

District I - (575) 393-6161 OIL CONSERVATION DIVISION, Minerals and Natural Resources
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

MAR 06 2017 RECEIVED

WELL API NO. 30-015-22583
5. Indicate Type of Lease STATE [X] FEE []
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name GRAHAM STATE COM
8. Well Number 1
9. OGRID Number 6137
10. Pool name or Wildcat Black River;Atoka,North(Gas)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3295' KB; 3279' GL; 16' KB to GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [] Gas Well [X] Other
2. Name of Operator Devon Energy Production Company, LP
3. Address of Operator 333 W. Sheridan Avenue, Oklahoma City, OK 73102
4. Well Location Unit Letter N : 660 feet from the South line and 1980 feet from the West line
Section 35 Township 23S Range 26E NMPM Eddy County, NM

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A [X]
CASING/CEMENT JOB []
OTHER: []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1. 2/17/17--MIRU P&A unit and equipment. Circulated w/10# salt gel from 10,495'. Test casing to 500#. Ok.
2. POOH w/production tubing. Perfed @ 8,630'. Pumped 50 sx Cl H in/out @ 8,630'. Tagged TOC @ 8,468'.
3. Perfed @ 5,490'. Unable to pump in. Spot 25 sx Cl C @ 5,540'. Tagged TOC @ 5,201'.
4. Perfed @ 5,000'. Unable to pump in. Spot 25 sx Cl C @ 5,050'. TIH to 5,050'. No tag.
5. Inject in perfs @ 5,000'. Pumped 510 bbls 10# no returns. Pumped 100 sx Cl C in/out @ 5,000'. Tagged TOC @ 4,626.
6. Perfed @ 2,160'. Pumped 160 sx Cl C in/out @ 2,160'. Tagged TOC @ 1,595'.
7. 2/28/17--Perfed @ 565'. Pumped 185 sx Cl C in/out to surface.
8. 3/1/17--Cut wellhead off. Set above ground level dry hole marker. Wellbore plugged.

Spud Date: []

Rig Release Date: []

Approved for plugging of well bore only. Liability under bond is retained pending receipt of C-103 (Subsequent Report of Well Plugging) which may be found at OCD Web Page under Files, www.cmrd.state.nm.us/ocd.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ronnie Slack TITLE Production Technologist DATE 3-2-17

Type or print name Ronnie Slack E-mail address: Ronnie.Slack@dvn.com PHONE: 405-552-4615

For State Use Only

APPROVED BY: [Signature] TITLE COMPLIANCE OFFICER DATE 3/6/17
Conditions of Approval (if any):

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: GRAHAM STATE COM #1		Field: BLACK RIVER NORTH	
Location: 1980' FWL & 660' FSL; SEC 35-T23S-R26E		County: EDDY	State: NM
Elevation: 3295' KB; 3279' GL; 16' KB-GL		Spud Date: 7/2/78	Compl Date: 11/7/78
API#: 30-015-22583	Prepared by: Ronnie Slack	Date: 3/1/17	Rev:

**WELLBORE PLUGGED & ABANDONED
3/1/17**

17-1/2" hole
13-3/8" 48# H40, STC. @ 515'
 Cmt'd w/675 sx to surface

11" Hole
9-5/8" 40# N80, LTC. @ 5,400'
 Cmt'd w/3050 sx to surface

Drig report notes top of good cmt per CBL @ 9,360'.
 Actual TOC not reported--8/26/78

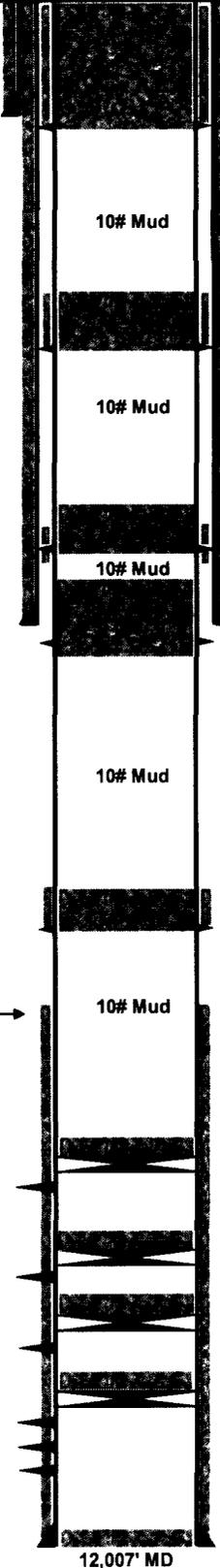
ATOKA (4/1/99)
 10,576'-82'

ATOKA (3/22/99)
 10,876'-90'; 10,975'-80'

MORROW (4/26/80)
 11,170'-76'; 11,193'-99'; 11,246'-56'

MORROW (10/15/78)
 11,456'-65'; 11,502'-10'; 11,520'-24';
 11,530'-35'; 11,604'-10'; 11,660'-64';
 11,833'-40'; 11,932'-40';

8-1/2" Hole
5-1/2" 17# & 20# N80. @ 12,007'
 20#, N80, 16' - 2066'
 17#, N80, 2066 - 9997'
 20#, N80, 9997' - 12007'
 Cmt'd w/760 sx.



Actual:
 3. Cut wellhead off. Set dry hole marker. (3/1/17)
 2. Pmp'd 185 sx CI C in/out to surface. (2/28/17)
 1. Perf'd @ 565'. (2/28/17)

Actual:
 4. Tagged TOC @ 1,595'. (2/28/17)
 3. Pmp'd 160 sx (535') CI C in/out @ 2,160'. (2/27/17).
 2. Estab inj down 9-5/8" x 5-1/2". (2/27/17)
 1. Perf'd @ 2,160'. Pumped 5 bbls locked up. (2/27/17)

Actual:
 6. Tagged TOC @ 4,626'. (2/27/17)
 5. Pmp'd 100 sx CI C in/out @ 5,000'. (2/27/17)
 4. Inj in perms @ 5,000'. Pmp'd 510 bbls 10#, no returns. (2/24/17)
 3. TIH to 5,050'. Did not tag cmt. (2/24/17)
 2. Spot 25 sx (250') CI C @ 5,050'. (2/24/17)
 1. Perf'd @ 5,000'. Unable to pmp in. (2/24/17)

Actual:
 3. Tagged TOC @ 5,201'. (2/23/17)
 2. Spot 25 sx CI C @ 5,540'. (2/22/17)
 1. Perf @ 5,490'. Unable to pump in. (2/22/17)

Actual:
 4. Tagged TOC @ 8,468'. (2/22/17)
 3. Pmp'd 50 sx CI H in/out @ 8,630'. (2/21/17)
 2. Perf'd 5-1/2" @ 8,630'. (2/21/17)
 1. Circulated w/10# mud from 10,495' (2/20/17)

35' cmt on top. 10,495' PBD. (9/7/12)
 CIBP @ 10,530' (9/7/12)

35' cmt on top
 CIBP @ 10,850' (3/30/99)

35' cmt on top
 CIBP @ 11,070' (3/17/99)

20' cmt on top
 CIBP @ 11,350' (4/26/80)

FC @ 11,964'

12,007' MD