

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNM OIL CONSERVATION
NMCCD DISTRICT
Artesia 6 2017FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. NMLC061869		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			6. If Indian, Allottee or Tribe Name		
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY			7. Unit or CA Agreement Name and No. NMNM134249		
Contact: LINDA GOOD Email: linda.good@devon.com			8. Lease Name and Well No. BIG SINKS DRAW 25 FED COM 4H		
3. Address 6488 SEVEN RIVERS HIGHWAY ARTESIA, NM 88211			9. API Well No. 30-015-43551-00-S1		
3a. Phone No. (include area code) Ph: 405-552-6558			10. Field and Pool, or Exploratory JENNINGS-BONE SPRING, WEST		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 25 T2S R31E Mer NMP At surface SENE 2440FNL 660FEL Sec 24 T2S R31E Mer NMP At top prod interval reported below NENE 240FNL 654FEL Sec 24 T2S R31E Mer NMP At total depth NENE 330FNL 660FEL			11. Sec., T., R., M., or Block and Survey or Area Sec 25 T2S R31E Mer NMP		
14. Date Spudded 09/13/2016			15. Date T.D. Reached 09/29/2016		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 12/25/2016			17. Elevations (DF, KB, RT, GL)* 3340 GL		
18. Total Depth: MD 17770 TVD 10476			19. Plug Back T.D.: MD TVD		
20. Depth Bridge Plug Set: MD TVD			21. Type Electric & Other Mechanical Logs Run (Submit copy of each) MWD GR CBL		
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)					

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	1018		1085	259	0	
12.250	9.625 J-55	40.0	0	4313		1620	497	0	
8.500	5.500 P-110	17.0	0	17740		2120	754	3550	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	10130							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	10652	17623	10652 TO 17623		360	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10652 TO 17623	FRAC W/2940 GAL ACID; 11,712,000# PROP

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/25/2016	12/28/2016	24	→	263.0	570.0	1594.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. 1485 SI	Csg. Press. 1117.0	24 Hr. Rate →	Oil BBL 263	Gas MCF 570	Water BBL 1594	Gas:Oil Ratio 2167	Well Status POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #363336 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED

RECLAMATION DUE:
JUN 25 2017

DAVID R. GLASS

PETROLEUM ENGINEER

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(*Sold, used for fuel, vented, etc.*)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	947	1327	DOLOMITE/BARREN	RUSTLER	947
SALADO	1327	4171	SALT/ANHYDRITE/BARREN	SALADO	1327
BASE OF SALT	4171	4429	SALT/ANHYDRITE/BARREN	BASE OF SALT	4171
DELAWARE	4429	8382	SANDSTONE/OIL & GAS	DELAWARE	4429
BONE SPRING	8382	17770	SANDSTONE/OIL & GAS	BONE SPRING	8382

32. Additional remarks (include plugging procedure):
Logs will be mail by Fed-Ex.

Cement log attached.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #363336 Verified by the BLM Well Information System.
For DEVON ENERGY PRODUCTION COM LP, sent to the Carlsbad
Committed to AFMSS for processing by JENNIFER SANCHEZ on 01/20/2017 (17JAS0318SE)

Name (please print) LINDA GOOD

Title REGULATORY SPECIALIST

Signature

(Electronic Submission)

Date 01/10/2017

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED **