

Submit 1 Copy To Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources

Form C-103 Revised July 18, 2013

District I - (575) 882-2400
District II - (575) 748-1283
District III - (505) 334-6178
District IV - (505) 476-3460

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-01555
5. Indicate Type of Lease STATE [X] FEE []
6. State Oil & Gas Lease No. X0-0647-0405
7. Lease Name or Unit Agreement Name Empire Abo Unit (309164)
8. Well Number 040
9. OGRID Number 873
10. Pool name or Wildcat Empire; Abo (22040)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3665' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [X] Gas Well [] Other []
2. Name of Operator Apache Corporation
3. Address of Operator 303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705
4. Well Location Unit Letter P : 660 feet from the South line and 660 feet from the East line
Section 26 Township 17S Range 28E NMPM County Eddy

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A []
CASING/CEMENT JOB []
OTHER: TA [X]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache would like to perform the following work:

Empire Abo Unit is a former gas injection project. We are actively exploring feasibility of re-pressuring for water flood purposes. This evaluation involves extensive geology and engineering review of the entire unit. Without the proper geological analysis, we stand a chance to lose valuable resources by prematurely plugging the well at this time. We anticipate complete review by end of year 2017.

02/10/17 POOH MIRUSU. MIRU pump truck & kill well. POOH & LD rods and pump. ND wellhead & NU BOP. POOH w/ 2-3/8" J-55 Tbg. MIRU Renegade WL. RIH w/ gauge ring to 5573'. RIH w/ 5-1/2" CIBP & set @ 5703'. RIH w/ CMT bailer & dump 35' CMT on top of CIBP. RDMO Renegade WL. Load CSG & PSI test CIBP @ 500# for 30 minutes. RIH w/ TBG to TOC. CIRC 136 Bbls F/W w/ 55 gals of pkr fluid & 5 gals biocide. MIRU Empire Services. POOH scanning & laying down 2-3/8" J-55 TBG. Found 19 JTS bad due to corrosion & wear. ND BOP & NU wellhead. Clean location. RDMOSU & pump truck. Prep to chart test well w/ OCD rep. Evaluate wellbore for possible recompletion @ a later date. Final report. "

Temporary Abandoned Status Approved

Unit 3/1/2021

Spud Date: 07/12/1960

Rig Release Date: 07/24/1960

LAST PROD 3/1/2016

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Regulatory Analyst DATE 03/09/2017

Type or print name EMILY FOLLIS E-mail address: emilyfollis@apachecorp.com PHONE: (432) 818-1801

For State Use Only

APPROVED BY: [Signature] TITLE COMPLIANCE OFFICER DATE 3/13/17
Conditions of Approval (if any):