

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**

FEB 10 2006

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

OXY USA WTP Limited Partnership

192463

3a. Address

P.O. Box 50250, Midland, TX 79710-0250

3b. Phone No. (include area code)

432-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660 FNL 1400 FEL NWNE(B) Sec 15 T19S R27E

5. Lease Serial No.

NM-1530

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

OXY Fat Cactus #1  
Federal

9. API Well No.

30-015-34215

10. Field and Pool, or Exploratory Area

Angel Ranch Atoka-Morrow

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- |   |   |  |  |
|---|---|--|--|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                                  |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                                  |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other <u>Set casing &amp; cement</u> |
| <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |  |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |  |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

See other side

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

2/8/06

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**OXY FAT CACTUS FEDERAL #1**

**10/29/2005** CMIC: MIKE LOVE

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

**10/30/2005** CMIC: MIKE LOVE

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

**10/31/2005** CMIC: MIKE LOVE

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

**11/01/2005** CMIC: MIKE LOVE

DRILLING TO 2145, 12.25" TD. PUMP SWEEP AND DROP TOTCO. TOH LD 8" DCS AND TOOLS. MIRU BULL ROGERS CASING CREW AND HELD A PRE-JOB SAFETY MEETING. TIH WITH GUIDE SHOE, 1 JT, FLOAT COLLAR AND 49 JTS OF 9.625" 36# K-55 LTC CASING TO 2145. CIRC AND MIRU HALLIBURTON SERVICES. HELD A PRE-JOB SAFETY MEETING AND CEMENT CASING WITH 435 SX OF INTERFILL "C" FB 250 SX OF PREMIUM PLUS. PLUG DOWN AT 2:45 AM, 11-01-2005, CIRC 81 SX TO PIT. NOTIFIED BLM AT 9:30 PM, 10-31-2005. JOB WAS NOT WITNESS. ND BOPE AND SET SLIPS AND MADE CUT OFF WITH NO PROBLEMS.

**11/02/2005** CMIC: MIKE LOVE

ND BOPE AND MADE CUT OFF. NU "B" SECTION AND TESTED TO 1500#. NU BOPE AND JET PITS. MIRU MAN WELDING AND TESTED BOPE 5000# HIGH AND 250# LOW. TIH WITH BIT #3 AND BHA AT REPORT TIME WITH NO PROBLEMS.

**11/03/2005** CMIC: MIKE LOVE

TIH WITH BHA AND DP. DRILLED CEMENT AND SHOE TO 2145. DRILLED 10 FT OF NEW FORMATION TO 2155, TESTED FORMATION AND SHOE TO 11.5 PPG MUD WITH 300#. DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

**11/04/2005** CMIC: MIKE LOVE

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

**11/05/2005** CMIC: MIKE LOVE

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

**11/06/2005** CMIC: MIKE LOVE

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

**11/07/2005** CMIC: MIKE LOVE

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

**11/08/2005** CMIC: MIKE LOVE

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

**11/09/2005** CMIC: MIKE LOVE

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

**11/10/2005** CMIC: MIKE LOVE

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

<b>Date:</b> 11/11/2005		<b>Daily Operations Report</b>			<b>Wellbore:</b> 00
<b>Report No:</b> 19	<b>Rig:</b> PATTERSON-UTI 508	<b>MD:</b> 5,278.0	<b>Daily Cost:</b> 16,185.00	<b>AFE#:</b>	
<b>Supervisor 1:</b> MIKE LOVE	<b>DOL:</b> 19.00	<b>TVD:</b> 5,278.8	<b>Cum Cost:</b> 579,489.00		
<b>Supervisor 2:</b>	<b>DFS:</b> 18.00	<b>PBMD:</b>	<b>AFE Cost:</b>		
<b>24 Hr Summary:</b> DRILLING					
<b>Daily Activities:</b>					
DRILLING					
WLS @ 5041 - 1 DEG					
DRILLING					

<b>Date: 11/12/2005</b>		<b>Daily Operations Report:</b>			<b>Wellbore: 00</b>
Report No: 20	Rig: PATTERSON-UTI 508	MD: 5,690.0	Daily Cost: 35,123.00	AFE#:	
Supervisor 1: MIKE LOVE	DOL: 20.00	TYD: 5,688.7	Cum Cost: 614,612.00		
Supervisor 2:	DFS: 19.00	PBMD:	AFE Cost:		
24 Hr Summary: DRILLING					
Daily Activities:					

<b>Date: 11/13/2005</b>		<b>Daily Operations Report</b>			<b>Wellbore: 00</b>
Report No: 21	Rig: PATTERSON-UTI 508	MD: 6,125.0	Daily Cost: 17,122.00	AFE#:	
Supervisor 1: MIKE LOVE	DOL: 21.00	TVD: 6,123.5	Cum Cost: 631,734.00		
Supervisor 2:	DFS: 20.00	PBMD:	AFE Cost:		
24 Hr Summary: DRILLING					
Daily Activities:					

<b>Date: 11/14/2005</b>		<b>Daily Operations Report</b>			<b>Wellbore: 00</b>
Report No: 22	Rig: PATTERSON-UTI 508	MD: 6,392.0	Daily Cost: 24,717.00	AFE#:	
Supervisor 1: MIKE LOVE	DOL: 22.00	TVD: 8,390.5	Cum Cost: 656,451.00		
Supervisor 2:	DFS: 21.00	PBMD:	AFE Cost:		
24 Hr Summary: DRLG, TOH FOR BIT, DRLG					
Daily Activities:					
TRIP FOR BIT #3					

<b>Date: 11/15/2005</b>		<b>Daily Operations Report</b>			<b>Wellbore: 00</b>
Report No: 23	Rig: PATTERSON-UTI 508	MD: 6,742.0	Daily Cost: 16,230.00	AFE#:	
Supervisor 1: MIKE LOVE	DOL: 23.00	TVD: 6,740.3	Cum Cost: 672,681.00		
Supervisor 2:	DFS: 22.00	PBMD:	AFE Cost:		
24 Hr Summary: DRLG, SV					
Daily Activities:					

<b>Date: 11/16/2005</b>		<b>Daily Operations Report</b>			<b>Wellbore: 00</b>
Report No: 24	Rig: PATTERSON-UTI 508	MD: 7,143.0	Daily Cost: 33,513.00	AFE#:	
Supervisor 1: MIKE LOVE	DOL: 24.00	TVD: 7,141.3	Cum Cost: 706,194.00		
Supervisor 2:	DFS: 23.00	PBMD:	AFE Cost:		
24 Hr Summary: DRLG & SV					
Daily Activities:					

<b>Date: 11/17/2005</b>		<b>Daily Operations Report</b>			<b>Wellbore: 00</b>
<b>Report No:</b> 25	<b>Rig:</b> PATTERSON-UTI 508	<b>MD:</b> 7,570.0	<b>Daily Cost:</b> 16,208.00	<b>AFE#:</b>	
<b>Supervisor 1:</b> MIKE LOVE	<b>DOL:</b> 25.00	<b>TVD:</b> 7,568.2	<b>Cum Cost:</b> 722,402.00		
<b>Supervisor 2:</b>	<b>DFS:</b> 24.00	<b>PBMD:</b>	<b>AFE Cost:</b>		
<b>24 Hr Summary:</b> DRLG, SV					
<b>Daily Activities:</b>					

<b>Date: 11/18/2005</b>		<b>Daily Operations Report</b>				<b>Wellbore: 00</b>
Report No: 28	Rig: PATTERSON-UTI 508	MD: 7,858.0	Daily Cost: 18,399.00	AFE#:		
Supervisor 1: MIKE LOVE	DOL: 26.00	TVD: 7,854.2	Cum Cost: 738,801.00			
Supervisor 2:	DFS: 25.00	PBMD:	AFE Cost:			
24 Hr Summary: DRLG, SV						
Daily Activities:						

<b>Date: 11/19/2005</b>		<b>Daily Operations Report</b>				<b>Wellbore: 00</b>
<b>Report No:</b> 27	<b>Rig:</b> PATTERSON-UTI 508	<b>MD:</b> 8,269.0	<b>Daily Cost:</b> 16,462.00	<b>AFE#:</b>		
<b>Supervisor 1:</b> MIKE LOVE	<b>DOL:</b> 27.00	<b>TVD:</b> 8,267.2	<b>Cum Cost:</b> 755,263.00			
<b>Supervisor 2:</b>	<b>DFS:</b> 26.00	<b>PBMD:</b>	<b>AFE Cost:</b>			
<b>24 Hr Summary:</b> DRLG, SV						
<b>Daily Activities:</b>						

