

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals*

**Carlsbad Field Office**  
**OCD Artesia**

<b>SUBMIT IN TRIPLICATE - Other instructions on page 2</b>		7. If Unit or CA/Agreement, Name and/or No. 891014168X
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. NASH UNIT 47H	
2. Name of Operator XTO ENERGY INCORPORATED	Contact: STEPHANIE RABADUE E-Mail: stephanie_rabadue@xtoenergy.com	9. API Well No. 30-015-43077-00-X1
3a. Address 500 W ILLINOIS STREET SUITE 100 MIDLAND, TX 79701	3b. Phone No. (include area code) Ph: 432-620-6714	10. Field and Pool or Exploratory Area NASH DRAW
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  Sec 18 T23S R30E NENW 700FNL 1980FWL 32.183742 N Lat, 103.552369 W Lon		11. County or Parish, State  EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original APD
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

XTO Energy, Inc respectfully requests a change to the production casing and cementing drilling program to the following:

7-7/8" production hole.

From: 0? ? 6842? ; 5-1/2? 17# BTC P-110 New casing, Burst: 1.12, Collapse: 2.24, Tension: 4.69

From: 6842? ? 14573? ; 4-1/2? 11.6# BTC P-110 New csg, Burst: 1.13, Collapse: 2.26, Tension: 4.09

Production Casing Cement:

5.5?, 17#, NEW P-110, BTC casing to 6842? crossed over to 4.5?, 11.6#, NEW P-110, BTC casing to be set at 14573?. Casing will be cemented and will include sliding sleeves for the completion.

Lead: 540 sx NeoCem + 5% Salt (mixed at 11 ppg, 2.808 cuft/sx, 17.37 gal/sx wtr)

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14. I hereby certify that the foregoing is true and correct.		RECEIVED	
Electronic Submission #365030 verified by the BLM Well Information System For XTO ENERGY INCORPORATED, sent to the Carlsbad Committed to AFMSS for processing by MUSTAFA HAQUE on 01/27/2017 (17MH0029SE)			
Name (Printed/Typed)	STEPHANIE RABADUE	Title	REGULATORY ANALYST
Signature	(Electronic Submission)	Date	01/26/2017

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <u>MUSTAFA HAQUE</u>	Title <u>PETROLEUM ENGINEER</u>	Date <u>01/27/2017</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <u>Carlsbad</u>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

\*\* BLM REVISED \*\*

*Accepted for record - NMOCD*

**Additional data for EC transaction #365030 that would not fit on the form**

**32. Additional remarks, continued**

Tail: 1680 sx NeoCem (mixed at 14.5 ppg, 1.33 cuft/sx, 6.34 gal/sx wtr)

Compr Strengths: 12 hr ? 1375 psi 24 hr ? 2285 psi  
\*\*\*30% open hole excess on tail. Cement to surface.

- All previous COAs still apply. Additional COA is not required.