

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**NMOCD**  
**Artesia**

FORM APPROVED  
OMB No. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No.
2. Name of Operator WADI PETROLEUM, INC.		8. Well Name and No. EXXON FEDERAL COM NO. 3
3a. Address PO BOX 270130 CORPUS CHRISTI, TX 78427-0130	3b. Phone No. (include area code) (361) 452-2703	9. API Well No. 30-015-32865
4. Location of Well (Footage, Sec., T.R.M. or Survey Description) SHL 515' FNL & 395' FEL; BHL 1109' FNL & 1492' FEL, UNIT LETTER A, SEC 17 24S - 26E		10. Field and Pool or Exploratory Area WHITE CITY; PENN (GAS)
		11. Country or Parish, State EDDY COUNTY, NEW MEXICO

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

OTHER: ADD PERFORATIONS WITHIN SAME POOL

- A. Estimated start date is 01/10/2017.
- B. Perform Mechanical Integrity Test (casing test).
- C. Pull tbg/packer.
- D. Drill out existing composite bridge plug in 5 1/2" casing @ 11,600' and clean out to 11,900'.
- E. Set tbg/packer @ 11,650' leaving existing perfs 11,446 - 11,492' shut in above packer.
- F. Test existing perfs 11,673 - 11,830'.
- G. Reactivate DCP Midstream gas sales meter.
- H. If non-commercial, set cast iron bridge plug @ 11,640'. Dump bail 40' cmt on top.
- I. Add perfs 11,536 - 11,595'.
- J. Set tbg/packer @ 11,520' leaving existing perfs 11,446 - 11,492' shut in above packer.
- K. Test perfs 11,536 - 11,595'.
- L. Acidize if necessary.
- M. Reactivate DCP Midstream gas sales meter and initiate production.

NM OIL CONSERVATION  
ARTESIA DISTRICT

FEB 28 2017

RECEIVED

**SEE ATTACHED FOR REACTIVATION CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)  
EDUARDO A RIDDLE

AGENT FOR WADI PETROLEUM, INC.  
Title

Signature *Eduardo A Riddle* Date *12/29/16*

THE SPACE FOR FEDERAL OR STATE OFFICE USE **APPROVED**

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Office \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any officer or agent of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Accepted for record - NMOCD

*RP-3-6-17*

**Exxon Federal Com 3  
30-015-32865  
Wadi Petroleum, Inc.  
February 06, 2017  
Conditions of Approval**

**Work to be completed by May 06, 2017.**

**Notify BLM at 575-361-2822 a minimum of 24 hours prior to commencing work.**

- 1. Must conduct a casing integrity test before perforating and fracturing. Submit results to BLM. The CIT is to be performed on the production casing to max treating pressure. Notify BLM if test fails.**
2. Before casing or a liner is added or replaced, prior BLM approval of the design is required. Use notice of intent Form 3160-5.
3. Surface disturbance beyond the originally approved pad must have prior approval.
4. Closed loop system required.
5. All waste (i.e. drilling fluids, trash, salts, chemicals, sewage, gray water, etc.) created as a result of work over operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area. Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.
6. Operator to have H2S monitoring equipment on location.
7. A minimum of a **5000 (5M)** BOP to be used. All blowout preventer (BOP) and related equipment (BOPE) shall comply with reasonable well control requirements. A two ram system with a blind ram and a pipe ram designed for the size of the work string shall be adequate. Tapered work strings will require an additional pipe ram. The manifold shall comply with Onshore Oil and Gas Order #2 Attachment I (5M Diagrams of Choke Manifold Equipment). The accumulator system shall have an immediately available power source to close the rams and retain 200 psi above pre-charge. The pre-charge test shall follow requirements in Onshore Order #2.
- 8. Subsequent sundry required detailing work done and completion report for the new formation. Operator to include well bore schematic of current well condition when work is complete.**

**JAM 020617**