MELL API NO. 30.015-34543 1.220 South St. Francis Dr. 1.200 South St. 1.20	Submit 3 Copies To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources			Form C-103 Revised May 08, 2003			
1301 W, Grand Ave, Artica, NM 8210 1220 South St. Francis Dr. Santa Fe, NM 87505 Santa Fe, NM 87505 Santa Fe, NM 87505 Santa Fe, NM 87505 STATE \(\times\) FEE \(\times\) Santa Fe, NM 87505 STATE \(\times\) FEE \(\times\) Santa Fe, NM 87505 STATE \(\times\) FEE \(\times\) Santa Fe, NM 87505 Santa Fe, NM 87505 STATE \(\times\) FEE \(\times\) Santa Fe, NM 87505 STATE \(\times\) FEE \(\times\) STATE \(\times\) STA					WELL API NO.			
South St. Francis Dr. STATE FE								
Debrick IV 2020 S. Bringer Dr., Samia Fe, NM 87305 6. State Oil & Gas Lease No.	District III						FF 🗆	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACKTO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS) 1. Type of Well: Oil Well Gas Well X Other HECEIVED APR 0 3 7006 RECEIVED 9. OGRID Number 218885 221 9. OGRID Number 222 10. Pool name or Wildcat 10. Pool name	District IV	·						
IDO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO PROPOSALS.] 1 Type of Well	1220 S. St. Francis Di., Sainta Fe, NW 07505							
1. Type of Well: Gas Well	(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH					or Unit Agı	reement Name:	
2. Name of Operator LCX Energy, LLC 3. Address of Operator 110 N. Marienfeld, Ste. 200, Midland, TX 79701 4. Well Location Unit Letter C : 660' feet from the NORTH line and 1880' feet from the MEST line Section 27 Township 17S Range 24E NMPM County EDDY 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3744' GR 12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON SUBSEQUENT REPORT OF: REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. ALTERING CASING COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT CEMENT JOB OTHER: OTHER CASING MULTIPLE COMPLETION OTHER: DOTHER:	1. Type of Well:	Other		RECEIVED	8. Well Numbe			
Comparing the content of the complete operations Clearly state all pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Comparing proposed or complete Stope 1 J 1 J 3 J 8" 48# H40 STC C. SET CASING AT 344. GENERAL TERMS (STOPE) and SEFORE DRILLING OUT CEMENT. 13 J 30, 10 N LEAR STOPE DRILLING OUT CEMENT. 14.8 Peg 1 J 1 J 2 C UFT. HAD RETURNS THE COMPLETE SUBJECT OF STOPE STO	•			APR 0 3 2006		nber		
11. N. Marienfeld, Ste. 200, Midland, TX 79701 4. Well Location Unit Letter C : 660' feet from the NORTH line and 1880' feet from the WEST line Section 27 Township 17S Range 24E NMPM County EDDY 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3744' GR 12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON ABANDONMENT CASING TEST AND COMMENCE DRILLING OPNS. ABANDONMENT CASING TEST AND COMMENCE DRILLING OPNS. ABANDONMENT CASING TEST AND COMMENT OF STATEM ABANDON			 -	· · · · · · · · · · · · · · · · · · ·	A10 Paul	218885		
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(This space for State use)	SIGNATURE Kamend	ame	. TITLE	<u>Regulator</u>	y Agent	DATE _	3/30/06	
ADD a speed	Type or print name KANICIA DAVID						432-848-0214	
APPROVED BY FOR RECORDS ONLY TITLE DATE APR 0 3 2006	(This space for State use)			-		Æ ma		
Conditions of approval, if any:	APPROVED BY FOR Conditions of approval if any	RECORDS ONLY	_ TITLE	E		AP _DATE	K 0 3 2006	