

Submit 1 Copy To Appropriate District Office

State of New Mexico

Form C-103

Revised July 18, 2013

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
Energy, Minerals and Natural Resources
1220 South St. Francis Dr.
Santa Fe, NM 87505

MAR 06 2017

RECEIVED

WELL API NO. 30-015-22819
5. Indicate Type of Lease STATE [x] FEE [ ]
6. State Oil & Gas Lease No. 647-349, 647-351
7. Lease Name or Unit Agreement Name Empire Abo Unit
8. Well Number #E-393
9. OGRID Number 873
10. Pool name or Wildcat Empire; Abo (22040)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3686 GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [x] Gas Well [ ] Other [ ]
2. Name of Operator Apache Corporation
3. Address of Operator 303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705
4. Well Location Unit Letter B : 1100 feet from the FNL line and 2250 feet from the FEL line
Section 35 Township Range NMPM County Eddy
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3686 GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [ ] PLUG AND ABANDON [ ]
TEMPORARILY ABANDON [ ] CHANGE PLANS [ ]
PULL OR ALTER CASING [ ] MULTIPLE COMPL [ ]
DOWNHOLE COMMINGLE [ ]
CLOSED-LOOP SYSTEM [ ]
OTHER: [ ]
SUBSEQUENT REPORT OF:
REMEDIAL WORK [ ] ALTERING CASING [ ]
COMMENCE DRILLING OPNS. [ ] P AND A [ ]
CASING/CEMENT JOB [ ]
OTHER: TA [x]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache completed the following work:

02/22/2017 MIRU pump truck & kill well. POOH & LD rods and pump. ND wellhead & NU BOP. POOH w/ 2-7/8" J-55 tbg. MIRU Renegade WL. RIH w/ gauge ring to 5948'. RIH w/ 5-1/2" CIBP & set @ 5895'. RIH w/ CMT dump bailer & dump 35' CMT on top of CIBP. RDMO Renegade WL. Load CSG & PSI test CIBP @ 500# for 30 mns. RIH w/ TBG to TOC. CIRC 150 bbls F/W w/ 55 gals of pkr fluid & 5 gals biocide. MIRU Empire Services. POOH scanning & laying down 2-7/8" J-55 TBG. Found 25 JTS bad due to corrosion & wear. Bad TBG was around the middle of the TBG string. ND BOP & NU wellhead. Clean location. RDMOSU & pump truck. Prep to chart test well w/ OCD rep. Evaluate wellbore for possible recompletion @ a later date. Final report." SDFN - See attached Chart

Temporary Abandoned Status Approved
Unit 2/1/2021

Spud Date: 03/21/1979

Rig Release Date:

LAST PROD 2/1/2016

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Reg Analyst DATE 3/3/17

Type or print name Emily Follis E-mail address: Emily.follis@apachecorp.com PHONE: (432) 818-1801

For State Use Only

APPROVED BY: [Signature] TITLE COMPLIANCE OFFICER DATE 3/10/17

Conditions of Approval (if any):