

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM91078

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
LONGVIEW FEDERAL 1 21H

9. API Well No.  
30-015-40651-00-S1

10. Field and Pool or Exploratory Area  
CULEBRA BLUFF

11. County or Parish, State  
EDDY COUNTY, NM

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
RKI EXPLORATION & PROD LLC  
Contact: CAITLIN O'HAIR  
E-Mail: caitlin.ohair@wpenergy.com

3a. Address  
3500 ONE WILLIAMS CENTER MD 35  
TULSA, OK 74172

3b. Phone No. (include area code)  
Ph: 539-573-3527

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 1 T23S R28E NENW 1216FNL 1260FWL

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Onshore Order Variance
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

RKI Exploration and Production, LLC requests permission to install a Vapor Combustor Unit (VCU) as per Notice of Written Order #17JH207W.

The LONGVIEW FEDERAL 1 #021H is in need of flaring when line pressure exceeds 250 psi and would like to request permission to do so intermittently when line pressure exceeds 250 psi.

Estimated gas volumes: 14 MCF/D, 360 MCF/Month.

**NM OIL CONSERVATION**  
ARTESIA DISTRICT

MAR 20 2017

RECEIVED

14. I hereby certify that the foregoing is true and correct.  
**Electronic Submission #368745 verified by the BLM Well Information System**  
**For RKI EXPLORATION & PROD LLC, sent to the Carlsbad**  
**Committed to AFMSS for processing by PRISCILLA PEREZ on 03/07/2017 (17PP0347SE)**

Name (Printed/Typed) CAITLIN O'HAIR Title PERMIT TECHNICIAN II

Signature (Electronic Submission) Date 03/03/2017

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By DUNCAN WHITLOCK Title TECHNICAL LPET Date 03/16/2017

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

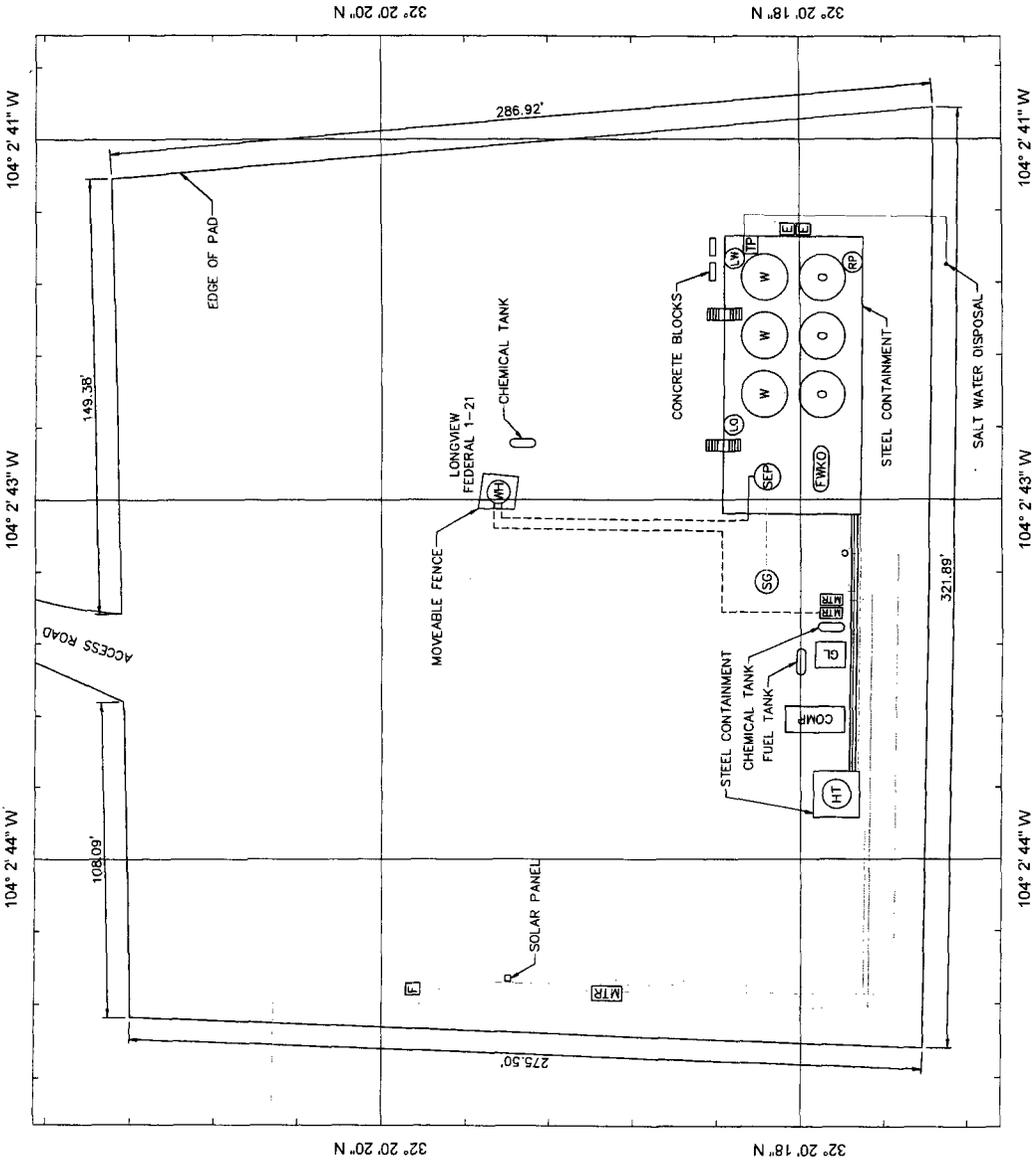
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

