Subtitit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		May 27, 2004 WELL API NO. 30-015-30005
District 11 1301 W. Grand Ave., Artesia, NM 88210		ATION DIVISION	5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410		St. Francis Dr.	STATE STATE
District IV	Santa Fe	, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			V-4381
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Nam			7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Juniper State
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other	HECEIVED	8. Well Number 1
2. Name of Operator	erating LLC	MAH 2 2 2006	9. OGRID Number 229137
3. Address of Operator		OCU-ANTERIA	I 0. Pool name or Wildcat
550 W. Texas	, Suite 1300, Midland, TX		Grayburg Jackson SR Q G SA
4. Well Location	000	0 4	000
Unit Letter M	feet from the		990feet from theline
Section16	Township		TVIVIT IVI COUNTY
	11. Elevation (Snow who	ether DR, RKB, RT, GR, etc 3662' GR	•)
Pit or Below-grade Tank Application	or Closure		
Pit typeDepth Grounds	vaterDistance from nea	rest fresh water well Di	stance from nearest surface water
Pit Liner Thickness: mi	1 Below-Grade Tank: Vol	lume bb1s; C	onstruction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
	NTENTION TO:		BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK		= 1	<u> </u>
TEMPORARILY ABANDON L	CHANGE PLANS MULTIPLE COMPL	COMMENCE DE	RILLING OPNS. P AND A
PULL OR ALTER CASING L] MOETIFEE COMPE	_	
OTHER:		OTHER: DHC-3	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
02/16/2006 Perforated from 3728-3976' 72 holes.			
02/17/2006 Acidized w/3000 gals 15% NEFE.			
02/18/2006 Frac w/8008# LiteProp, 32,500 gals 30# gel, 41,660# 16/30 sand, 56,557 gals 40# gel.			
02/20/2006 Perforated from 3346-3582.5' 54 holes. Acidized w/2000 gals 15% NEFE.			
02/21/2005 Frac w/8012# LiteProp, 41,613 gals 30# gel, 91,980# 16/30 sand, 51,336 gals 40# gel. 02/22/2006 Perforated from 3011.5-3234.5' 46 holes. Acidized w/2000 gals 15% NEFE.			
02/23/2006 Frac w/8019# LiteProp, 41,323 gals 30# gel, 90,700# 16/30 sand, 50,996 gals 40# gel.			
02/24/2006 Perforated from 2790.5-2880' 34 holes. Acidized w/1500 gals 15% NEFE.			
02/25/2006 Frac w/8008# LiteProp, 32,500 gals 30# gel, 93,420# 16/30 sand, 46,544 gals 40# gel.			
02/27/2006 RIH w/147 joints 2	7/8" tubing SN @ 4637', F	RIH w/2 1/2"x2"x20' pump	
Mack Energy will use allocation percentages as follows: Total test O/G/W, 47/135/360			
San Andres test 82%	,	Paddock test 18%	
Grayburg Jackson SR-Q-G-SA 3		Loco Hills Paddock 8-Oil,	24-Gas
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will-be-constructed or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan			
SIGNATURE Jerry U		TITLE Production Clerk	DATE_3/21/2006
Type or print name Jerry W. Sher	rell E-	-mail address: DKuykendall@c	onchoresources.com Telephone No. (432)685-4372
For State Use Only	COD DECODOS A	nii v	MAR 2 2 2006
APPROVED RV	FOR RECORDS (- ₹1₽ 4 <u>₹</u>	DATE NA A COUD

Conditions of Approval (if any):