<b>Date: 11/20/2005</b>		<b>Daily Operations Report</b>			<b>Wellbore: 00</b>
Report No: 28	Rig: PATTERSON-UTI 508	MD: 8,580.0	Daily Cost: 20,514.00	AFE#:	
Supervisor 1: MIKE LOVE	DOL: 28.00	TVD: 8,579.9	Cum Cost: 775,777.00		
Supervisor 2:	DFS: 27.00	PBMD:	AFE Cost:		
24 Hr Summary: DRLG, SV					
Daily Activities:					

Date: 11/21/2005		Daily Operations Report			Wellbore: 00
Report No: 29	Rig: PATTERSON-UTI 508	MD: 8,812.0	Daily Cost: 18,266.00	AFE#:	
Supervisor 1: MIKE LOVE	DOL: 29.00	TVD: 8,809.8	Cum Cost: 794,043.00		
Supervisor 2:	DFS: 28.00	PBMD:	AFE Cost:		
24 Hr Summary: DRLG, SV					
Daily Activities:					

Date: 11/22/2005		Daily Operations Report			Wellbore: 00
Report No: 30	Rig: PATTERSON-UTI 508	MD: 9,015.0	Daily Cost: 16,863.00	AFE#:	
Supervisor 1: MIKE LOVE	DOL: 30.00	TVD: 9,012.7	Cum Cost: 810,906.00		
Supervisor 2:	DFS: 29.00	PBMD:	AFE Cost:		
24 Hr Summary: DRLG					
Daily Activities:					

Date: 11/23/2005		Daily Operations Report			Wellbore: 00
Report No: 31	Rig: PATTERSON-UTI 508	MD: 9,056.0	Daily Cost: 27,957.00	AFE#:	
Supervisor 1: MIKE LOVE	DOL: 31.00	TVD: 9,053.5	Cum Cost: 838,863.00		
Supervisor 2:	DFS: 30.00	PBMD:	AFE Cost:		
24 Hr Summary: DRLG, TOH FOR BIT, TRIP CK DCS, TIH, DRLG					
Daily Activities:					
TRIP CHECK DCS					

Date: 11/24/2005		Daily Operations Report			Wellbore: 00
Report No: 32	Rig: PATTERSON-UTI 508	MD: 9,192.0	Daily Cost: 19,094.00	AFE#:	
Supervisor 1: MIKE LOVE	DOL: 32.00	TVD: 9,189.5	Cum Cost: 857,957.00		
Supervisor 2:	DFS: 31.00	PBMD:	AFE Cost:		
24 Hr Summary: DRLG, SV					
Daily Activities:					

Date: 11/25/2005		Daily Operations Report			Wellbore: 00
Report No: 33	Rig: PATTERSON-UTI 508	MD: 9,388.0	Daily Cost: 18,230.00	AFE#:	
Supervisor 1: MIKE LOVE	DOL: 33.00	TVD: 9,385.4	Cum Cost: 876,187.00		
Supervisor 2:	DFS: 32.00	PBMD:	AFE Cost:		
24 Hr Summary: DRLG, SV					
Daily Activities:					

Date: 11/26/2005		Daily Operations Report			Wellbore: 00
Report No: 34	Rig: PATTERSON-UTI 508	MD: 9,570.0	Daily Cost: 38,332.00	AFE#:	
Supervisor 1: MIKE DODSON	DOL: 34.00	TVD: 9,567.4	Cum Cost: 914,519.00		
Supervisor 2:	DFS: 33.00	PBMD:	AFE Cost:		
24 Hr Summary: DRLG 8 3/4" HOLE, SURVEY					
Daily Activities:					
DRLG 8 3/4" HOLE FROM 9388' TO 9472'					
WLS @ 9427' (1')					
DRLG 8 3/4" HOLE FROM 9472' TO 9570'					

Date: 11/27/2005		Daily Operations Report			Wellbore: 00
Report No: 35	Rig: PATTERSON-UTI 508	MD: 9,777.0	Daily Cost: 16,423.00	AFE#:	
Supervisor 1: MIKE DODSON	DOL: 35.00	TVD: 9,774.4	Cum Cost: 930,942.00		
Supervisor 2:	DFS: 34.00	PBMD:	AFE Cost:		
24 Hr Summary: DRLG 8 3/4" HOLE					
Daily Activities:					
DRLG 8 3/4" HOLE FROM 9570' TO 9777'					

