Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-015-22931

5. Indicate Type of Lease STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: South Culebra Bluff Unit

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

8. Well Number 4

2. Name of Operator: Rockcliff Operating New Mexico LLC

9. OGRID Number 371115

3. Address of Operator: 1301 McKinney, Suite 1300, Houston TX 77010

10. Pool name or Wildcat: Loving; Brushy Canyon, East

4. Well Location
Unit Letter: A — 660 feet from the North line and 560 feet from the East line
Section 23 — Township 23 S — Range 28 E — NMPM Eddy County

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* 2987' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☒	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
DOWNHOLE COMMINGLE	☐						
CLOSED-LOOP SYSTEM	☐						
OTHER:	☐			OTHER:			☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Will set CIBP within 100' of uppermost perforation (currently 4762'), fill with inert fluid, and pressure test to 500 psi with a pressure drop of not more than 10% over a 30 minute period.

TA status may be granted after a successful MIT test is performed. Contact the OCD to schedule the test so it may be witnessed.

NM OIL CONSERVATION
ARTESIA DISTRICT
MAR 09 2017
RECEIVED

Spud Date: 8-9-79

LAST PROD 4/1/2015

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [signature] TITLE Consultant DATE 3-9-17

Type or print name Brian Wood E-mail address: brian@permitswest.com PHONE: (505) 466-8120

For State Use Only

APPROVED BY: Richard Inge TITLE Compliance Officer DATE 3/10/17

Conditions of Approval (if any):