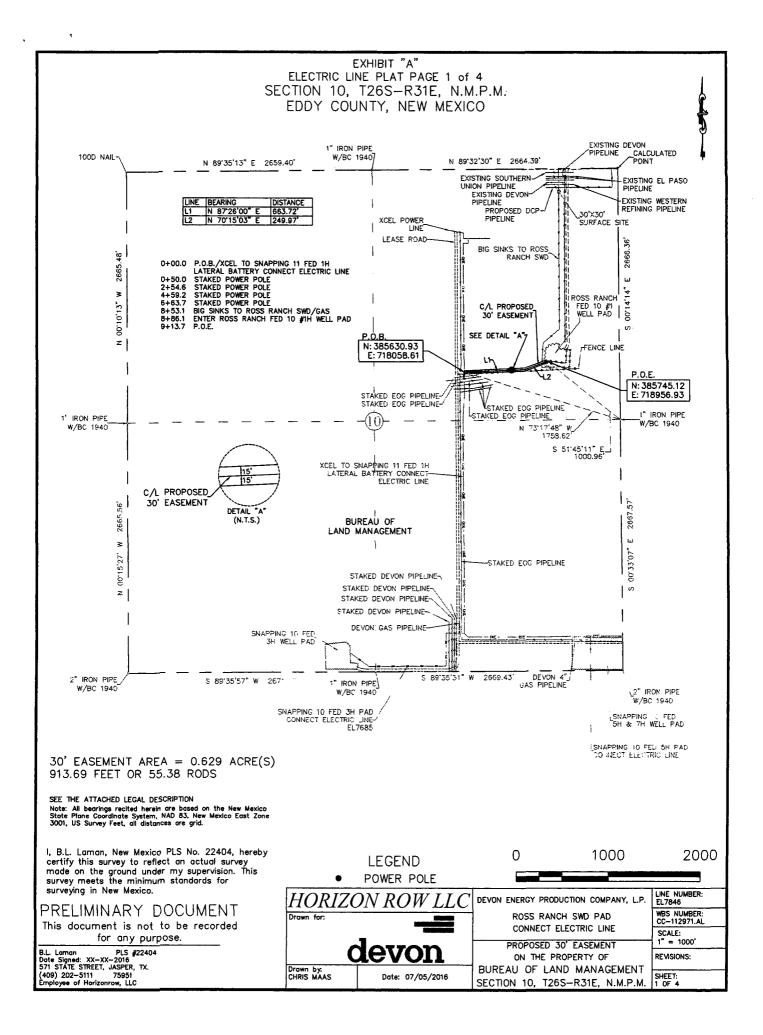
	UNITED STATE: PARTMENT OF THE I JREAU OF LAND MANA	1I	OCD Artes a	OMB NO. Expires: Jul	RM APPROVED B NO. 1004-0135 res: July 31, 2010	
SUNDRY I	LLS		5. Lease Serial No. NMNM89057			
abandoned wel	s form for proposals to I. Use form 3160-3 (AP	D) for such p	roposals.	6. If Indi	an, Allottee or T	ribe Name
SUBMIT IN TRIF	PLICATE - Other instruc	ctions on rev	erse side.	7. If Uni	t or CA/Agreem	ent, Name and/or No.
. Type of Well		8. Well Name and No. ROSS RANCH 10 FED 1 SWD				
. Name of Operator DEVON ENERGY PRODUCT	S	9. API Well No. 30-015-29605				
a. Address 6488 SEVEN RIVERS HIGHW ARTESIA, NM 88210	3b. Phone No. Ph: 575-74	(include area code 8-1810	e) 10. Field WILD	10. Field and Pool, or Exploratory WILDCAT, BRUSHY CANYON		
. Location of Well (Footage, Sec., T.	n)		11. Cou	11. County or Parish, and State		
Sec 10 T26S R31E Mer NMP			EDD	EDDY COUNTY, NM		
12. CHECK APPR	OPRIATE BOX(ES) TO	O INDICATE	NATURE OF	NOTICE, REPORT,	OR OTHER	DATA
TYPE OF SUBMISSION	TYPE OF ACTION			OF ACTION		
St Notice of Intent	Acidize	🗖 Deej	oen	Production (Start	/Resume)	□ Water Shut-Off
Notice of Intent		Fracture Treat		□ Reclamation		U Well Integrity
Subsequent Report	Casing Repair	New Construction		Recomplete	□ Recomplete	
Final Abandonment Notice	Change Plans	Plug and Abandon		Temporarily Aba	Temporarily Abandon	
	Convert to Injection	n 🗖 Plug Back		Water Disposal		
following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi Respectfully requests approva existing Xcel line to the Ross F	andonment Notices shall be fi nal inspection.) Il to install a three phase	iled only after all :	equirements, inclu	iding reclamation, have bee	en completed, an	d the operator has
The spacings for the said line	will be 30 ft wide by 913.	.69 ft (55.38 rc	ds) containing	0.629 acres.	N	NOCD 3/10
This line will be three phase a	nd carry 22.8/13.2 KV					
Expected start date will be soc		NIN	ARTESTA D	SERVATION		
Expected work time should be			FEB 06			
See attached plat (Line Numb						
4. I hereby certify that the foregoing is	true and correct. Electronic Submission #	#344498 verifie	t by the BLM W	ell Information System	RECEI	
	For DEVON ENER					
Name(Printed/Typed) BRAD OATES			Title LAND	MAN		<u> </u>
Signature (Electronic S	ubmission)		Date 07/13/	2016		
	THIS SPACE F	OR FEDERA	L OR STATE	OFFICE USE		· · ·
approved By	lay the	· ···· ··· ··· ···	Title A	FIELD MANAGE	R	Date 2/22/
onditions of approval, if any are attached. Approval of this notice does not warrant or rtify that the applicant holds legal or equivable title to those rights in the subject lease hich would entitle the applicant to conduct operations thereon.			Office CARLSBAD FIELD OFFICE			
tle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a				department or ag	ency of the United

