Form,3160-5 (April 2004)

OCD-ARTESIA UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires March 31, 2007

bonemo or											
SUNDRY NOTICES AND REPORTS ON WELLS				5. Lease Serial No.							
Do not use this form for proposals to drill or re enter an abandoned well. Use Form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side				NM-81952 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No.							
						1. Type of Well Gas Well Other			RECEIVED	8. Well Name and No.	
									FEB 1 3 2006		6. Well Name and No.
2. Name of Operator			OCU-ARTECIA		Llama ALL Federal #6						
Yates Petroleum Corporation				9. API Well No. 30-015-34299							
3a. Address	•	· · · · · · · · · · · · · · · · · · ·									
105 S. 4th Str., Artesia, NM 88210	505-748			I, or Exploratory Area							
4. Location of Well (Footage, Sec.,T.,R.,M., OR Surv				Wildcat Bone Spring 11. County or Parish, State							
2001501 2 2001551											
330'FSL & 330'FEL of Section 7-T22S-R31E (Unit P, SESE) 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, I				Eddy County, New Mexico							
	BOX(E2) TO IND	TCATE NAT		EPORT, OR O	THER DATA						
TYPE OF SUBMISSION			TYPE OF ACTION								
	Acidize	Deepen	Production ((Start/Resume)	Water Shut-Off						
Notice of Intent	Alter Casing	Fracture Tre	at Reclamation		Well Integrity						
	Casing Repair	New Constr	action Recomplete		X Other Spud, Surface						
X Subsequent Report	Change Plans	Plug and Ab	H	Abandon	and Intermediate						
	Change Frans	Fridg and Ab	andon Tempotaniy	Abandon	and intermediate						
Final Abandonment Notice	Convert to Injection	Plug Back	Water Dispo	osal	casing						
testing has been completed. Final Abandonment Notice determined that the site is ready for final inspection.) 1/20/06 Spudded well at 5:00 PM. 1/23/06 Resumed drilling at 12:45 A 1/24/06 Set 13-3/8" 48# H-40 casin + 2% CaCl2 (yld 1.35, wt 14 wt 14.8). Cement circulate hole to 11" and resumed drilling 1/29/06 Set 8-5/8" 32# J-55 casing Flocele + 2% CaCl2 (yld 1.1 Cemented stage 2 with 86 wt 12.5). Tailed in with 100 Tested casing to 1500 psi from the site of the site	Set 40' of 20" con AM. g at 728'. Cemer 4.8). Tailed in wit d to surface. Tes rilling. at 3903'. Cemen 98, wt 12.5). Taile 0 sx Halliburton L 0 sx Premium "C"	nted with 530 th 250 sx Ha sted casing to ted stage 1 ved in with 20 ite Premium + 2% CaCl2	o sx Halliburton Lite F lliburton Lite Premiur o 1000 psi for 30 min with 140 sx Halliburto 0 sx Premium "C" + + "C" + .25#/sx Floc (yld 1.98, wt 14.8).	Premium "C" - n "C" + 2% C . WOC 29 hr on Lite Premic 2% CaCl (yld ele + 2% CaC Cement circu	+ .375#/sx Flocele aCl2 (yld 1.35, rs 30 min. Reduced um + "C" + .25#/sx 1.35, wt 14). Cl2 (yld 1.35, llated to surface.						
14. I hereby certify that the foregoing is true and corn	ert.			ADVE	The Factor of the Control of the Con						
Name (Printed/Typed)					TEU FUR RECORD						
Tina Huerta	1	Title	Regulatory Compli		Th.						
Signature / /	ta	Date	February 2, 2006	 	EB 9 2006						
Signature () ha) Hue		+									
	INIO SPACE FUR	FEDERAL OF	STATE OFFICE USE	1 PETRO	ARY GOURLEY						
Approved by		-	Title	Da	LEUM ENGINEER						
Conditions of approval, if any, are attached. Approve certify that the applicant holds legal or equitable title which would entitle the applicant to conduct operation	e to those rights in the s		Office								