				'VM 0// _	
•	plugs. Clean out to PBTD 870			ARTHOOM	
2/10/16 RIH w/ESP, 92jts 2-	7/8" J55 tbg, EOT @ 3280. H	lang on.		IA STADISTADISTA	
				nd, 2,422,940# 40/70  NM OIL CONSERVATION  ARTESIA DISTRICT  JAN 1 2 2017  RECEIVED	
				~ 2017	
				RECEN	
pud Date: 10/7/16	Rig Release Da	ite:	10/17/16	TUED	
			10, 17, 10		
114.C. 414.l.o. information	abaya is top and complete to the be		<del> </del>		
nereby certify that the information	above is true and complete to the be	est of my knowled	ge and belief.		
10 - 0	•				
IGNATURE	TITLE Lea	d Regulatory Ana	alyst DATE	<u>12/19/16</u>	
ype or print name Kanicia Cas	stillo E-mail address: <u>kcastillo</u>	aconcho.com	PHONE: <b>43</b> 2	2-685-4332	
or State Use Only					
Van.	Drang TITLE BU	$\Omega$	/ 1 =	A 7 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
dinover by a sort	bharp TITLE Du	weper of	Dec Leav D	ATE 2-16-17	
Conditions of Approval (if any):					