Submit 3 Copies To Appropriate District State of New Mexico Form C-103 Office May 27, 2004 Energy, Minerals and Natural Resources District I WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 30-015-30637 District II OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease District III 1220 South St. Francis Dr. STATE 🖂 FEE \square 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 V-4100 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH Jacque AQJ State PROPOSALS.) 8. Well Number 1. Type of Well: Oil Well Gas Well RECEIVED 2. Name of Operator 9. OGRID Number Yates Petroleum Corporation 025575 APR 0 5 2006 3. Address of Operator 10. Pool name or Wildcat OUU-AMTEDIA 105 S. 4th Street, Artesia, NM 88210 Lost Tank; Delaware, West 4. Well Location Unit Letter 990 feet from the North line and 330 feet from the West 34 Section Township Range **NMPM** Eddy County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3458'GR Pit or Below-grade Tank Application or Closure Pit type ______ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ _____ mil Below-Grade Tank: Volume bbls; Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING □ **TEMPORARILY ABANDON** CHANGE PLANS COMMENCE DRILLING OPNS.□ PLUG AND ABANDON PULL OR ALTER CASING \Box MULTIPLE COMPL \Box CASING/CEMENT JOB OTHER: OTHER: Completion Operations 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 3/7/06 - Tested production casing to 1500 psi for 30 min. Perforate Delaware 7815'-7817' (3), 7824'-7832' (9), 7840'-7844' (5) and 7968'-7970' (3). Spearhead 1500g 7-1/2% IC HCL. Frac with a water frac, 979 bbls fluid, 50,000# 20/40 ottawa, 50,000# 20/40 RCS. 3/13/06 - Perforate Delaware 7480'-7482' (6) and 7494'-7496' (6). Acidize with 750g 7-1/2% HCL with 15 ball sealers. Frac with a water frac, 435 bbls fluid, 30,500# 20/40 RCS. 3/20/06 - Perforate Delaware 7124'-7126' (3), 7280'-7284' (5) and 7287'-7289' (3). Acidize Delaware 7280'-7289' with 500g 7-1/2% HCL. Acidize Delaware 7124'-7126' with 250g 7-1/2% HCL. 3/22/06 - Perforate Delaware 6902'-6906' (5) and 6926'-6930' (5). Acidize with 750g 7-1/2% HCL acid. Frac with a water frac, 348 bbls fluid, 24,000# 20/40 RCS. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines ____, a general permit ____ or an (attached) alternative OCD-approved plan ____. SIGNATURE (TITLE Regulatory Compliance Supervisor DATE April 4, 2006 Type or print name Tina Huerta E-mail address: tinah@ypcnm.com Telephone No. 505-748-1471

DATE APR 0 5 2006

FOR RECORDS ONLY Conditions of Approval (if any):

For State Use Only

APPROVED BY: