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State of New Mexico Energy, Minerals & Natural Resources

Submit to Appropriate District Office

Form C-104

Revised June 10, 2003

1000 Fio Brazos	Rd., Azte	c, NM 874	410					on Division						5 Copies	
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Operator name and Address COG Operating LLC								2 OGRID Numb				229137			
550 W. Texas, Suite 1300 Midland, TX 79701								3 Reason for Filing					ng Code/ Effective Date		
	1			ĎHC/2-27-2006					2006						
4 API Number 5 Pool Name 30-015-30005					Gra	Grayburg Jackson SR Q G SA					6 Pool Code 28509				
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