

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
OCD Artesia

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM81586/*nm 88138/nm 9347*

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.
RIVERBEND B FEDERAL 11

2. Name of Operator
OXY USA INC

Contact: JUSTIN C MORRIS
E-Mail: JUSTIN_MORRIS@OXY.COM

9. API Well No.
30-015-29320

3a. Address
PO BOX 4294
HOUSTON, TX 77210

3b. Phone No. (include area code)
Ph: 713-366-5249

10. Field and Pool or Exploratory Area
CEDAR CANYON; DELAWARE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

11. County or Parish, State
EDDY COUNTY, TX

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Surface Commingling
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

OXY USA INC is requesting approval for the Pool & Lease Commingle of the Riverbend 23 Federal 14, Riverbend B Federal 11, Riverbend 23 Federal 16, Riverbend Federal 7, Cedar Canyon 22 1H, Cedar Canyon 23 1H and the Canyon 23 Federal 1, in addition to Off-lease Measurement, Storage & Sales, for the Riverbend 23 Federal 16 and the Canyon 23 Federal 1.

The BLM's interest, of 12.5%, is identical in all wells.

The central tank battery is located on the Riverbend Federal 7 wellpad at 32.2037, -103.9622 on lease NMNM081586. The production from each well will flow through a common two phase production separator to separate gas from liquids. Liquids will then flow to a heater treater to separate oil and water. Wells will be tested monthly through a two phase test separator and heater treater for a minimum of 24 hours. Heater treater is outfitted with a turbine meter S/N 402615 to meter the

NM OIL CONSERVATION
ARTESIA DISTRICT

MAR 06 2017

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #361635 verified by the BLM Well Information System
For OXY USA INC, sent to the Carlsbad
Committed to AFMSS for processing by DEBORAH MCKINNEY on 01/17/2017 ()

Name (Printed/Typed) JUSTIN C MORRIS

Title DRILLING ENGINEER

Signature (Electronic Submission)

Date 12/20/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

J. D. Whitlock

Title

TLPEC

Date

2/24/17

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #361635 that would not fit on the form

5. Lease Serial No., continued

NMNM81586
NMNM88138
NMNM93477

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM93477	NMNM93477	RIVER BEND 23 FEDERAL 16	30-015-33598-00-S1	Sec 23 T24S R29E NWSE 1830FSL 1980FEL
NMNM88138	NMNM88138	CANYON 23 FED 1	30-015-29318-00-S2	Sec 23 T24S R29E NESE 1750FSL 660FEL
NMNM81586	NMNM81586	CEDAR CANYON 22 1H	30-015-40668-00-S1	Sec 22 T24S R29E NESW 1980FSL 1980FWL
NMNM81586	NMNM81586	CEDAR CANYON 23 1H	30-015-40667-00-S1	Sec 23 T24S R29E SWNW 2068FNL 483FWL
NMNM81586	NMNM81586	RIVERBEND FED 11	30-015-29320-00-S2	Sec 23 T24S R29E NWNW 330FNL 2310FEL
NMNM81586	NMNM81586	RIVERBEND FED 14	30-015-29616-00-S2	Sec 23 T24S R29E NENW 330FNL 1910FWL
NMNM81586	NMNM81586	RIVERBEND FED 7	30-015-27994-00-C1	Sec 23 T24S R29E SWNW 2280FNL 460FWL
NMNM81586	NMNM81586	RIVERBEND FED 7	30-015-27994-00-C2	Sec 23 T24S R29E SWNW 2280FNL 460FWL

10. Field and Pool, continued

CORRAL DRAW-BONE SPRING
PIERCE CROSSING
PIERCE CROSSING-BONE SPRING

32. Additional remarks, continued

oil and turbine meter S/N 402843 to meter the water. Test separator is outfitted with orifice meter S/N 4286 to meter the gas.

The oil production from the wells listed will be commingled, measured and sold at the Riverbend B11 CTB. Oil will be sold via trucking. Produced water will be pumped to the Cedar Canyon water disposal gathering system. The gas will be sold to Enterprise at sales meter S/N 68841 located 32.2219, -103.9743 after it is measured by Oxy check meter S/N 6073, located at the Riverbend B11 CTB.

Production from the Cedar Canyon 22 1H is separated on the well site for the Cedar Canyon 22 1H and the gas is metered separately on location at meter S/N 14915X before coming into the combined gas header at the Riverbend B 11 CTB prior to sales point. Oil and water is combined at the inlet header of the Riverbend B 11 CTB with the other wells.

The oil and gas meters will be calibrated on a regular basis per API, NMOCD and BLM specifications. The BLM and OCD will be notified of any future changes in the facility.

