

NATIONAL CONSERVATION DISTRICT
Artesia
 FEB 22 2017

Form 3160-4
 (August 2007)

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT

FORM APPROVED
 OMB No. 1004-0137
 Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. NMLC030570A

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No. STEVENS A 20

9. API Well No. 30-015-42498-00-S1

10. Field and Pool, or Exploratory CEDAR LAKE-GLORIETA-YESO

11. Sec., T., R., M., or Block and Survey or Area Sec 13 T17S R30E Mer NMP

12. County or Parish EDDY 13. State NM

17. Elevations (DF, KB, RT, GL)* 3729 GL

1. a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr. Other _____

2. Name of Operator BURNETT OIL COMPANY INC Contact: LESLIE GARVIS E-Mail: lgarvis@burnettoil.com

3. Address 801 CHERRY STREET UNIT 9 FORT WORTH, TX 76102-6881 3a. Phone No. (include area code) Ph: 817-332-5108 Ext: 326

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface NESW 2390FSL 2380FWL 32.833670 N Lat, 103.925684 W Lon
 At top prod interval reported below NESW 2390FSL 2380FWL
 At total depth NESW 2310FSL 2310FWL

14. Date Spudded 12/10/2014 15. Date T.D. Reached 01/17/2014 16. Date Completed D & A Ready to Prod. 11/03/2016

18. Total Depth: MD 6241 TVD 6234 19. Plug Back T.D.: MD 6192 TVD 6185 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL MUDLOG SGR 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	10.750 J-55	32.8	0	524		400	105	0	
8.750	7.000 J-55	23.0	0	6241	2610	1700	494	0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	5623							

25. Producing Intervals 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) GLORIETA	4624	6006	4624 TO 4924	0.420	40	OPEN
B)			5084 TO 5242	0.420	40	OPEN
C)			5364 TO 5642	0.420	45	OPEN
D)			5736 TO 6006	0.420	45	OPEN

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
4624 TO 4924	FRAC W 236,376 GAL SW+19,681# 100 MESH+32,672# 40/70, 37,200# 40/70 RC,
5084 TO 5242	FRAC W 238,014 GAL SW+19,832# 100 MESH+132,520# 40/70, 38,181# 40/70 RC,
5084 TO 5242	SPOT 2000 GAL OF 15% HCL ACID
5364 TO 5642	FRAC W 240,660 GAL SW+20,012# 100 MESH+132,522# 40/70, 37,360# 40/70 RC, SPOT 2000 GLS 15% HCL AC

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/03/2016	11/20/2016	24	▶	151.0	319.0	622.0	38.3		ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI	150	38.0	▶	151	319	622		POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			▶						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI			▶						

ACCEPTED FOR RECORD
 (MIG. SCD) DAVID R. GLASS

FEB 06 2017

(See Instructions and spaces for additional data on reverse side)
 ELECTRONIC SUBMISSION #359939 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
 ** BLM REVISED **
 DAVID R. GLASS
 PETROLEUM ENGINEER

**RECLAMATION DUE:
 MAY 03 2017**

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	256	511	WATER	RUSTLER	256
SALADO	511	1210	WATER	TOP SALT	511
BASE OF SALT	1210	1387	OIL/GAS	BASE OF SALT	1210
YATES	1387	1671	OIL/GAS	YATES	1387
SEVEN RIVERS	1671	2282	OIL/GAS	SEVEN RIVERS	1671
QUEEN	2282	2687	OIL/GAS	QUEEN	2282
GRAYBURG	2687	3020	OIL/GAS	GRAYBURG	2687
SAN ANDRES	3020	4518	OIL/GAS	SAN ANDRES	3020
				GLORIETA	4518
				YESO	4597
				BLINEBRY	5004
				TUBB	6017

32. Additional remarks (include plugging procedure):
ACID, FRAC CONTINUED:

5736'-6008' - Frac w 244,902 gal SW+19,857# 100 Mesh+132,566# 40/70, 37,439# 40/70 RC, 10/27/16. SPOT 250 GAL OF 15% NEFE ACROSS PERFS, ACIDIZE W/2500 GAL OF 15% NEFE & 90 BALL SEALERS

Glorieta 4518 4597 OIL/GAS

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #359939 Verified by the BLM Well Information System.
For BURNETT OIL COMPANY INC, sent to the Carlsbad
Committed to AFMSS for processing by DEBORAH HAM on 01/30/2017 (17DMH0067SE)

Name (please print) LESLIE GARVIS

Title REGULATORY COORDIANTOR

Signature _____ (Electronic Submission)

Date 12/05/2016

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ****