

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised May 08, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-015-34543

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:
1724 STATE

8. Well Number

271

9. OGRID Number

218885

10. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

RECEIVED

2. Name of Operator

LCX Energy, LLC

APR 03 2006

3. Address of Operator

110 N. Marienfeld, Ste. 200, Midland, TX 79701

4. Well Location

Unit Letter C : 660' feet from the NORTH line and 1880' feet from the WEST line

Section 27 Township 17S Range 24E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3744' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: SPUD ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/27/06 - 3/29/06 SPUD 17 1/2" HOLE AT 10:00 PM. DRILL TO 368', SWEEP HOLE, POOH W/BIT. RU CASING CREW. RUN 1 TEXAS PATTERN GUIDE SHOE, 1 JT 13 3/8" 48# H40 STC CASING, INSERT FLOAT AT 340.60'. 8 JT 13 3/8" 48# H40 STC. SET CASING AT 384.60 RAN 4 CENTRALIZERS. CIRCULATE THROUGH CASING. RUG UP CEMENTERS, CEMENT CASING W/ 20BBLS FW SAPCER. 510 SX, 14# C+2% CAL C2+.25 C/F. DISPLACE W/ 10 BBLS FW, DENSITY - 14.8 PPG, YIELD - 1.32 CU FT. HAD RETURNS THROUGHOUT. CIRC 62 SX TO RESERVE PT. WOC. WELD ON HEAD. NIPPLE UP BOP'S. TEST HEAD TO 500 PSI, OK. TEST BOP'S TO 2000 PSI, OK. TOTAL WOC 25.5 HOURS BEFORE DRILLING OUT CEMENT.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kanicia David TITLE Regulatory Agent DATE 3/30/06

Type or print name KANICIA DAVID

Telephone No. 432-848-0214

(This space for State use)

APPROVED BY FOR RECORDS ONLY TITLE DATE APR 03 2006
Conditions of approval, if any: