

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-43496
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Loving Townsite 21 W2PA Fee
8. Well Number 1H
9. OGRID Number 14744
10. Pool name or Wildcat Galbraith Wolfcamp, South (GAS) <i>Purple Sage Wolfcamp</i>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3036' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Mewbourne Oil Company

3. Address of Operator
PO Box 5270, Hobbs NM 88241

4. Well Location

Unit Letter A : 220 feet from the North line and 210 feet from the East line
Section 28 Township 23S Range 28E NMPM Eddy County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

03/12/17 TD 8 3/4" hole @ 9750'. Ran 9737' of 7" 26# P110 LT&C csg. Cmt 1st stage w/375 sks Lite Class H (50:50:10) w/additives. Mixed @ 11.9#/g w/2.47 yd. Tail w/400 sks Class H w/additives. Mixed @ 15.6#/g w/1.18 yd. Plug down @ 1:00 P.M. 03/12/17. Set ECP w/3250#. Tested csg to 7500#. Dropped bomb & opened DV tool w/780#. Circ 54 sks off of DV tool to the pits. Cmt 2nd stage w/250 sks Class C Neat. Mixed 14.8#/g w/1.32 yd. Plug down @ 3:30 A.M., 03/12/17. Did not circ cmt. Lift pressure 660# @ 3 BPM. Closed DV tool w/5000# for 10 mins, held OK. Install 9 5/8" x 7" pack-off & tested to 5000#. NU BOPE. Tested BOPE to 5000# & Annular to 3500#. Tested sandpipe & mud lines to the pumps to 5000#. Est TOC @ 2200'. At 12:30 A.M. 03/14/17, tested csg to 5000# for 30 minutes, held OK. Drilled out with 6 1/8" bit.

NM OIL CONSERVATION
ARTESIA DISTRICT

Spud Date: 02/28/17

Rig Release Date:

MAR 20 2017

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

RECEIVED

SIGNATURE Jackie Lathan TITLE Regulatory DATE 03/16/2017

Type or print name Jackie Lathan E-mail address: jlathan@mewbourne.com PHONE: 575-393-5905

For State Use Only

APPROVED BY: ART R... TITLE Staff Manager DATE 3-21-17

Conditions of Approval (if any):