

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6118
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

Revised July 18, 2013

OIL CONSERVATION DIVISION
 ARTESIA DISTRICT
 FEB 9 2017
 RECEIVED

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-32028
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-2597
7. Lease Name or Unit Agreement Name Flora AKF State
8. Well Number 4
9. OGRID Number 025575
10. Pool name or Wildcat Lost Tank; Delaware
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,510' GR

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Yates Petroleum Corporation EOG Resources Inc

3. Address of Operator
105 South Fourth Street, Artesia, NM 88210

4. Well Location
 Unit Letter M : 990 feet from the South line and 330 feet from the West line
 Section 2 Township 22S Range 31E NMPM Eddy County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <u>Repaired casing leak</u> <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/12/17 - Test tubing to 500 psi, good.
 1/13/17 - NU BOP. POOH with tubing and production equipment. Load casing with 65 bbls. Pressured up to 1700 psi in 20 minutes pressure dropped to 400 psi.
 1/16/17 - Located bad casing from 5,434'-5,629'. Pressured up to 1900 psi down tubing, in 30 minutes pressure dropped to 700 psi.
 1/18/17 - Load tubing with 8-1/2 bbls. Test to 2000 psi, good. Perf two squeeze holes at 5,630'. POOH, rig down wireline. Load tubing with 1 bbl. Pump 20 bbls 2 bpm at 1400 psi.
 1/19/17 - Set retainer at 5,401'. Pumped 100 sacks Class "C" cement at 14.8#. Pumped 78 sacks into formation. Sting out of retainer. Reverse circulate. POOH with stinger.

CONTINUED ON NEXT PAGE:

spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laura Watts TITLE Assistant Regulatory Lead DATE February 6, 2017
 Type or print name Laura Watts E-mail address: laura_watts@eogresources.com PHONE: 575-748-4272
For State Use Only

APPROVED BY: [Signature] TITLE Staff Manager DATE 3-14-17
 Conditions of Approval (if any):

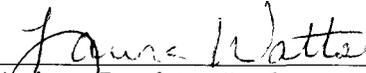
Form C-103 continued:

1/23/17 - Tagged cement at 5,400'. Drilled out cement retainer to 5,402'. Circulate clean.

1/24/17 - Drilled out cement and fell out at 5,659'. Circulate clean. Test casing to 2000 psi for 30 minutes, good.

1/25/17 - POOH with tubing. Ran CBL/GR/CCL log from 5,700' to 3,700' with 1000 psi. TOC at 5,414'. Note: Enclosed please find a copy of the CBL.

1/26/17 - RIH with production equipment. ND BOP. Pressured up to 500 psi, good. Turn well over to production. 2-7/8" 6.5# L-80 tubing at 8,311'. ✓



Assistant/Regulatory Lead
February 6, 2017

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3/10/17