APPLICATION FOR POOL & LEASE COMMINGLE, OFF-LEASE MEASUREMENT, STORAGE & SALES

Commingling proposal for Riverbend B11 CTB:

OXY USA INC is requesting approval for the Pool & Lease Commingle of wells listed below, in addition to Off-lease Measurement, Storage & Sales, for the Riverbend 23 Federal 16Q and the Canyon 23 Federal 1.

Federal Lease NMNM081586 (12.5% Royalty Rate)

POOL: CEDAR CANYON; DELAWARE (11540)

Well Name	Location	API	BOPD	OIL GRAVITY	MCFPD	BTU
Riverbend 23 Federal 14	C-23-24S-29E	30-015-29616	2	42	0	1258
Riverbend B Federal 11	B-23-24S-29E	30-015-29320	2	42	0	1258

Federal Lease NMNM093477 (12.5% Royalty Rate)

POOL: PIERCE CROSSING; BONE SPRING, EAST (96473)

Well Name	Location	API	BOPD	OIL GRAVITY	MCFPD	BTU
Riverbend 23 Federal 16Q	J-23-24S-29E	30-015-33598	2	42	0	1258

Federal Lease NMNM081586 (12.5% Royalty Rate)

POOL: PIERCE CROSSING; BONE SPRING, EAST (96473) & CEDAR CANYON; DELAWARE (11540). DHC-3005

Well Name	Location	API	BOPD	OIL GRAVITY	MCFPD	BTU
Riverbend Federal 7	E-23-24S-29E	30-015-27994	3	42	0	1258

Federal Lease NMNM081586 (12.5% Royalty Rate)

POOL: CORRAL DRAW; BONE SPRING (96238)

Well Name	Location	API	BOPD	OIL GRAVITY	MCFPD	BTU
Cedar Canyon 22 1H	K-22-24S-29E	30-015-40668	12	42	104	1258
Cedar Canyon 23 1H	E-23-24S-29E	30-015-40667	12	42	54	1258

Federal Lease NMNM088138 (12.5% Royalty Rate)

POOL: CEDAR CANYON; DELAWARE (11540)

Well Name	Location	API	BOPD	OIL GRAVITY	MCFPD	BTU
Canyon 23 Federal 1	I-23-24S-29E	30-015-29318	4	42	0	1258

Attached is a map which displays the federal leases and well locations.

The BLM's interest, of 12.5%, is identical in all wells.

Oil & Gas metering:

The central tank battery is located on the Riverbend Federal 7 wellpad at 32.2037, -103.9622 on lease NMNM081586. The production from each well will flow through a common two phase production separator to separate gas from liquids. Liquids will then flow to a heater treater to separate oil and water. Wells will be tested monthly through a two phase test separator and heater treater for a minimum of 24 hours. Heater treater is outfitted with a turbine meter S/N 402615 to meter the oil and turbine meter S/N 402843 to meter the water. Test separator is outfitted with orifice meter S/N 4286 to meter the gas.

The oil production from the wells listed will be commingled, measured and sold at the Riverbend B11 CTB. Oil will be sold via trucking. Produced water will be pumped to the Cedar Canyon water disposal gathering system. The gas will be sold to Enterprise at sales meter S/N 68841 located 32.2219, -103.9743 after it is measured by Oxy check meter S/N 6073, located at the Riverbend B11 CTB.

Production from the Cedar Canyon 22 1H is separated on the well site for the Cedar Canyon 22 1H and the gas is metered separately on location at meter S/N 14915X before coming into the combined gas header at the Riverbend B 11 CTB prior to sales point. Oil and water is combined at the inlet header of the Riverbend B 11 CTB with the other wells.

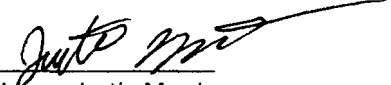
The oil and gas meters will be calibrated on a regular basis per API, NMOCD and BLM specifications. The BLM and OCD will be notified of any future changes in the facility.

Process and Flow Descriptions:

The flow of production is shown in detail on enclosed facility diagram and map which shows the lease boundaries, Communitization agreement boundaries, location of wells, facility, and gas sales meter. The commingling of this production is the most effective means of producing the reserves.

OXY USA INC understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument. These applications will be submitted separately for approval per NMOCD and BLM regulations.

The working interest, royalty interest and overriding royalty interest owners have been notified of this proposal by certified mail (see attached).

Signed: 
Printed Name: Justin Morris
Title: Drilling Engineer
Date: 12/20/16

REC 2-22-17
[Signature]

**Economic Justification Worksheet
Riverbend B11 CTB**

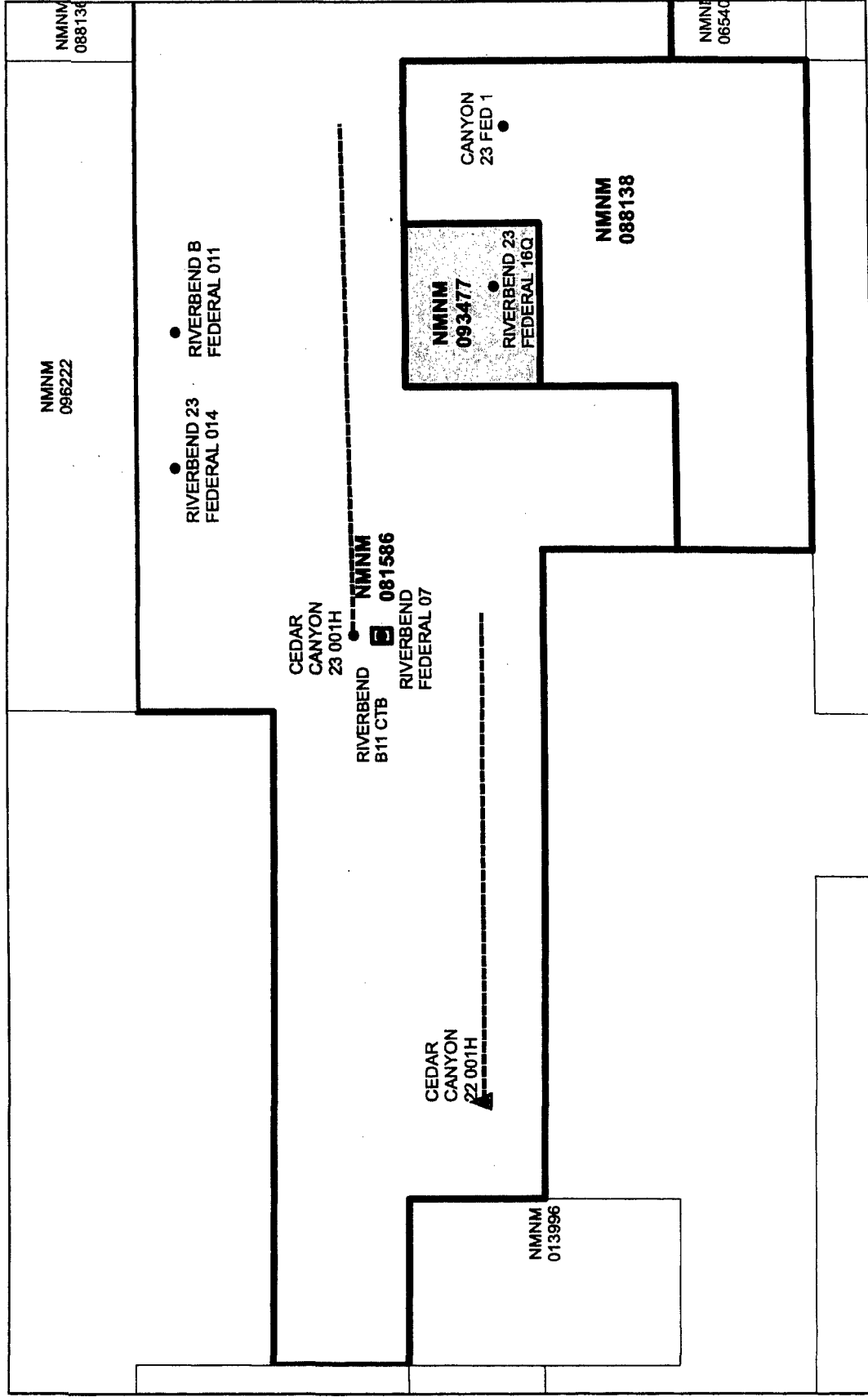
WELLS	BOPD	OIL GRAVITY @ 60	VALUE/BBL	MCFD	DRY BTU	VALUE/MMBtu
Riverbend 23 Federal 14	2	42	\$52.80/bbl	0	1258	\$2.93/MMBtu
Riverbend B Federal 11	2	42		0	1258	
Riverbend 23 Federal 16Q	2	42		0	1258	
Riverbend Federal 7	3	42		0	1258	
Cedar Canyon 22 1H	12	42		104	1258	
Cedar Canyon 23 1H	12	42		54	1258	
Canyon 23 Federal 1	4	42		0	1258	

Economic Combined Production

BATTERY	BOPD	WEIGHTED OIL GRAVITY @ 60	VALUE/BBL	MCFD	WEIGHTED DRY BTU	VALUE/MCF
Riverbend B 11 CTB	37	42	\$52.80/bbl	158	1258	\$2.93/MMBtu

As per our oil purchase contract, all Delaware and Bone Springs production is sold as sweet crude and paid on a flat 40 API gravity rate.

