

NM OIL CONSERVATION

ARTESIA DISTRICT

Form C-104

State of New Mexico
Energy, Minerals & Natural Resources

JAN 23 2017

Revised August 1, 2011

Submit one copy to appropriate District Office

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address RKI EXPLORATION & PRODUCTION, LLC 3500 One Williams Center, MD 35 Tulsa, OK 74172		² OGRID Number 246289
		³ Reason for Filing Code/ Effective Date NW 01/20/2017 ✓
⁴ API Number 30 - 0 42250	⁵ Pool Name Forehand Ranch; Bone Spring	⁶ Pool Code 24660 ✓
⁷ Property Code 316679	⁸ Property Name Sandia Fee	⁹ Well Number 1

II. ¹⁰ Surface Location

UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
A	15	23S	27E		175	NORTH	1105	EAST	EDDY

¹¹ Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	15	23S	27E		355	NORTH	965	EAST	EDDY
¹² Lse Code P	¹³ Producing Method Code F	¹⁴ Gas Connection Date 1/7/2017	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
278421	Holly Frontier	OIL
147831	Agave Energy Corporation	GAS

IV. Well Completion Data

²¹ Spud Date	²² Ready Date	²³ TD TVD 9,258.7' MD 9,270'	²⁴ PBDT TVD 9,178.72' MD 9,190'	²⁵ Perforations 5,768' - 8,970'	²⁶ DHC, MC
10/24/2014	1/3/2017				
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17.5"	13.375" J-55 48#	0-421'	420		
12.25"	9.625" J-55 36#	0-2,045'	640		
8.75"	7" L-80 26#	0'-7,939'	575		
8.75"	7" HCP110 26#	7,939'-9,270'	830		
Production Tubing	2 7/8" L-80 4.7#	5,718' - 8,828'			

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
01/07/2017	01/07/2017	01/11/2017	24	475	1725
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas		⁴¹ Test Method
51	231	2373	1067		F-Flowing

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Signature:

Printed name:
CRYSTAL FULTON

Title:
PERMITTING TECH I

E-mail Address:
Crystal.Fulton@WPXEnergy.com

Date:
01/17/2017

Phone:
(539) 573-0218

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

Karen A. Sharp
Staff Mgr
3-7-16