<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr.

Revised June 10, 2003

Form C-104

Submit to Appropriate District Office

5 Copies

Santa Fe, NM 87505 ☐ AMENDED REPORT

	I.	KEQU	LOCAL T		LUWAI		AND AU	11101	NIZA	IIONI	UIN	M M I I I	OKI	
¹ Operator na									1	RID Num	ber			
Gruy Petroleum Management Co. PO Box 140907							162683							
Irving, TX 75014							³ Reason for Filing Code/ Effective Date NW - 09-01-05							
⁴ API Number								NW - 09-01-05 6 Pool Code_						
30 – 015-33496 Cottonwood Draw; Morrow (Gas)						s)			97377					
⁷ Property Code 8 Property Name Gadwall 18 Federal Com								·				ell Numb	er	
TT 10 C	f I .		all 18 Fe	ederal Co	m						001			
II. IV Sur	rface Lo	Township	D	Lot.Idn	Feet from	4l- s	North/Sout	h I ina	Foot 6	from the	Foot/V	Vest line	County	
Of or lot no.	Section	Township	Range	Lot.1an	reet irot	n the	North/Sout	ii Line	reei	irom the	Easu v	v est line	County	
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11 Bot	ttom Ho	le Location	1											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from	n the	North/Sou	th line	Feet 1	from the	East/V	Vest line	County	
12 Lse Code	13 Producin	ng Method Code	14 Gas Cont	ection Date	¹⁵ C-129	9 Pern	nit Number	16	C-129 I	Effective D	ate	¹⁷ C-	129 Expiration Date	
230 0000		•											•	
		F	09-0	3-05										
III. Oil a	nd Gas	Transporte	ers											
						²⁰ P	POD 21 O/G			22 POD ULSTR Location				
OGRID		ar	s							and Description				
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		PO 1	Box 1409	007										
			ΓX 7501											
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²⁴ POD ULSTR Location and Description						ption								
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V. Well C		tion Data 26 Ready	Date		²⁷ TD		²⁸ PBT	· ·		²⁹ Perforation	ons		³⁰ DHC, MC	
²⁵ Spud Da	te	²⁶ Ready											³⁰ DHC, MC	
²⁵ Spud Da 06-24-05	te		05	1	12250'		11615	5,	11	²⁹ Perforation 585' – 11		34 Sac	³⁰ DHC, MC	
²⁵ Spud Da 06-24-05	te	²⁶ Ready	05		12250'		11615		11					
²⁵ Spud Da 06-24-05	te	²⁶ Ready	05 32 Casing	1	12250' g Size		1161: 33 E	5,	11			250	ks Cement	
²⁵ Spud Da 06-24-05	te 5 ole Size	²⁶ Ready	05 32 Casing	g & Tubin	12250' g Size		1161: 33 E	5' Depth Se	11			250 circ 9 1000sx	ks Cement Sx Prem Osx to surf IntC/Prem	
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