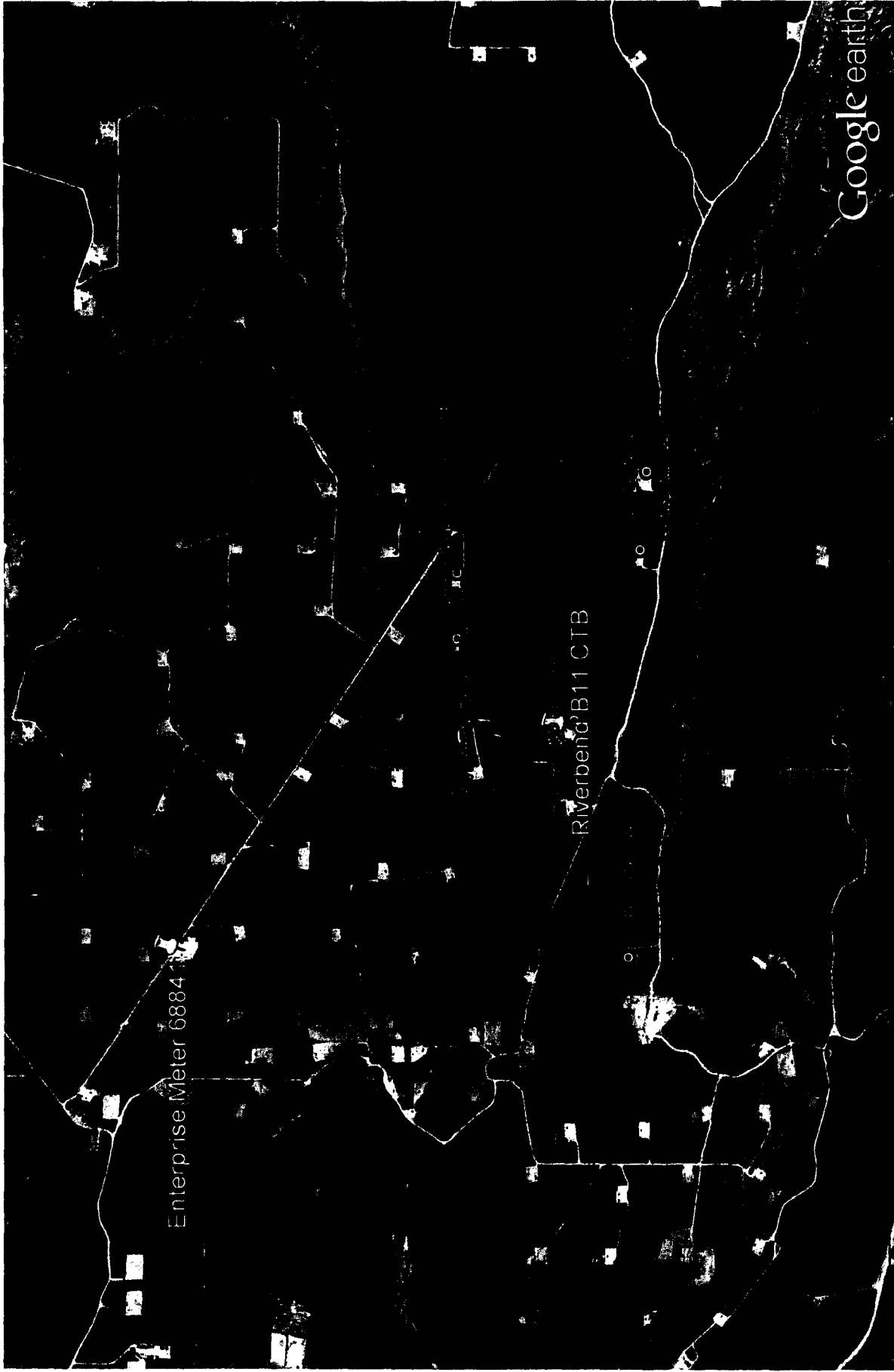
Riverbend B11 CTB Section 23 T24S, R29E



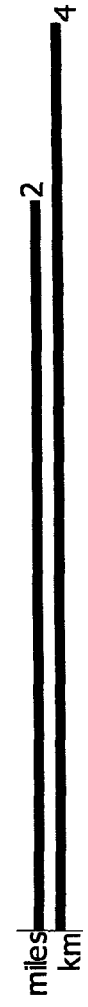
Legend

- Wells
- △ Cedar Canyon 22 1H Satellite
- Laterals
- Riverbend B11 CTB

Riverbend B-11 CTB Flowline & Gas Sales Line Map



Google Earth Pro





OXY USA WTP Limited Partnership / OXY USA INC /
OCCIDENTAL PERMIAN LP
A subsidiary of Occidental Petroleum Corporation

