NMOCD TRICT

Form 3160-4 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Artesia 6 2017

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

			2011211	· · · ·					20 S	ELVIC	V		-		-	
	WELL (COMPL	ETION C	R REC	COMP	LETIC	N REP	ORT	AND L	OG			ase Serial MLC0618			
1a. Type of Well ☑ Oil Well ☐ Gas Well ☐ Dry ☐ Other b. Type of Completion ☑ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr. Other										6. If Indian, Allottee or Tribe Name						
										Resvr.	7. Unit or CA Agreement Name and No. NMNM134249					
2. Name of DEVON	Operator NENERGY	PRODUC	CTION CO	AMBil: lin			NDA GOO	D					ase Name IG SINKS		ell No. W 25 FED C	 ОМ 4Н
3. Address	6488 SEV			VAY						area code)	9. Al	PI Well No		15-43551-00	-S1
ARTESIA, NM 88211 Ph: 405-552-6558 4. Location of Well (Report location clearly and in accordance with Federal requirements)*											10. Field and Pool, or Exploratory					
Sec 25 T25S R31E Mer NMP At surface SENE 2440FNL 660FEL											JENNINGS-BONE SPRING, WEST 11. Sec., T., R., M., or Block and Survey					
Sec 24 T25S R31E Mer NMP At top prod interval reported below NENE 240FNL 654FEL											or Area Sec 25 T25S R31E Mer NMF					
At total		24 1258 NE 330FI	S R31E Mer NL 660FEL	NMP									County or I DDY	arish	13. State NM	
14. Date Spudded 15. Date T.D. Reached 09/13/2016 09/29/2016								16. Date Completed ☐ D & A ☐ Ready to Prod. 12/25/2016				17. Elevations (DF, KB, RT, GL)* 3340 GL				
18. Total D										20. De _l	Depth Bridge Plug Set: MD TVD					
	lectric & Oth SR CBL	er Mecha	nical Logs R	un (Subm	it copy o	f each)					well core DST run? tional Su		⊠ No ⊠ No □ No	Ye:	s (Submit anal s (Submit anal s (Submit anal	lysis)
23. Casing at	nd Liner Rec	ord (Repo	rt all strings	r			Γ		r		T a.					
Hole Size	Size/G		Wt. (#/ft.)	Top (MD)		ottom MD)	Stage Cen Depti		ľ	f Sks. & of Cement	Slurry (BB	L)	Cement		Amount F	ulled
17.500		375 J-55	54.5 40.0		0	 			1085 1620			259	1		 	
8.500	12.250 9.625 J-55 8.500 5.500 P-110			<u> </u>	0	 				2120			 		 	
			17.0													
	ļ			ļ			ļ	-			<u> </u>					
24. Tubing	Record			L			<u> </u>				<u> </u>	i			<u> </u>	
	Depth Set (N	(D) Pa	acker Depth	(MD)	Size	Dept	h Set (MD)	P	acker Dep	oth (MD)	Size	De	pth Set (M	D)	Packer Depth	(MD)
2.875		0130						T								
25. Produci							Perforation									
Formation A) BONE SPRING		Тор	10652	Bottom	17623		Perforated Interval 10652 TO 17			Size 623		No. Holes 360 OPE		Perf. Status		
A) B)	BONE SF	KING		10032	170	23			0032 10	7 17023		_	300	OFE	<u> </u>	
C)																
D)									· ·	<u> </u>				<u> </u>		
	acture, Treat		nent Squeeze	e, Etc.				۸.	nount and	Time of N	fatorial		·			
	Depth Intervi 1065		523 FRAC V	V/2940 GA	AL ACID;	11,712,0	000# PROP		nount and	Type of N	laterial					
				_												
28 Product	ion - Interval	A														
Date First	Test	Hours	Test	Oil	Gas		Vater	Oil Gr		Gas		Production	on Method			
Produced 12/25/2016	Date 12/28/2016	Tested 24	Production	BBL 263.0	MCF 57	0.0	1594.0	Corr.	API	Gravit	y		FLOV	VS FR	OM WELL	1/
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas MCF		ater Gas:Oil		il	Well Sta		atus				AV)
Size Flwg. 1485 Press. SI 1117.0		Rate	263		70	1594			POW						Ψυ	
28a. Produc	tion - Interva	l B										-	FAR	DE C	APP	
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF		Vater BBL	Oil Gr Corr. 1		3	r 57	你	DF	1.7	KAS	S
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF		Vater BBL	Gas:O Ratio	il	Well S	tatus	IAN	20 20	17		
	SI	<u>L</u>		L				L								

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #363336 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