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **



SECTION 10, T26S-R31E, N.M.P.M., EDDY COUNTY, NEW MEXICO

ELECTRIC LINE PLAT

LEGAL DESCRIPTION

FOR

DEVON ENERGY PRODUCTION COMPANY, L.P.

BUREAU OF LAND MANAGEMENT

30' EASEMENT DESCRIPTION:

BEING an easement thirty (30) feet in width lying fifteen (15) feet on the right side and fifteen (15) feet on the left side of the survey centerline described below, being out of the northeast quarter (NE ¹/₄) of Section 10, Township 26 South, Range 31 East, N.M.P.M., Eddy County, New Mexico, and being out of a parcel of land owned by the Bureau of Land Management. Said centerline of easement being more particularly described as follows:

Commencing from a 1" iron pipe w/ BC1940 found for the east quarter corner of Section 10, T26S-R31E, N.M.P.M., Eddy County, New Mexico;

Thence N 73°17'48" W a distance of 1758.62' to the **Point of Beginning** of this easement having coordinates of Northing=385630.93, Easting=718058.61 feet and continuing the following courses;

Thence N 87°26'00" E a distance of 663.72' to an angle point;

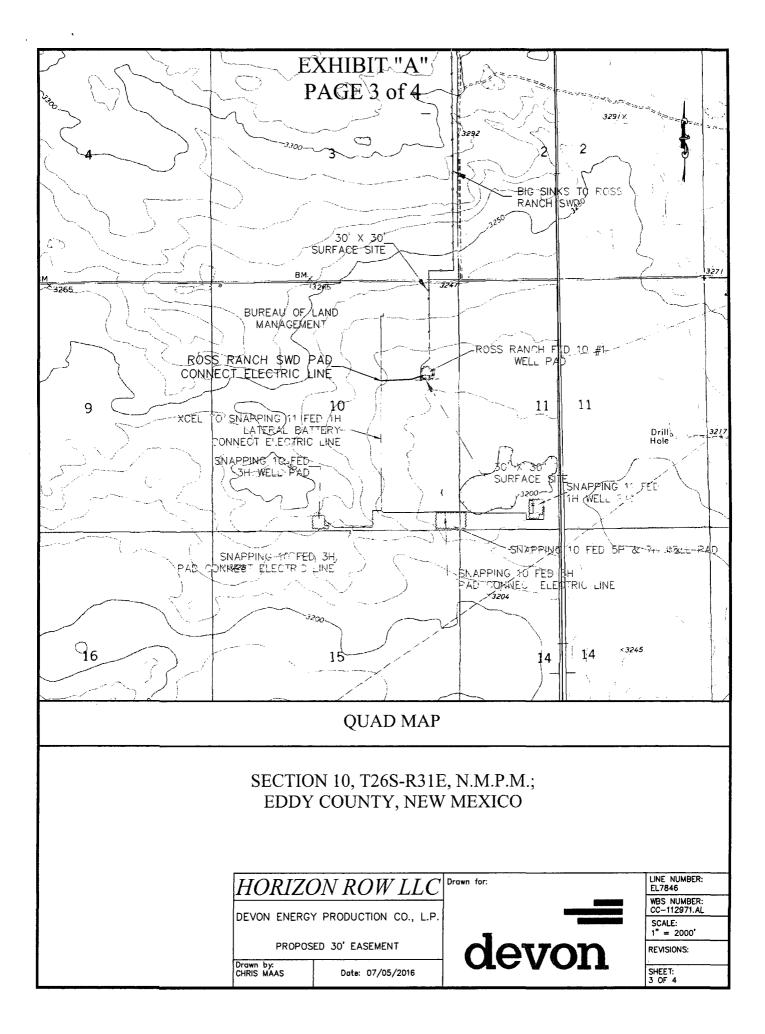
Thence N 70°15'03" E a distance of 249.97' to the **Point of Ending** having coordinates of Northing= 385745.12, Easting= 718956.93 feet in the northeast quarter of Section 10, T26S-R31E, N.M.P.M., Eddy County, New Mexico, from said point a 1" iron pipe w/BC 1940 for the east quarter corner of Section 10, T26S-R31E, bears S 51°45'11" E a distance of 1000.96', covering **913.69' or 55.38 rods** and having an area of **0.629 acre**.

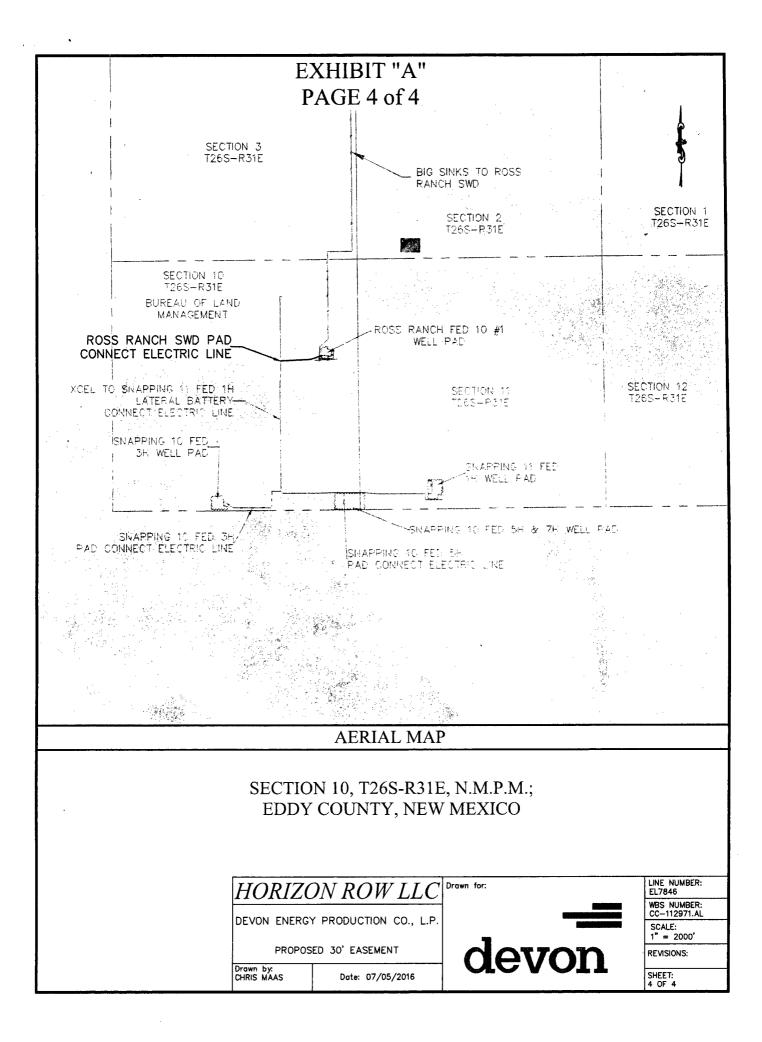
NOTES:

