

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

BLM OIL CONSERVATION

OCD ARTESIA DISTRICT

MAR 06 2017

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on page 2

5. Lease Serial No.
NMNM0544986

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
TODD 25K FED 11

9. API Well No.
30-015-27710-00-S1

10. Field and Pool or Exploratory Area
INGLE WELLS

11. County or Parish, State
EDDY COUNTY, NM

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY

Contact: RONNIE SLACK
Mail: ronnie.slack@dvn.com

3a. Address
6488 SEVEN RIVERS HIGHWAY
ARTESIA, NM 88211

3b. Phone No. (include area code)
Ph: 405.552.4615
Fx: 405.552.1415

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 25 T23S R31E NESW 1980FSL 1980FWL

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

- 1/27/17--MIRU P&A UNIT.
- POOH w/rod pump and 2-7/8" production tubing assembly from 8,158'.
- Set CIBP @ 6,750'. Tagged plug. Circulated 10# salt gel mud. Tested casing. No test.
- Spot 25 sx Cl C @ 6,750'. Tagged TOC @ 6,477'. (Delaware perms 6796'-8136')
- Spot 25 sx Cl C @ 5,600'. Tagged TOC @ 5,488'. Re-spot 15 sx (150') Cl C @ 5,488' - 5,338'. BLM-non tag. (DV @ 5492')
- Spot 110 sx Cl C @ 4,600'. Tagged TOC @ 3,797'. Re-spot 20 sx Cl C @ 3,797' - 3,597'. (T.Delaware @ 4586'; 8-5/8 shoe @ 4365'; B.Salt @ 4264')
- Perfed 5-1/2" casing @ 3,590'. Pumped 325 sx Cl C in/out @ 3,590'. Tagged TOC @ 2,201'.
- Perfed 5-1/2" casing @ 2,190'. Pumped 325 sx Cl C in/out @ 2,190'. Tagged TOC @ 797'. (T.Salt @ 1173'; 13-3/8" shoe @ 889')
- Perfed 5-1/2" casing @ 120'. Pumped 30 sx Cl C in/out to surface.

Accepted as to the form of the work and liability under bond and until surface reclamation is completed.

RECLAMATION
DUE 8-3-17

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #366093 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION COMPANY, sent to the Carlsbad
Committed to AFMSS for processing by DEBORAH MCKINNEY on 02/07/2017 (16CRW0076S)

Name (Printed/Typed) RONNIE SLACK

Title ENGINEERING TECHNICIAN

Signature (Electronic Submission)

Date 02/07/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By: James C. [Signature]

Title SALT

Date 2-21-17

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office CFP

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: TODD 25K FEDERAL 11		Field: INGLE WELLS	
Location: 1980' FSL & 1980' FWL; 25-T23S-R31E		County: EDDY	State: NM
Elevation: 3522' KB; 3506' GL; 16' KB to GL		Spud Date: 5/28/96	Compl Date: 7/10/96
API#: 30-015-27710	Prepared by: Ronnie Slack	Date: 2/6/17	Rev:

WELLBORE PLUGGED & ABANDONED
2/6/17

17-1/2" hole
13-3/8", 48#, H40, @ 889'
Cmt'd w/700 sx to surf

TOC @ 3,616'-cbl (6/27/96)

11" hole
8-5/8", 32#, J55, @ 4,365'
Cmt'd w/1450 sx to surf

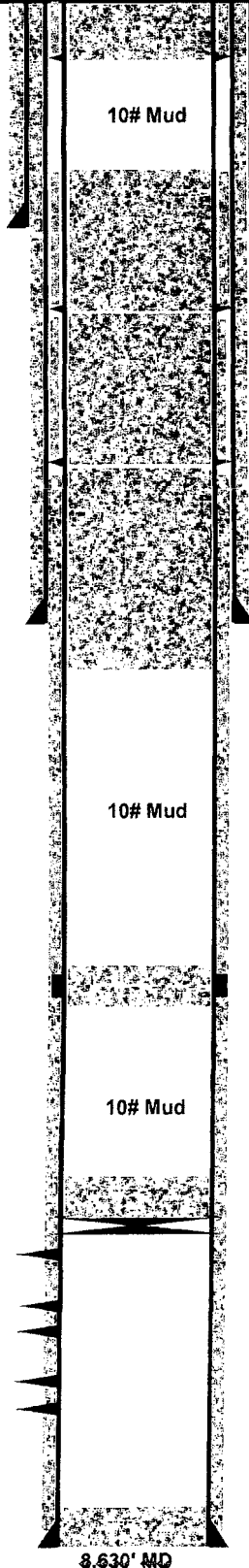
DV Tool @ 5,492'. (drlg rpt 6/17/96)

DELAWARE
6,796' - 6,814' (7/3/96)

7,495' - 7,515' (6/30/96)
7,540' - 7,560' (6/30/96)

8,050' - 8,070' (6/28/96)
8,116' - 8,136' (6/28/96)

7-7/8" Hole
5-1/2", 15.5# & 17#, J55, @ 8,629'
Cmt'd Stg 1 w/660 sx; Stg 2 w/400 sx. TOC @ 3,616'-cbl



Actual:
3. Cut wellhead off. Set BGL dry hole marker. (2/6/17)
2. Pump 30 sx CI C in/out to surface. (2/3/17)
1. Perf 5-1/2" @ 120'. (2/3/17)

Actual:
3. Tagged TOC @ 797'. (2/3/17)
2. Pump 325 sx CI C in/out @ 2,190'. (2/3/97)
1. Perf 5-1/2" @ 2,190'. (2/3/17)
(T.Salt @ 1,173')

Actual:
3. Tagged TOC @ 2,201'. (2/3/17)
2. Pump 325 sx CI C in/out @ 3,590'. (2/2/17)
1. Perf 5-1/2" @ 3,590'. (2/2/17)

Actual:
3. Re-spot 20 sx CI C @ 3,797' - 3,597'. Non tag. (2/2/17)
2. Tagged TOC @ 3,797'. (2/2/17)
1. Spot 110 sx CI C @ 4,600'. WOC. (2/1/17)
(T.Delaware @ 4,586'. B.Salt @ 4,264')
Inside R-111P. Solid plug across salt required.

Actual:
4. Test casing. Held ok. (2/1/17)
3. Re-spot 15 sx (150') CI C @ 5,488' - 5,338. (2/1/17)
2. Tagged TOC @ 5,488'. (2/1/17)
1. Spot 25 sx CI C @ 5,600'. (2/1/17)

Actual:
4. Tagged TOC @ 6,477'. (2/1/17)
3. Spot 25 sx CI C @ 6,750'. (1/31/17)
2. Circ hole w/10# mud. Tst csg, no test. (1/31/17)
1. Set CIBP @ 6,750'. Tagged plug. (1/31/17)

8,572' PBD

8,630' MD