*** BLM REVISED ***

RECLAMATION DUE: JUN 25 2017

Date First Produced Date Tested Production Date Date First Produced Date Date Date Date Date Date Date Date	28h Prod	luction - Interv	/al C										
Cheek Page Prote Cog Malife Oil	Date First	Test Hours Test Oil											
Size Profit Pro													
28. Production Interval D		Flwg.	Flwg. Press. Rate BBL . MC						We	II Status	·		
Bill MCC Bill MCC Bill MCC Bill MCC Bill Gov. AF Greety	28c. Prod		/al D		L	L					····		
Price Pric											Production Method		
29. Disposition of Gas(Solid, used for fuel, vented, etc.) 30. Summary of Porous Zones (Include Aquifers) Slow all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Top Mesta Dep RUSTLER 947 1327 4171 SAL JAON 1327 4171 SAL JAON SAL TANNHYDRITE/BARREN SALADO SA		Flwg.							We	ll Status	<u> </u>		
30. Summary of Porous Zones (Include Aquilers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shuri-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Top Mess. Dep RUSTLER 947 1327 SALT/ANH/PORTE/BARREN SALADO 1327 SALT/ANH/PORTE/BARREN SALADO 1327 SALT/ANH/PORTE/BARREN BONE SPRING 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (I full set reqd.) 5. Sundry Notice for plugging and cement verification 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (I full set reqd.) 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other: 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #36333 Verified by the BLM Well Information System. For DeVON ENERGY PRODUCTION COM LP, seen to the Carlabad Committed to AFMS for processing by JENNIFER SANCHEZ on 01/20/2017 (173A50318SE) Title 18 U.S.C. Section 1001 and Title 45 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency		osition of Gas(Sold, used	for fuel, veni	ted, etc.)			_ 			<u> </u>		,
tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Top Meas. Depth SALADO 1327 4171 SALT/ANHYPORTE/BARREN SALADO 1327 4171 SALT/ANHYPORTE/BARREN BASE OF SALT 1471 14429 SALT/ANHYPORTE/BARREN BASE OF SALT 1471 1471 DELAWARE 1429 8382 SANDSTONE/OIL & GAS DELAWARE 1429 BONE SPRING 8362 17770 SANDSTONE/OIL & GAS DELAWARE 1429 BONE			Zones (I	nclude Aquife	ers):			- <u>, </u>		31. For	mation (Log) Ma	rkers	
Formation Top Bottom Descriptions, Contents, etc. Name Meas_Dep RUSTLER 947 1327 DLOMITEDRAREN RUSTLER 947 1327 SLIVANIVORITEDRAREN RUSTLER 947 1327 1327 1327 1327 1327 1327 1327 132	tests,	including dep	zones of p	oorosity and c	ontents there on used, time	eof: Cored tool oper	l intervals and n, flowing and	l all drill-stem 1 shut-in pressures	s				
SALADO 1327 4171 4171 4429 SALTAMPYDRITEBARREN SALADO 1327 BASE OF SALT 4171 4429 SALTAMPYDRITEBARREN SALADO 1327 BASE OF SALT 4171 4429 SALTAMPYDRITEBARREN BASE OF SALT 4171 BASE OF SALT AMPTORITEBARREN BASE OF SALT AMPTORITEBARREN BASE OF SALT 4171 BASE OF SALT AMPTORITEBARREN BASE OF SALT AMPTORITEBARREN BASE OF SALT AMPTORITEBARREN BASE OF SALT 4171 BASE OF SALT AMPTORITEBARREN BASE OF SALT 4171 BASE OF SALT AMPTORITEBARREN BASE OF SALT AMPTORITEBAREN BASE OF SALT AM		Formation		Тор	Bottom		Description	ons, Contents, etc.			Name		Top Meas. Depth
23. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other: 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #363336 Verified by the BLM Well Information System. For DEVON ENERGY PRODUCTION COM LP, sent to the Carlsbad Committed to AFMSS for processing by JENNIFER SANCHEZ on 01/20/2017 (17JAS0318SE) Name (please print) LINDA GOOD Title REGULATORY SPECIALIST Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency	SALADO BASE OF DELAWA	SALT RE		1327 4171 4429	4171 4429 8382	S	ALT/ANHYD ALT/ANHYD ANDSTONE	RITE/BARREN PRITE/BARREN JOIL & GAS		SA BA DE	LADO SE OF SALT LAWARE		947 1327 4171 4429
23. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other: 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #363336 Verified by the BLM Well Information System. For DEVON ENERGY PRODUCTION COM LP, sent to the Carlsbad Committed to AFMSS for processing by JENNIFER SANCHEZ on 01/20/2017 (17JAS0318SE) Name (please print) LINDA GOOD Title REGULATORY SPECIALIST Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency													
1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other: 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #363336 Verified by the BLM Well Information System. For DEVON ENERGY PRODUCTION COM LP, sent to the Carlsbad Committed to AFMSS for processing by JENNIFER SANCHEZ on 01/20/2017 (17JAS0318SE) Name (please print) LINDA GOOD Title REGULATORY SPECIALIST Date 01/10/2017 Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency	Logs	will be mail t	by Fed-E	olugging proc x.	edure):					I			
Electronic Submission #363336 Verified by the BLM Well Information System. For DEVON ENERGY PRODUCTION COM LP, sent to the Carlsbad Committed to AFMSS for processing by JENNIFER SANCHEZ on 01/20/2017 (17JAS0318SE) Name (please print) LINDA GOOD Title REGULATORY SPECIALIST Date 01/10/2017 Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency	1. El	ectrical/Mecha	anical Log	, ,	• ′	.,•	_	-			port	4. Directional Survey	
Statute (Efectronic Submission) Date 01/10/2017 Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency			•	Elect F Committed to	ronic Subm or DEVON	ission #36 ENERGY	3336 Verifie PRODUCT	d by the BLM W TON COM LP, TFER SANCHE	ell Infor sent to tl Z on 01/2	mation Sy he Carlsba 20/2017 (1	stem. id 7JAS0318SE)	ched instructio	ns):
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency		n a see			in mb						<u> </u>		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency	Signa	ure	(⊏iectro	nic Submiss	ion y	*		Date <u>0</u>	1/10/201	17			
of the United States any faise, fictilious of fraquient statements of representations as to any matter within its infranction.	Title 18 U	U.S.C. Section	1001 and	Title 43 U.S.	C. Section 1	212, make	e it a crime for	r any person know	vingly an	d willfully	to make to any do	epartment or ag	gency