Bearings, distances and coordinates shown herein are based on New Mexico State Plane Coordinate System, NAD 83, East Zone 3001, US Survey Feet, all distances are grid.

I, B.L. Laman, New Mexico PLS No. 22404, hereby certify this survey to reflect an actual survey made on the ground under my supervision. This survey meets the minimum standards for surveying in New Mexico.

B.L. Laman PLS# 22404 Date Signed: xx-xx-2015 Horizon Row, LLC 571 State Street Jasper, Tx• (409) 202-5111 75951 Employee of Horizon Row, LLC





Devon Energy Production Company, L.P. NMNM 89057 Ross Ranch 10 Fed 1 SWD Electric Line Sundry

STANDARD STIPULATIONS FOR OVERHEAD ELECTRIC DISTRIBUTION LINES

A copy of the grant and attachments, including stipulations, survey plat and/or map, will be on location during construction. BLM personnel may request to you a copy of your permit during construction to ensure compliance with all stipulations.

Holder agrees to comply with the following stipulations to the satisfaction of the Authorized Officer:

1. The holder shall indemnify the United States against any liability for damage to life or property arising from the occupancy or use of public lands under this grant.

2. The holder shall comply with all applicable Federal laws and regulations existing or hereafter enacted or promulgated. In any event, the holder shall comply with the Toxic Substances Control Act of 1976 as amended, 15 USC 2601 et seq. (1982) with regards to any toxic substances that are used, generated by or stored on the right-of-way or on facilities authorized under this right-of-way grant. (See 40 CFR, Part 702-799 and especially, provisions on polychlorinated biphenyls, 40 CFR 761.1-761.193.) Additionally, any release of toxic substances (leaks, spills, etc.) in excess of the reportable quantity established by 40 CFR, Part 117 shall be reported as required by the Comprehensive Environmental Response, Compensation, and Liability Act, section 102b. A copy of any report required or requested by any Federal agency or State government as a result of a reportable release or spill of any toxic substances shall be furnished to the authorized officer concurrent with the filing of the reports to the involved Federal agency or State government.

3. The holder agrees to indemnify the United States against any liability arising from the release of any hazardous substance or hazardous waste (as these terms are defined in the Comprehensive Environmental Response, Compensation and Liability Act of 1980, 42 U.S.C. 9601, <u>et seq</u>. or the Resource Conservation and Recovery Act, 42 U.S.C. 6901, <u>et seq</u>.) on the Right-of-Way (unless the release or threatened release is wholly unrelated to the Right-of-Way holder's activity on the Right-of-Way), or resulting from the activity of the Right-of-Way holder on the Right-of-Way. This agreement applies without regard to whether a release is caused by the holder, its agent, or unrelated third parties.

4. There will be no clearing or blading of the right-of-way unless otherwise agreed to in writing by the Authorized Officer.

5. Power lines shall be constructed and designed in accordance to standards outlined in "Suggested Practices for Avian Protection on Power lines: The State of the Art in 2006" Edison Electric Institute, APLIC, and the California Energy Commission 2006. The holder shall assume the burden and expense of proving that pole designs not shown in the above publication deter raptor perching, roosting, and nesting. Such proof shall be provided by a raptor expert

approved by the Authorized Officer. The BLM reserves the right to require modification or additions to all powerline structures placed on this right-of-way, should they be necessary to ensure the safety of large perching birds. Such modifications and/or additions shall be made by the holder without liability or expense to the United States.

