	Received 2/27/2017								
District I	State of New Mexico NMOCD Dist 2								
1625 N. French Dr., Hobbs, NM 88240 District II	Energy Minera	ls an	nd Natural Resources			Form C-141 Revised August 8, 2011			
811 S. First St., Artesia, NM 88210 District III	Oil Cons	Oil Conservation Division				Submit 1 Copy to appropriate District Office in			
1000 Rio Brazos Road, Aztec, NM 87410 District IV		1220 South St. Francis Dr.				accordance with 19.15.29 NMAC.			
1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505								
Release Notification and Corrective Action									
OAB 1706039430 OPERATOR Initial Report Sinal Report									
Name of Company Devon Energy Production Company ///3 Contact Steve McGlasson, Construction/Facilities Foreman									
Address 6488 Seven Rivers Hwy Artesia, NM 88210 Telephone No. 575-703-2741									
			Facility Type Gas						
Surface Owner Federal Mineral Owner Fe				Federal API No 30-015-26407					
LOCATION OF RELEASE									
			outh Line	Feet from the 1980		East/West Line County West Eddy			
Latitude: N 32.2922554 Longitude: W -103.9748001									
NATURE OF RELEASE									
Type of Release Produced Water & Oil			Volume of Release 128 BBLS PW & 2BBLS Oil			Volume Recovered 128 BBLS PW & 2BBLS Oil			
Source of Release						Date and Hour of Discovery			
Basic Sediment & Water (BS&W) valve Was Immediate Notice Given?			2/15/2017 @ 3:00pm 2/15/2017 @ 3:00pm If YES, To Whom?						
Yes No Not Required			BLM-Shelly Tucker						
By Whom? Aaron Kidd, Assistant Construction Foreman			OCD-Mike Bratcher Date and Hour						
			BLM-2/16/2017 @ 10:30am						
Was a Watercourse Reached?			OCD-2/16/2017 @ 10:15am If YES, Volume Impacting the Watercourse						
				N/A					
If a Watercourse was Impacted, Describe Fully.* N/A									
Describe Cause of Problem and Remedial Action Taken.* Construction crews were replacing and updating nozzles and Basic Sediment & Water valves at the Laguna Salado South #1. The BS&W split causing a release of 128 BBLS produced water and 2 BBLS oil into the lined containment. The remaining fluids in the tank were removed by vacuum truck to prevent any further release.									
Describe Area Affected and Cleanup Action Taken.* 128 BBLS of produced water and 2 BBLS of oil were released from a BS&W valve into lined containment. All 128 BBLS of produced water and 2 BBLS of oil remained in lined containment. A vacuum truck was dispatched and recovered all 128 BBLS produced water and 2 BBLS oil. The liner was inspected for holes and none were found. No further action is necessary.									
I hereby certify that the information given above regulations all operators are required to report an public health or the environment. The acceptance should their operations have failed to adequately or the environment. In addition, NMOCD accept federal, state, or local laws and/or regulations.	nd/or file certain release ce of a C-141 report by investigate and remed	se not / the N diate o	ifications ar NMOCD ma contamination	nd perform correct arked as "Final R on that pose a thr	tive action eport" do eat to gro	ons for rel bes not rel bund wate	eases which may ieve the operator r, surface water,	y endanger r of liability human health	
Signature: Sarah Gallegos-Troublefield			OIL CONSERVATION DIVISION						
			Approved by Environmental Specialist:						
			Approval Date: 228 17 Expiration Date: NA						
			Conditions of Approval: SEE BELOW: Attached						
Date: 2/27/2017 Phone: 575. * Attach Additional Sheets If Necessary	748.1864		<u> </u>						
$\frac{\text{COA}}{\text{COA}}$: It is OCD's understanding that all impacted $\frac{2\text{RP}}{4130}$									

<u>COA</u>: It is OCD's understanding that all impacted material has been removed/replaced, the liner cleaned and inspected for integrity.