5 Greenway Plaza, Suite 110, Houston, Texas 77046
P.O. Box 4294, Houston, Texas 77210-4294
Direct: 713.366.5249 Cell:: 432.813.9088
Justin_Morris@oxy.com

December 20, 2016

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Re: Request for Pool & Lease Commingling and Off-lease Oil Measurement, Sales & Storage for the following wells and leases:

Lease Number	Well Name
NMNM 081586	Riverbend 23 Federal 14
NMNM 081586	Riverbend B Federal 11
NMNM 093477	Riverbend 23 Federal 16Q
NMNM 081586	Riverbend Federal 7
NMNM 081586	Cedar Canyon 22 1H
NMNM 081586	Cedar Canyon 23 1H
NMNM 088138	Canyon 23 Federal 1

To Whom It May Concern:

This is to advise you that OXY USA INC is filing an application with the Bureau of Land Management (BLM) and New Mexico Oil Conservation Division (NMOCD) seeking approval for Pool & Lease Commingling and Off-lease Oil Measurement, Sales & Storage for the above mentioned wells.

A copy of the application submitted to the Division is attached.

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date of this letter.

For questions pertaining to mineral interest, please contact Jeremy Murphrey at (713) 350-4816.

For questions pertaining to the application, please contact Justin Morris at (713) 366-5249.

Respectfully,

OXY USA INC
Justin Morris
Permian Regulatory
(713) 366-5249
Justin_Morris@oxy.com

Riverbend B 11 CTB Interest Owners

NAME	ADDRESS	CITY	STATE	ZIP
ANDERSON,CURTIS A & EDNA I ANDERSON	9314 CHERRY BROOK LANE	FRISCO	TX	75033
BURTON,WILLIAM K	306 WEST 7TH STREET, SUITE 901	FORT WORTH	TX	76102
CCB 1998 TRUST	306 WEST 7TH STREET, SUITE 901	FORT WORTH	TX	76102
COLLINS & WARE INC	950 THIRD AVE, 23RD FLOOR	NEW YORK	NY	10022
DCB 1998 TRUST	306 WEST 7TH STREET, SUITE 901	FORT WORTH	TX	76102
FORTSON III CHILDRENS TRUST,BEN J	P O BOX 29	FORT WORTH	TX	76101
GRABLE,ROBERT C	201 MAIN STREET	FORT WORTH	TX	76102
KIMBELL ART FOUNDATION	301 COMMERCE ST SUITE 2300	FORT WORTH	TX	76102
KULENGUSKI,MICHAEL A & BEVERLY GAY	279 JONES MT ROAD	MADISON	VA	22727
MAP00-NET TX GENERAL PARTNERSHIP	P.O. BOX 268946	OKLAHOMA CITY	OK	73126
MINERALS MANAGEMENT SERVICE	PO BOX 25627	DENVER	CO	80225
MWB 1998 TRUST	306 WEST 7TH STREET, SUITE 901	FORT WORTH	TX	76102
OXY USA INC	P O BOX 27570	HOUSTON	TX	77227
ROACH FOUNDATION INC	777 TAYLOR ST PII-J	FORT WORTH	TX	76102
SUNDANCE MINERALS I	P O BOX 17744	FORT WORTH	TX	76102
TITTL,JOHN S & NANCY L	7304 VALENCIA GROVE COURT	FORT WORTH	TX	76132

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Time: 01:05 PM

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Run Date: 11/14/2016

01 12-22-1987;101STAT1330;30USC181 ET SE

Case Type 312021: O&G LSE COMP PD -1987

Commodity 459: OIL & GAS

Case Disposition: AUTHORIZED

Total Acres

240.000

Serial Number

NMNM-- - 088138

			Serial Number: NMNM-- - 088138		
Name & Address			Int Rel	% Interest	
DEVON ENERGY PROD CO LP	333 W SHERIDAN AVE	OKLAHOMA CITY OK 731025010	OPERATING RIGHTS	0.000000000	
DOMINION OK TX EXPL & PROD INC	14000 QUAIL SPGS PKY #600	OKLAHOMA CITY OK 73134	OPERATING RIGHTS	0.000000000	
FORTSON OIL CO	301 COMMERCE #3301	FORT WORTH TX 761024133	OPERATING RIGHTS	0.000000000	
KHODY LAND & MINERALS CO	210 PARK AVE STE 700	OKLAHOMA CITY OK 731025600	OPERATING RIGHTS	0.000000000	
OXY USA INC	PO BOX 27570	HOUSTON TX 772277570	LESSEE	100.000000000	
OXY USA WTP LP	5 GREENWAY PLAZA #110	HOUSTON TX 77046	OPERATING RIGHTS	0.000000000	
PENWELL ENERGY INC	600 N MARIENFELD #1100	MIDLAND TX 79701	OPERATING RIGHTS	0.000000000	
PXP PRODUCING CO LLC	717 TEXAS ST STE 2100	HOUSTON TX 770022753	OPERATING RIGHTS	0.000000000	

Serial Number: NMNM-- - 088138

Mer Twp	Rng	Sec	STyp	SNr Suff	Subdivision	District/Field Office	County	Mgmt Agency
23	02405	0290E	023	ALIQ	SWSE,E2SE;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	02405	0290E	026	ALIQ	N2NE,NENW;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

Serial Number: NMNM-- - 088138

Act Date	Code	Action	Action Remark	Pending Office
01/21/1992	387	CASE ESTABLISHED	9201165	
01/22/1992	191	SALE HELD		
01/22/1992	267	BID RECEIVED	\$8400.00;	
01/22/1992	392	MONIES RECEIVED	\$480.00;	
02/04/1992	392	MONIES RECEIVED	\$7920.00;	
02/28/1992	237	LEASE ISSUED		
02/28/1992	974	AUTOMATED RECORD VERIF	AT/LBO	
03/01/1992	496	FUND CODE	05;145003	
03/01/1992	530	RLTY RATE - 12 1/2%		
03/01/1992	868	EFFECTIVE DATE		
03/18/1992	111	RENTAL RECEIVED	\$360.00;21/0118712163	
04/14/1992	600	RECORDS NOTED		
02/16/1993	111	RENTAL RECEIVED	\$360.00;21/1016	
06/28/1993	932	TRF OPER RGTS FILED	COLLINS/FORTSON OIL	
09/28/1993	933	TRF OPER RGTS APPROVED	EFF 07/01/93;	
09/28/1993	974	AUTOMATED RECORD VERIF	ANN/KRP	
10/08/1993	963	CASE MICROFILMED/SCANNED	CNUM 569,211 JS	
02/18/1994	111	RENTAL RECEIVED	\$360.00;21/1347	
07/21/1994	899	TRF OF ORR FILED	(1)	
07/21/1994	899	TRF OF ORR FILED	(2)	
09/19/1994	932	TRF OPER RGTS FILED	FORTSON/POGO PROD CO	
10/17/1994	140	ASGN FILED	COLLIN&WARE/POGO PROD	
10/17/1994	932	TRF OPER RGTS FILED	COLLINS&WARE/POGO	
12/15/1994	932	TRF OPER RGTS FILED	FORTSON OIL/POGO PROD	
12/22/1994	084	RENTAL RECEIVED BY ONRR	\$360.00;21/0000000015	
12/28/1994	933	TRF OPER RGTS APPROVED	EFF 10/01/94;	
12/28/1994	933	TRF OPER RGTS APPROVED	EFF 11/01/94;	
12/28/1994	974	AUTOMATED RECORD VERIF	BCO	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

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BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Time: 01:55 PM

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Run Date: 11/07/2016

01 12-22-1987;101STAT1330;30USC181 ET SE
Case Type 312021: O&G LSE COMP PD -1987
Commodity 459: OIL & GAS
Case Disposition: AUTHORIZED

Total Acres **Serial Number**
1,040.000 **NMNM-- - 081586**

			Serial Number: NMNM-- - 081586	
Name & Address			Int Rel	% Interest
DOMINION OK TX EXPL & PROD INC	14000 QUAIL SPGS PKY #600	OKLAHOMA CITY OK 73134	OPERATING RIGHTS	0.000000000
FORTSON OIL CO	301 COMMERCE #3301	FORT WORTH TX 761024133	OPERATING RIGHTS	0.000000000
OXY USA INC	PO BOX 27570	HOUSTON TX 772277570	LESSEE	100.000000000
OXY USA INC	PO BOX 27570	HOUSTON TX 772277570	OPERATING RIGHTS	0.000000000
OXY USA INC	5 GREENWAY PLZ #110	HOUSTON TX 770460521	OPERATING RIGHTS	0.000000000
PXP PRODUCING CO LLC	717 TEXAS ST STE 2100	HOUSTON TX 770022753	OPERATING RIGHTS	0.000000000

							Serial Number: NMNM-- - 081586	
Mer Twp	Rng	Sec	STyp	SNr Suff	Subdivision	District/Field Office	County	Mgmt Agency
23	0240S	0290E	022	ALIQ	S2N2,NESW,N2SE;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0240S	0290E	023	ALIQ	N2,N2SW,SESW;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0240S	0290E	024	ALIQ	W2;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