Date: 11/28/2005		Daily Operations Report			Wellbore: 00
Report No: 36	Rig: PATTERSON-UTI 508	MD: 9,923.0	Daily Cost: 17,753.00	AFE#:	
Supervisor 1: MIKE DODSON	DOL: 36.00	TVD: 9,920.4	Cum Cost: 948,695.00		
Supervisor 2:	DFS: 35.00	PBMD:	AFE Cost:		
24 Hr Summary: DRLG 8 3/4" HOLE WELL CONTROL, DRLG 8 3/4" HOLE					
Daily Activities:					
DRLG 8 3/4" HOLE FROM 9777' TO 9907' GET DRLG BREAK @ 9907' FROM 8 FT/HR TO 46 FT/HR					
PU AND CHECK FOR FLOW WELL FLOWING APROX 1 BBL MIN SHUT IN, LET PSI STABILIZE 50 PSI ON DP AFTER 1.5 HRS NO INCREASE					
CIRCULATE OUT ON CHOKE 1 COMPLETE CIRCULATION					
CHECK FOR FLOW WELL FLOWING 1 BPM, DETERMINE FLOW DUE TO FORMATION CHARGING FROM LOSS CIRC, DUE TO NO GAS OR FLUIDS HAD ENTERED THE WELL					
BORE AFTER CIRCULATION ON CHOKE					
DRLG 8 3/4" HOLE FROM 9907' TO 9923' LOSS CIRC HAS STOPPED GAINING APROX 1 BPH					

Date: 11/29/2005		Daily Operations Report			Wellbore: 00
Report No: 37	Rig: PATTERSON-UTI 508	MD: 10,074.0	Daily Cost: 17,753.00	AFE#:	
Supervisor 1: MIKE DODSON	DOL: 37.00	TVD: 10,071.2	Cum Cost: 966,448.00		
Supervisor 2:	DFS: 36.00	PBMD:	AFE Cost:		
24 Hr Summary: DRLG 8 3/4" HOLE WLS					
Daily Activities:					
DRLG 8 3/4" HOLE FROM 9923' TO 9947'					
WLS @ 9901' (1.5')					
DRLG 8 3/4" HOLE FROM 9947' TO 10074'					

Date: 11/30/2005		Daily Operations Report			Wellbore: 00
Report No: 38	Rig: PATTERSON-UTI 508	MD: 10,250.0	Daily Cost: 17,753.00	AFE#:	
Supervisor 1: MIKE DODSON	DOL: 38.00	TVD: 10,247.3	Cum Cost: 984,201.00		
Supervisor 2:	DFS: 37.00	PBMD:	AFE Cost:		
24 Hr Summary: DRLG 8 3/4" HOLE WLS					
Daily Activities:					
DRLG 8 3/4" HOLE FROM 10074' TO 10138'					

Date: 12/01/2005		Daily Operations Report			Wellbore: 00
Report No: 39	Rig: PATTERSON-UTI 508	MD: 10,436.0	Daily Cost: 16,413.00	AFE#:	
Supervisor 1: MIKE DODSON	DOL: 39.00	TVD: 10,433.2	Cum Cost: 1,000,614.00		
Supervisor 2:	DFS: 38.00	PBMD:	AFE Cost:		
24 Hr Summary: DRLG 8 3/4" HOLE					
Daily Activities:					
DRLG 8 3/4" HOLE FROM 10250' TO 10436'					

Date: 12/02/2005		Daily Operations Report			Wellbore: 00
Report No: 40	Rig: PATTERSON-UTI 508	MD: 10,550.0	Daily Cost: 29,330.00	AFE#:	
Supervisor 1: MIKE DODSON	DOL: 40.00	TVD: 10,547.2	Cum Cost: 1,029,944.00		
Supervisor 2:	DFS: 39.00	PBMD:	AFE Cost:		
24 Hr Summary: DRLG 8 3/4" HOLE TO TD OF 10550', MIX BAR TO KILL GAS, START LOSING FLUID MIX LCM					
Daily Activities:					
DRLG 8 3/4" HOLE FROM 10436' TO 10550'					
BG GAS WENT TO 1200 UNITS @ 10524' START MIXING LCM TO FIGHT LOSS, MIX BAR TO KILL WELL, WELL STARTING TAKING FLUID, START MIXING LCM AGAIN					

Date: 12/03/2005		Daily Operations Report			Wellbore: 00
Report No: 41	Rig: PATTERSON-UTI 508	MD: 10,550.0	Daily Cost: 29,163.36	AFE#:	
Supervisor 1: TONY DURAN	DOL: 41.00	TVD: 10,547.1	Cum Cost: 1,059,107.36		
Supervisor 2:	DFS: 40.00	PBMD:	AFE Cost:		
24 Hr Summary: CIRC & COND MUD, SHORT TRIP 20 STD's, TOH # LOGS, RU BAKER ATLAS,RIH w/ LOGGING TOOLS.					
Daily Activities:					
CIRC & COND MUD					
TOH (20 STD's)					
WAIT ON BANK & CHECK for FLOW					
TIH					
CIRC BOTTOMS-UP (Had Max. of 10' Flare on Bottoms-up)					
SHUT DWN PUMPS & CHECK for FLOW (NO FLOW), DROP TOTCO, PUMP SLUG					
TOH # LOGS					
RU BAKER ATLAS WIRELINE TRUCK, P/U TRIPLE COMB LOGGING TOOLS, RIH w/ SAME, LOGGING OPEN HOLE					

Date: 12/04/2005		Daily Operations Report			Wellbore: 00
Report No: 42	Rig: PATTERSON-UTI 508	MD: 10,550.0	Daily Cost: 36,538.22	AFE#:	
Supervisor 1: TONY DURAN	DOL: 42.00	TVD: 10,547.1	Cum Cost: 1,095,645.58		
Supervisor 2:	DFS: 41.00	PBMD:	AFE Cost:		
24 Hr Summary: FNSH RUNNING OPEN HOLE LOGS,TIH, CIRC BOTTOMS-UP, CIRC & W/O CASING					
Daily Activities:					
FNSH RUNNING TRIPLE COMB LOG (LOGGER'S TD @ 10546'), R/D BAKER ATLAS LOGGING TRUCK.					
TIH					
CIRC BOTTOMS-UP ( HAD 14' MAX FLARE from Bottoms-up)					
CIRC & W/O ON CASING					

Date: 12/05/2005		Daily Operations Report				Wellbore: 00
Report No: 43	Rig: PATTERSON-UTI 508	MD: 10,550.0	Daily Cost: 17,213.03	AFE#:		
Supervisor 1: TONY DURAN	DOL: 43.00	TVD: 10,547.1	Cum Cost: 1,112,858.61			
Supervisor 2:	DFS: 42.00	PBMD:	AFE Cost:			
24 Hr Summary: CIRC, R/U LAY DOWN MACHINE, POH & L/D DP AND DC's, R/U CASING CREW, P/U & START RUNNING 5 1/2" PROD. CASING						
Daily Activities:						
CIRC & W/O CASING						
RU LAY DOWN MACHINE						
L/D DP & DC's & BREAK KELLY						
W/O CASING CREW						
R/U CASING TONGS & CASING RUNNING EQUIP.						
P/U & START RUNNING 5 1/2" PROD. CASING						

Date: 12/06/2005		Daily Operations Report				Wellbore: 00
Report No: 44	Rig: PATTERSON-UTI 508	MD: 10,550.0	Daily Cost: 249,528.00	AFE#:		
Supervisor 1: MIKE DODSON	DOL: 44.00	TVD: 10,547.1	Cum Cost: 1,362,386.61			
Supervisor 2:	DFS: 43.00	PBMD:	AFE Cost:			
24 Hr Summary: FINISH RUNNING 5 1/2" CASING, NO BOPE SET SLIPS, JET PITS, RD RELEASE RIG						
Daily Activities:						
FINISH RUNNING 5 1/2" CASING						
CIRCULATE OUT GAS BEFORE CEMENTING						
RU HES, CEMENT 5 1/2" CASING W/ 250 SKS INTERFILL "H" LEAD AND 430 SKS SUPER "H" TAIL, DROP PLUG WASH PUMPS AND DISPLACE W/ 246 BBLs FRESH H2O, LAND						
PLUG TO 2000 PSI, RELEASE PRESSURE CHECK FLOATS, FLOATS HELD						
NO BOPE, SET SLIPS, CUT-OFF 5 1/2" CASING NU "C" SECTION AND BLIND FLANGE WELL						
JET PITS. RIG DOWN AND DRAIN RIG. RIG RELEASED @ 0600 12/06/2005 RIG MOVE SATURDAY						