

Submit 1 Copy To Appropriate District Office

State of New Mexico

Form C-103

Energy, Minerals and Natural Resources

Revised July 18, 2013

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88241

District II - (575) 748-1281

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-015-22009

5. Indicate Type of Lease

STATE FEE

6. State Oil & Gas Lease No.

B-11538-7

7. Lease Name or Unit Agreement Name

Empire Abo Unit (309164)

8. Well Number 272

9. OGRID Number

873

10. Pool name or Wildcat

Empire; Abo (22040)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator

Apache Corporation

3. Address of Operator

303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705

4. Well Location

Unit Letter O : 330 feet from the South line and 2481 feet from the East line
Section 32 Township 17S Range 28E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3661' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
TEMPORARILY ABANDON CHANGE PLANS
PULL OR ALTER CASING MULTIPLE COMPL
DOWNHOLE COMMINGLE
CLOSED-LOOP SYSTEM
OTHER:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
COMMENCE DRILLING OPNS. P AND A
CASING/CEMENT JOB
OTHER: TA

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Temporary Abandoned Status Approved
Unit 2/1/2021

APACHE COMPLETED THE WORK AS FOLLOWS:

Empire Abo Unit is a former gas injection project. We are actively exploring feasibility of re-pressuring for water flood purposes. This evaluation involves extensive geology and engineering review of the entire unit. Without the proper geological analysis, we stand a chance to lose valuable resources by prematurely plugging the well at this time. We anticipate complete review by end of year 2017.

LAST PROO 2/1/2016

03/07/2017

MIRU pump truck & kill well. ND wellhead & NU BOP. POOH w/ 2-3/8" J-55 tbg. MIRU Renegade WL. RIH w/ gauge ring to 5700'. RIH w/ 5-1/2" CIBP & set @ 5670'. RIH w/ CMT bailer & dump 35' CMT on top of CIBP. RDMO Renegade WL. Load CSG & PSI test CIBP @ 500# for 30 mns. RIH w/ TBG to TOC. CIRC 150 bbls FW w/ 55 gals of pkr fluid & 5 gals biocide. POOH laying down 2-3/8" J-55 TBG. ND BOP & NU wellhead. Clean location. RDMOSU & pump truck. Prep to chart test well w/ OCD rep. Evaluate wellbore for possible recompletion @ a later date. Final report."

See attached chart

Spud Date:

02/08/1977

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Emily Follis

TITLE Regulatory Analyst

DATE 03/09/2017

Type or print name Emily Follis

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PHONE: (432) 818-1801

For State Use Only

APPROVED BY:

Richard Ince

TITLE COMPLIANCE OFFICER

DATE 3/13/17

Conditions of Approval (if any):