					Serial Number: NMNM-- - 081586	
Act Date	Code	Action	Action Remark	Pending Office		
04/18/1989	387	CASE ESTABLISHED	PARCEL #227			
04/19/1989	191	SALE HELD				
04/19/1989	267	BID RECEIVED	\$260000.00;			
04/19/1989	392	MONIES RECEIVED	\$2080.00;			
04/20/1989	111	RENTAL RECEIVED	\$1560.00;1YR/89-90			
04/20/1989	392	MONIES RECEIVED	\$257920.00;			
05/23/1989	237	LEASE ISSUED				
05/23/1989	974	AUTOMATED RECORD VERIF	MLO/LO			
06/01/1989	496	FUND CODE	05;145003			
06/01/1989	530	RLTY RATE ~ 12 1/2%				
06/01/1989	868	EFFECTIVE DATE				
06/01/1989	909	BOND ACCEPTED	EFF 07/24/78;WY0405			
06/14/1989	600	RECORDS NOTED				
06/14/1989	963	CASE MICROFILMED/SCANNED	CNUM 566,665			
05/07/1990	111	RENTAL RECEIVED	\$1560.00;21/2765			
11/07/1990	932	TRF OPER RGTS FILED	COLLINS&WARE/FORTSON			
11/08/1990	899	TRF OF ORR FILED	(1)			
11/08/1990	899	TRF OF ORR FILED	(2)			
01/28/1991	933	TRF OPER RGTS APPROVED	EFF 12/01/90;			
01/28/1991	974	AUTOMATED RECORD VERIF	MRR/JLV			
03/25/1991	932	TRF OPER RGTS FILED	CORTEZ/COLLINS & WARE			
04/12/1991	111	RENTAL RECEIVED	\$1560.00;21/4774			
05/22/1991	933	TRF OPER RGTS APPROVED	EFF 04/01/91;			
05/22/1991	974	AUTOMATED RECORD VERIF	ST/CG			
08/19/1991	899	TRF OF ORR FILED				
05/17/1993	111	RENTAL RECEIVED	\$1560.00;21/1117			
03/10/1994	575	APD FILED	COLLINS & WARE INC			
04/11/1994	084	RENTAL RECEIVED BY ONRR	\$2080.00;21/1013			
04/26/1994	575	APD FILED	POGO PROD CO			

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

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BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

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Run Date: 11/14/2016

01 12-22-1987;101STAT1330;30USC181 ET SE

Case Type 312021: O&G LSE COMP PD -1987

Commodity 459: OIL & GAS

Case Disposition: AUTHORIZED

Total Acres

40.000

Serial Number

NMNM-- - 093477

Serial Number: NMNM-- - 093477

Name & Address			Int Rel	% Interest
DOMINION OK TX EXPL & PROD INC	14000 QUAIL SPGS PKY #600	OKLAHOMA CITY OK 73134	OPERATING RIGHTS	0.000000000
OXY USA INC	PO BOX 27570	HOUSTON TX 772277570	LESSEE	100.000000000
OXY USA INC	PO BOX 27570	HOUSTON TX 772277570	OPERATING RIGHTS	0.000000000
OXY USA INC	5 GREENWAY PLZ #110	HOUSTON TX 770460521	OPERATING RIGHTS	0.000000000
PXP PRODUCING CO LLC	717 TEXAS ST STE 2100	HOUSTON TX 770022753	OPERATING RIGHTS	0.000000000

Serial Number: NMNM-- - 093477

Mer Twp Rng Sec	STyp	SNr Suff	Subdivision	District/Field Office	County	Mgmt Agency
23 0240S 0290E 023	ALIQ		NWSE;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

Serial Number: NMNM-- - 093477

Act Date	Code	Action	Action Remark	Pending Office
07/19/1994	387	CASE ESTABLISHED	9407065	
07/20/1994	191	SALE HELD		
07/20/1994	267	BID RECEIVED	\$31600.00;	
07/20/1994	392	MONIES RECEIVED	\$31600.00;	
08/17/1994	237	LEASE ISSUED		
08/17/1994	974	AUTOMATED RECORD VERIF		RAYO
08/30/1994	600	RECORDS NOTED		
09/01/1994	496	FUND CODE	05;145003	
09/01/1994	530	RLTY RATE - 12 1/2%		
09/01/1994	868	EFFECTIVE DATE		
09/20/1994	111	RENTAL RECEIVED	\$60.00;11/MULTIPLE	
10/20/1994	963	CASE MICROFILMED/SCANNED		
01/11/1995	140	ASGN FILED	TORRANS & CO/POGO;	
01/30/1995	932	TRF OPER RGTS FILED	POGO/COLLINS & WARE	
02/06/1995	899	TRF OF ORR FILED		
04/13/1995	933	TRF OPER RGTS APPROVED	EFF 02/01/95;	
04/13/1995	974	AUTOMATED RECORD VERIF	JLV	
05/23/1995	139	ASGN APPROVED	EFF 02/01/95;	
05/23/1995	974	AUTOMATED RECORD VERIF	GSB	
08/14/1995	084	RENTAL RECEIVED BY ONRR	\$60.00;21/0000000013	
08/12/1996	084	RENTAL RECEIVED BY ONRR	\$60.00;21/0000000001	
02/01/1997	246	LEASE COMMITTED TO CA	NMNM94527;	
03/28/1997	932	TRF OPER RGTS FILED	COLLINS&WARE/DREYFUS	
04/14/1997	933	TRF OPER RGTS APPROVED	EFF 04/01/97;	
04/14/1997	974	AUTOMATED RECORD VERIF	MV/MV	
08/04/1997	084	RENTAL RECEIVED BY ONRR	\$60.00;21/0000000004	
07/29/1998	084	RENTAL RECEIVED BY ONRR	\$60.00;21/0000000007	
01/31/1999	522	CA TERMINATED	NMNM94527;	
08/09/1999	084	RENTAL RECEIVED BY ONRR	\$80.00;21/0000000009	
08/07/2000	084	RENTAL RECEIVED BY ONRR	\$80.00;21/11	
08/13/2001	084	RENTAL RECEIVED BY ONRR	\$80.00;21/13	
12/12/2001	817	MERGER RECOGNIZED	L DREYFUS/DOMINION	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DATE IN	SUSPENSE	ENGINEER	LOGGED IN	TYPE	APP NO.
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
- Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