LEGEND	
UG	UNDERGROUND
AG	ABOVE GROUND
UP	UTILITY POLE
E	ELECTRICAL PANEL/BOX
SP	SOLAR PANEL
GEN	GENERATOR
	OVERHEAD POWER LINE
	ELECTRIC LINE (UG)
	ELECTRIC LINE (AG)
	OIL FLOWLINE (UG)
	OIL FLOWLINE (AG)
	RECYCLE FLOWLINE (UG)
	RECYCLE FLOWLINE (AG)
	WATER FLOWLINE (UG)
	WATER FLOWLINE (AG)
	GAS FLOWLINE (UG)
	GAS FLOWLINE (AG)
	UNKNOWN FLOWLINE (UG)
	UNKNOWN FLOWLINE (AG)
	EDGE OF PAD
	FENCE
	FREE WATER KNOCKOUT
	LOAD OUT VALVE (OL)
	LOAD OUT VALVE (WATER)
	METER BUILDING
	PUMPING UNIT
	RECYCLE PUMP
	SEPARATOR
	TANK (OL)
	TANK (WATER)
	BUILDING
	COMBUSTOR
	HEATER TREATER
	FLARE
	FLARE SEPARATOR
	WELDHEAD
	SURVEY CONTROL POINT
	WELD
	RISER (SIZE)
	STAIRS
	TRANSFER PUMP

LONGVIEW FEDERAL 1-21  
1"=40'



**K**  
K&A  
CONSULTING ENGINEERS  
1000 W. WYOMING ST.  
EDDY COUNTY, N.M. 88541

PROJECT: LONGVIEW FEDERAL 1-21  
DATE: 02/22/18  
SCALE: 1"=40'

AS-BUILT SITE MAP  
EDDY COUNTY, N.M.

NO.	DATE	PROJECT DESCRIPTION	BY	CHKD. BY	REV.	REVISION
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47						
48						
49						
50						

BUREAU OF LAND MANAGEMENT  
Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972

**CONDITIONS OF APPROVAL TO INSTALL  
VAPOR COMBUSTOR UNIT (VCU)**

**RKI Exploration & Prod LLC  
Longview Federal 1 21H  
3001540651, Lease-NM91078**

1. These conditions of approval are for installation of a VCU on low-pressure oil storage tank facilities. This approval is due to the fact that the cost of installing and operating equipment necessary to capture the gas exceeds the value of the gas over the life of the facility. The operator may be required to provide economic justification to the Authorized Officer upon request. The operator may be required to provide volume verification to the Authorized Officer upon request.
2. Comply with NTL-4A requirements.
3. If volume being combusted is less than 50 MCF of gas per day, it is considered "unavoidably lost"; therefore, no royalty obligation shall be accrued and will not be required to be reported.
  - a. "Unavoidably Lost" production shall mean (1) those gas vapors which are released (in this case combusted) from low-pressure storage tanks.
4. Essentially all measured combusted volumes over 50 MCF will require payment of royalties and volumes need to be reported on OGOR "B" reports as disposition code "08".
5. Per 43 CFR 3162.7-5(d)/43 CFR 3173.11, site facility diagram must be submitted within 60 days of equipment installation, if one was not attached to this approval.
6. This approval does not authorize any additional surface disturbance.
7. Subject to like approval from NMOCD.