

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

BLM OIL CONSERVATION
SUD Artesia
ARTESIA DISTRICT

MAR 06 2017

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No. NMLC068545
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No. 891000303F
8. Well Name and No. POKER LAKE UNIT 150
9. API Well No. 30-015-31538-00-S1
10. Field and Pool or Exploratory Area NASH DRAW-DELAWARE/BS (AVALC)
11. County or Parish, State EDDY COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: INJECTION	
2. Name of Operator BOPCO LP Contact: TRACIE J CHERRY E-Mail: tjcherry@basspet.com	
3a. Address P O BOX 2760 MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-683-2277
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 6 T24S R30E NENE 760FNL 810FEL	

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BOPCO LP respectfully submits this sundry notice to report plugging operations on the referenced well:

01/16/2017 - 01/19/2017

MI RU plugging equipment. Remove WH, install 3K BOP. Function test to 2000 psi (good). Release 5-1/2" pkr, LD pkr and 2-7/8" tbg. RIH w/GR and JB. Tag at 7421'.

01/20/2017

Contact BLM rep (Jim) prior to running CIBP. RI w/5-1/2" CIBP, set at 7200?. Release from plug, PU, then set weight on plug to verify setting. Circulate well with salt gel mud. Test csg to 2000 psi for 5 min (good). SDFWE

Accepted as to accuracy of the well bore.
Liability under bond is waived until
Surface restoration is complete.

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #365329 verified by the BLM Well Information System For BOPCO LP, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 01/31/2017 (17JA0015SE)	
Name (Printed/Typed) TRACIE J CHERRY	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 01/30/2017

Accepted for Record THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By <i>James A. ...</i>	Title SPET
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office CFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #365329 that would not fit on the form

32. Additional remarks, continued

01/23/2017

Circulate well. Spot 25 sx Class 'C' cmt w/EOT at 7200'. Displaced with 26 bbls salt gel mud. PUH.
Pump 5 bbls FW, spot 25 sxs class 'C' cmt w/EOT at ~~8380'~~ 5280'. Displaced with 20 bbls 10.5# salt gel mud.

5280' as per TC, J. Lino 2-21-17

01/24/2017 - 01/25/2014

RIH w/jet cutter. Tag fill at 3364' (SB 3645'). Notified BLM rep (Gabriel). Cut csg at 3364'. POOH w/48 joints 5-1/2" csg.

01/26/2017

RIH to 3358'. Mixed and circulated 80 bbls 10.5# salt gel mud. Spot 200 sxs 14.5# Class 'C' cmt. Displace w/11 bbls 10.5# salt gel mud. WOC 4 hrs. Notified BLM. Ok to tag. RIH tag cmt @ 2799'. PUH, spot 90 sxs Class 'C' cmt at 675'. Displaced w/3 bbls 10.5# salt gel mud. POOH and LD.

01/27/2017

RIH w WS, tag cmt at 441', witness by BLM rep (Gabriel). PUH mix and spot 40 sxs Class 'C' cmt from 100' to surf. Cut wellhead, weld on cap and dry hole marker. Well P&A'd