Submit One Copy To Appropriate District Office	State of New Me	xico	Form C-103
District I	Energy, Minerals and Natural Resources		Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO. 30-015-10314
811 S. First St., Artesia, NM 88210			5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	Rd., Aztec, NM 87410 1220 South St. Francis Dr.		STATE FEE
District IV			6. State Oil & Gas Lease No.
87505			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name State 647 AC 721
1. Type of Well: Oil Well Gas Well Other		8. Well Number 201	
2. Name of Operator			9. OGRID Number
Breitburn Operating LP 3. Address of Operator			370080 10. Pool name or Wildcat
1111 Bagby Street, Suite 1600 Houston, Texas 77002		Artesia (Queen-Grayburg-San Andres)	
4. Well Location			
Unit Letter_O _: _660feet from the <u>S</u> line and 2310 feet from the <u>E</u> line			
Section <u>33</u> Township <u>18S</u> Range <u>28E</u> NMPM County <u>Eddy</u>			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3553'			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB COMMENCE DRILLING OPNS.			
OTHER: Image: Location is ready for OCD inspection after P&A Image: All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.			
 An pits have been remember and compilated with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the 			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR			
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR			
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.			
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed			
from lease and well location.			
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)			
All other environmental concerns have been addressed as per OCD rules.			
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-			
retrieved flow lines and pipelines.			
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.			
When all work has been completed, return this form to the appropriate District office to schedule an inspection.			
SIGNATURE			
APPROVED BY: Jone Parales TITLE Orghonce Officer DATE 3-29-17 Conditions of Approval (if any):			