Submit 1 Copy To Appropriate District Office  NM OIL CONSERVATION of New Mexico Office  Minorals and Natural Pascurage	Form C-103
District I – (575) 393-6161 ARTESIA DISPIRITIES, IVITIETAIS AND INATURAL RESOURCES	Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283  NAR <b>2 2</b> 217 CONSERVATION DIVISION	30-015-03233
611 3. 111st St., Attesia, 1414 66210	5. Indicate Type of Lease  STATE X FEE
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460  1220 South St. Francis Dr. Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	B-5084-128
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	W. Loco Hills G4S Unit Tr. 26
PROPOSALS.)  1. Type of Well: Oil Well X Gas Well Other	8. Well Number WLH G4S Unit #001
2. Name of Operator	9. OGRID Number 17213
Penroc Oil Corporation 3. Address of Operator	10. Pool name or Wildcat
PO BOX 2769, Hobbs, New Mexico 88241-2769 USA	Loco Hills Q-G-SA
4. Well Location	
Unit Letter N 990 feet from the SOUTH line and 2310 feet from the WE	
Section <u>01</u> Township <u>18S</u> Range <u>29E</u> NMP  11. Elevation (Show whether DR, RKB, RT, GR, etc.	
3508' From Sea Level	
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data
	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK X PLUG AND ABANDON REMEDIAL WOR	<del></del>
TEMPORARILY ABANDON	
DOWNHOLE COMMINGLE	
CLOSED-LOOP SYSTEM	
OTHER:  OTHER:  OTHER:  OTHER:	d give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
proposed completion of recompletion.	
This well has been shut in with equipment production equipment in the hole from prior operator. The well has hole in 2-7/8 tubing. This	
notice is to inform that the operator intends to repair the hole in the and return well to production. Estimated work start date: 3/20/2017. Below is a step list of work to be performed:	
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Clean location and test anchors.     MIRU workover unit.	
<ul><li>2) MIRU workover unit.</li><li>3) POOH with pump, rods, and tbg.</li></ul>	
4) RIH w/ hydrotested tbg w/ pkr. Pump scale inhibitor below pkr.	NM OIL CONSERVATION
<ul><li>5) POOH w/ pkr and tbg.</li><li>6) RIH w/ tbg, rods, and insert pump.</li></ul>	ARTESIA DISTRICT
7) Clean location and return well to production.	MAR <b>2 2 2017</b>
Penroc Oil Corporation respectfully requests approval to return this well to production.	
	RECEIVED
Spud Date: Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge	e and belief.
SIGNATURE Sole Spit fulle TITLE PRESIDENT	DATE <b>3/19/2017</b>
Type or print name M.Y. Merchant E-mail address: mymerch@penroce	pil.com PHONE: 575-492-1236
For State Use Only	
APPROVED BY: Conditions of Approval (if any):	DATE 3-23-17