fictitious or fraudulent s (Instructions on page 2)	tatements or repre	sentations as to any matter with	hin its jurisdiction.				CARLSBAD FIELD OFFICE	
hat the applicant holds l entitle the applicant to co	egal or equitable ti onduct operations t	Approval of this notice does the to those rights in the subjec hereon. U.S.C. Section 1212, make it a	t lease which would	d Office	willfully to	o make to any depart	TAN 2 4 LUTT	
Approved by Charles Nimmer				Title	LEUM E		Date IAM 2 A 2017	
		THIS SPACE I	FOR FEDER	AL OR STA	TE OFF	ICE USE	APPROVED	
Signature C	F.w. M	eng I	D	oate 05/17/2016	6			
Everett W. Gray				Title Chief Executive Officer				
14. I hereby certify that	the foregoing is tr	ue and correct. Name (Printed	d/Typed)					
determined that the Effective 06/01/2 The undersigned as described above Remnant Oil Ope 300 15 0064 300 15 0064 300 15 0063 300 15 0063 300 15 0063	ne site is ready for D16 Legacy Res accepts all apply ve. erating, LLC bon South South South South 2 South 2 South 3 South	final inspection.) serves Operating LP transf licable terms, conditions, s d coverage pursuant to 43 Red Lake II Un. 4 Red Lake II Un. 4	ferred operations stipulations and r 3 CFR 3104 for le 4 7 4 37 4 29 4 29 4 25 4 19	to Remnant Oi estrictions conc ease activities is SEE A	il Operati cerning op s provided	ng, LLC. perations on the lease	MB001311. NM OIL CONSERV ARTESIA DISTRIC	
the proposal is to Attach the Bond of following comple testing has been of	deepen directiona inder which the w tion of the involv ompleted. Final 2	ally or recomplete horizontall ork will be performed or pro- ed operations. If the operation Abandonment Notices must b	ly, give subsurface wide the Bond No. on results in a mult	locations and me on file with BL1 tiple completion of	easured an M/BIA. R or recomp	d true vertical depths o equired subsequent rep letion in a new interval,	c and approximate duration thereof. f all pertinent markers and zones. orts must be filed within 30 days a Form 3160-4 must be filed once completed and the operator has	
Final Abandonn				l Abandon ck		Temporarily Abandon OPERATOR Water Disposal		
Subsequent Rep	ort	Casing Repair	New Co	nstruction	Reco	mplete	Other CHANGE OF	
Notice of Intent		Acidize	Deepen Fracture	Treat		uction (Start/Resume)	Water Shut-Off	
TYPE OF SUB	MISSION	TYPE OF AC			E OF ACT	FION		
	12. CHEC	K THE APPROPRIATE BO	X(ES) TO INDIC.	ATE NATURE O	OF NOTIC	E, REPORT OR OTHI	ER DATA	
1650 FNL & 990 FEL, UNIT LETTER H, SEC. 35, T175, R27E				EDDY CO, NM				
MIDLAND, TX 79704 432- 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				2-4965		RED LAKE; QUEEN-GRAYBURG-SA		
PO BOX 5375				(include area code) 10. Field and Pool o				
2. Name of Operator REMNANT OIL OPERATING, LLC				9. API Well No. See Brbw				
☐ Oil Well ☐ Gas Well ☑ Other INJECTOR				8. Well Name and No. SOUTH RED LAKE II UNIT				
I. Type of Well	TIN TRIPLICATE – Other	instructions on p	age 2.	2. 7. If Unit of CA/Agreement, Name and/or No. SOUTH RED LAKE II UNIT				
	ot use this f	orm for proposals to Use Form 3160-3 (Al	o drill or to r	e-enter an				
BUREAU OF LAND MANAGEMEN SUNDRY NOTICES AND REPORTS ON						5. Lease Serial No. NMNM 1096 95× 6. If Indian, Allottee or Tribe Name		
Form 3160-5UNITED STATES(March 2012)DEPARTMENT OF THE INTERIO				OCD Artesia R		FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2014		

BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE 620 E. Greene St Carlsbad, NM 88220 Ph: (575) 234-5972

Conditions of Approval for Change of Operator

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
- 3. Review facility diagram on file, and submit updated facility diagrams, as per Onshore Order #3 within 60 day.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and
- abandon this well or obtain approval to do otherwise within 90 days. 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe. NM.