Submit 1 Copy To Appropriate District Office

~~OIL CONSERVATION~~
~~ARTESIA DISTRICT~~

District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240

~~MAR 1 3 2017~~

District II – (575) 748-1283
811 S. First St., Artesia, NM 88210

District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410

~~RECEIVED~~

District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-015-01659

5. Indicate Type of Lease
STATE ☑ FEE ☐

6. State Oil & Gas Lease No. 647

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☑ Gas Well ☐ Other

2. Name of Operator
Apache Corporation

3. Address of Operator
303 Veterans Airpark Lane, Suite 1000   Midland, TX 79705

7. Lease Name or Unit Agreement Name Empire Abo Unit (309164)

8. Well Number 026A

9. OGRID Number 873

10. Pool name or Wildcat Empire; Abo (22040)

4. Well Location
Unit Letter __N__ : __660__ feet from the __South__ line and __1980__ feet from the __West__ line

Section __32__   Township 17S   Range 28E   NMPM   County Eddy

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*
3663' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐   PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐   CHANGE PLANS ☐
PULL OR ALTER CASING ☐   MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐   ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐   P AND A ☐
CASING/CEMENT JOB ☐

OTHER: TA ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache would like to perform the following work:

Empire Abo Unit is a former gas injection project. We are actively exploring feasibility of re-pressuring for water flood purposes. This evaluation involves extensive geology and engineering review of the entire unit. Without the proper geological analysis, we stand a chance to lose valuable resources by prematurely plugging the well at this time. We anticipate complete review by end of year 2017

03/03/2017 MIRUSU. MIRU pump truck & kill well. ND wellhead & NU BOP. POOH w/ 2-3/8" J-55 tbg. MIRU Renegade WL. RIH w/ gauge ring to 5650'. RIH w/ 5-1/2" CIBP & set @ 5600'. RIH w/ CMT bailer & dump 35' CMT on top of CIBP. RDMO Renegade WL. Load CSG & PSI test CIBP @ 500# for 30 mns. RIH w/ TBG to TOC. CIRC 136 bbls F/W w/ 55 gals of pkr fluid & 5 gals biocide. POOH laying down 2-3/8" J-55 TBG. ND BOP & NU wellhead. Clean location. RDMOSU & pump truck. Prep to chart test well w/ OCD rep. Evaluate wellbore for possible recompletion @ a later date. Final report. See attached chart

Temporary Abandoned Status Approved Until 2/1/2021

LAST PROD 2/1/2016

Spud Date: 01/26/1960

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____   TITLE Regulatory Analyst   DATE 03/09/2017

Type or print name Emily Follis   E-mail address: emily.follis@apachecorp.com   PHONE: (432) 818-1801

For State Use Only

APPROVED BY: *Richard Inge*   TITLE *Compliance Officer*   DATE 3/13/17

Conditions of Approval (if any):