

NM OIL CONSERVATION
ARTESIA DISTRICT

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

JAN 26 2017

Form C-141
Revised August 8, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.
RECEIVED

Release Notification and Corrective Action

DAB1706058214

OPERATOR		<input checked="" type="checkbox"/> Initial Report	<input checked="" type="checkbox"/> Final Report
Name of Company	WPX Energy Inc/RKI <i>246289</i>	Contact	Karolina Blaney
Address	5315 Buena Vista Dr.	Telephone No.	970 589 0743
Facility Name:	PIT SWD 001	Facility Type:	Well Pad
Surface Owner:	Fee	Mineral Owner:	Fee
		API No. 30-015-20993	

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
C	4	23S	27E	832	FNL	1980	FWL	Eddy

Latitude: 32.33895587N Longitude: -104.19677819W

NATURE OF RELEASE

Type of Release: Produced Water	Volume of Release: 16 Bbbls	Volume Recovered: 16 Bbbls
Source of Release Transfer pump	Date and Hour of Occurrence 1/14/2017	Date and Hour of Discovery 1/14/2017 – 8:30 hrs MT
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom? NMOCD Crystal Weaver & Michael Bratcher,	
By Whom? Karolina Blaney	Date and Hour: 1/14/2017 – 15:15 hrs MT	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. N/A	
If a Watercourse was Impacted, Describe Fully.* N/A		
Describe Cause of Problem and Remedial Action Taken.* The cause is mechanical failure; transfer pump failed which resulted in overfilling a tank. 16 bbls of produced water was spilled inside lined SPCC containment. All of the fluids were recovered. None of the fluids have left the containment.		
Describe Area Affected and Cleanup Action Taken.* The environment was not impacted by this spill. All fluids were contained inside lined SPCC containment.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Signature: <i>Karolina Blaney</i>	OIL CONSERVATION DIVISION	
Printed Name: Karolina Blaney	Approved by Environmental Specialist: <i>Crystal Weaver</i>	
Title: Environmental Specialist	Approval Date: <i>3/1/17</i>	Expiration Date: <i>N/A</i>
E-mail Address: Karolina.blaney@wpenergy.com	Conditions of Approval: SEE BELOW:	Attached <input type="checkbox"/>
Date: 1/26/2017	Phone: 970-589-0743	

* Attach Additional Sheets If Necessary

2RP- 4133

COA: It is OCD's understanding that all impacted material has been removed/replaced, the liner cleaned and inspected for integrity.