NM OIL CONSERVATION
 ARTESIA DISTRICT
 MAR 06 2017

ADMINISTRATIVE APPLICATION CHECKLIST

RECEIVED

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☒ PLC ☐ PC ☒ OLS ☒ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or ☐ Does Not Apply

[A] ☒ Working, Royalty or Overriding Royalty Interest Owners

[B] ☐ Offset Operators, Leaseholders or Surface Owner

[C] ☐ Application is One Which Requires Published Legal Notice

[D] ☒ Notification and/or Concurrent Approval by BLM or SLO
 U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☒ For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] ☐ Waivers are Attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

JUSTIN MORRIS
 Print or Type Name

Justin Morris
 Signature

DRILLING ENGINEER
 Title

12/19/16
 Date

JUSTIN_MORRIS@OXY.COM
 e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

MAR 06 2017

RECEIVED

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: OXY USA INC
OPERATOR ADDRESS: PO BOX 4294 HOUSTON, TX 77210
APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
SEE ATTACHED					

- (2) Are any wells producing at top allowables? ☐ Yes ☒ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.
(4) Measurement type: ☐ Metering ☒ Other (Specify): ALLOCATION BY WELL TEST
(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

- (1) Pool Name and Code
(2) Is all production from same source of supply? ☐ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No
(4) Measurement type: ☐ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Justin Morris TITLE: DRILLING ENGINEER DATE: 12/19/16

TYPE OR PRINT NAME: JUSTIN MORRIS TELEPHONE NO.: 713-366-5249

E-MAIL ADDRESS: JUSTIN_MORRIS@oxy.com

**Bureau of Land Management
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972**

**Riverbend Fed 14 & River Bend 23 Fed 16 – 3001529616 & 3001533598
Riverbend Fed 11 – 3001529320, Riverbend Federal 7 - 3001527994
Cedar Canyon 22 1H – 3001540668, Cedar Canyon 23 1H – 3001540667
Canyon 23 Fed 1 - 3001529318
Leases NMNM81586, NMNM88138 & NMNM93477**

**Oxy USA Inc
February 24, 2017**

Condition of Approval

Commingling of lease production and Off lease Storage, Measurement, & Sales of production

1. This approval is subject to like approval by the New Mexico Oil Conservation Division.
2. This agency shall be notified of any spill or discharge as required by NTL-3A.
3. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments or product accountability.
4. This approval does not constitute right-of-way approval for any off-lease activities. Within 30 days, an application for right-of-way approval must be submitted to the Realty Section if not already done.
5. Approval for combining production from various sources is a privilege which is granted to lessees for the purpose of aiding conservation and extending the economic life of leases. Applicants should be cognizant that failure to operate in accordance with the provisions outlined in the Authorized Officer's conditions of approval and/or subsequent stipulations or modifications will subject such approval to revocation.
6. Gas measurement for allocation must be measured as per Federal Regulations, AGA and API requirements for sales meters.
7. All gas and oil subject to royalty shall be measured as per federal regulations and shall be reported to ONRR as required. All gas which is vented, flared or used on lease shall be reported as per NTL-4A to ONRR. All gas which is vented or flared shall be subject to royalty, unless prior approval was given by the authorized officer.
8. This agency shall be notified of any change in sales method or location of sales point.
9. Additional wells and/or leases require additional commingling approvals.
10. Notify this office 24 Hrs. prior to any meter proving to allow time for an inspector to witness.