Raptor deterrence will consist of but not limited to the following: triangle perch discouragers shall be placed on each side of the cross arms and a nonconductive perching deterrence shall be placed on all vertical poles that extend past the cross arms.

6. The holder shall minimize disturbance to existing fences and other improvements on public lands. The holder is required to promptly repair improvements to at least their former state. Functional use of these improvements will be maintained at all times. The holder will contact the owner of any improvements prior to disturbing them. When necessary to pass through a fence line, the fence shall be braced on both sides of the passageway prior to cutting the fence. No permanent gates will be allowed unless approved by the Authorized Officer.

7. The BLM serial number assigned to this authorization shall be posted in a permanent, conspicuous manner where the power line crosses roads and at all serviced facilities. Numbers will be at least two inches high and will be affixed to the pole nearest the road crossing and at the facilities served.

8. Upon cancellation, relinquishment, or expiration of this grant, the holder shall comply with those abandonment procedures as prescribed by the Authorized Officer.

9. All surface structures (poles, lines, transformers, etc.) shall be removed within 180 days of abandonment, relinquishment, or termination of use of the serviced facility or facilities or within 180 days of abandonment, relinquishment, cancellation, or expiration of this grant, whichever comes first. This will not apply where the power line extends service to an active, adjoining facility or facilities.

10. Any cultural and/or paleontological resource (historic or prehistoric site or object) discovered by the holder, or any person working on his behalf, on public or Federal land shall be immediately reported to the Authorized Officer. Holder shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery will be made by the Authorized Officer to determine appropriate actions to prevent the loss of significant cultural or scientific values. The holder will be responsible for the cost of evaluation and any decision as to proper mitigation measures will be made by the Authorized Officer after consulting with the holder.

11. Special Stipulations:

- For reclamation remove poles, lines, transformer, etc. and dispose of properly.
- Fill in any holes from the poles removed.

Fence Requirement

. . • •

Where entry is granted across a fence line, the fence must be braced and tied off on both sides of the passageway with H-braces prior to cutting. Once the work is completed, the fence will be

restored to its prior condition, or better. The operator shall notify the private surface landowner or the grazing allotment holder prior to crossing any fence(s).

. . . .

During construction, the proponent shall minimize disturbance to existing fences, water lines, troughs, windmills, and other improvements on public lands. The proponent is required to promptly repair improvements to at least their former state. Functional use of these improvements will be maintained at all times. The holder will contact the grazing permittee/allottee prior to disturbing any range improvement projects. When necessary to pass through a fence line, the fence shall be braced on both sides of the passageway prior to cutting of the fence. No permanent gates will be allowed unless approved by the Authorized Officer.

Power lines shall be constructed and designed in accordance to standards outlined in "Suggested Practices for Avian Protection on Power lines: The State of the Art in 2006" Edison Electric Institute, APLIC, and the California Energy Commission 2006. The holder shall assume the burden and expense of proving that pole designs not shown in the above publication deter raptor perching, roosting, and nesting. Such proof shall be provided by a raptor expert approved by the Authorized Officer. The BLM reserves the right to require modification or additions to all power line structures placed on this right-of-way, should they be necessary to ensure the safety of large perching birds. The holder without liability or expense shall make such modifications and/or additions to the United States.

• Surface disturbance will not occur within 656 feet of a playa.

Smaller powerlines will be routed around sinkholes and other karst features to avoid or lessen the possibility of encountering near surface voids and to minimize changes to runoff or possible leaks and spills from entering karst systems. Larger powerlines will adjust their pole spacing to avoid cave and karst features. The BLM, Carlsbad Field Office, will be informed immediately if any subsurface drainage channels, cave passages, or voids are penetrated during construction and no further construction will be done until clearance has been issued by the Authorized Officer. Special restoration stipulations or realignment may be required.

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