Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR OIL CONS BUREAU OF LAND MANAGEMENT ARTESIA DE

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLSAR 20 2017

Do not use this form for proposals to drill or to re-enter an 20 2017

NMNM12559

5. Lease Serial No.

abandoned we	6. If Indian, Allottee or Tribe Name						
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No.						
1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Oth	8. Well Name and No. COTTONMOUTH 23 FEDERAL COM 2H						
Name of Operator COG OPERATING LLC	Contact: Al E-Mail: aavery@cond		/ERY		9. API Well No.	43015	
3a. Address 600 W ILLINOIS AVENUE MIDLAND, TX 79701		3b. Phone No Ph: 575-74	. (include area code 18-6940)	10. Field and Pool, or I UNKNOWN	Exploratory	
4. Location of Well (Footage, Sec., T	, R., M., or Survey Description)	· - . ·· ·		-	11. County or Parish, and State		
Sec 23 T26S R28E NWNW 19	90FNL 380FWL			!	EDDY COUNTY	, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO I	NDICATE	NATURE OF	NOTICE, RI	EPORT, OR OTHER	DATA	
TYPE OF SUBMISSION			TYPE O	F ACTION			
Notice of Intent ■	☐ Acidize	☐ Dee	pen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off	
,	☐ Alter Casing	Frac	☐ Fracture Treat		ation	☐ Well Integrity	
☐ Subsequent Report	□ Casing Repair	□ Nev	Construction	□ Recomp	olete	⊠ Other	
☐ Final Abandonment Notice	☐ Change Plans	🗖 Plug	g and Abandon	☐ Tempor	arily Abandon	Off-Lease Measuremen	
	☐ Convert to Injection	Plug	g Back	■ Water I	Disposal		
All interest owners have been No Federal or Indian royalties The meter is located on the C Sec 22 T26S R28E.	ally requests permission for notified of this proposal will be reduced by the appr	oval of this	application.			183 Rdeval 30-015-43015	
The following documents are						vo n	
	attached. Accepted for	record ·	NMOCO	SEE A	TTACHED F	APPROYAL	
14. I hereby certify that the foregoing is Con Name (Printed/Typed) AMANDA	true and correct. Electronic Submission #33 For COG OPI mitted to AFMSS for process	6355 verifie	d by the BLM We LC, sent to the C SCILLA PEREZ o	li information arisbad n/04/13/2016	n System		
Signature (Electronic S	Submission)		Date 04/13/2	016 AP	PROVED	$\sqrt{}$	
	THIS SPACE FOR	FEDERA	L OR STATE	OFFICE U	SE //	77/6.	
Approved By Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduct the second conductive of the second conductive	nitable title to those rights in the succeptations thereon. U.S.C. Section 1212, make it a cri	ibject lease me for any pe	Title Office	BOREAU (CARLS	OF LAND MANAGEMENT SBAD FIELD OF NCE		
States any false, fictitious or fraudulent s	statements or representations as to	any matter w	ithin its jurisdiction!	, -	Π .	1 1	

Additional data for EC transaction #336355 that would not fit on the form

32. Additional remarks, continued

- Map showing lease numbers and locations of leases of wells that will contribute production to the off lease measurement.
 Facility Diagram
 Plat of the location.
 Interest Owners notification letters.

NM OIL CONSERVATION

ARTESIA DISTRICT

MAR 3 0 2015 State of New Mexico DISTRICT I

State of New Mexico

Bass N. Provide DR. Books. Nu 86340 Energy, Minerals & Natural Resources Department

State of New Mexico

Resources Department

DISTRICT II 1301 W. GRAND AVENUE, ARTESIA, NM 88210 Phone: (675) 748-8720

₹.

OIL CONSERVATION DIVISION ECEIVED Revised August 1, 2011 11885 SOUTH ST. FRANCIS DR.

Form .C-102 District Office

DISTRICT III 1000 RIO BRAZOS RD., AZTEC, NM 87410 Phogo: (505) 034-8178 Fax: (505) 034-6170

Santa Fe, New Mexico 87505

DISTRICT IV 1945 8-51, FRANCIS DR.: SANTA FR. NM. 87505 Phone: (\$65) 478-3480 Fax: (\$665) 478-3482

☐ AMENDED REPORT

30-015- 43015	Peor Code 30215	Hay Hollow; Bone S	pring
38980		erty Name 23 FEDERAL COM	Well Number 2H
OGRID No. 217955	Operi COG PROD	tor Name UCTION, LLC	Elevation 2979.8

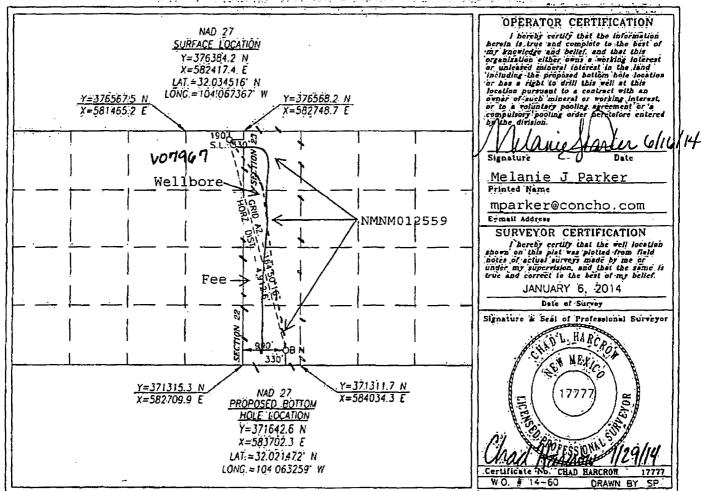
Surface Location

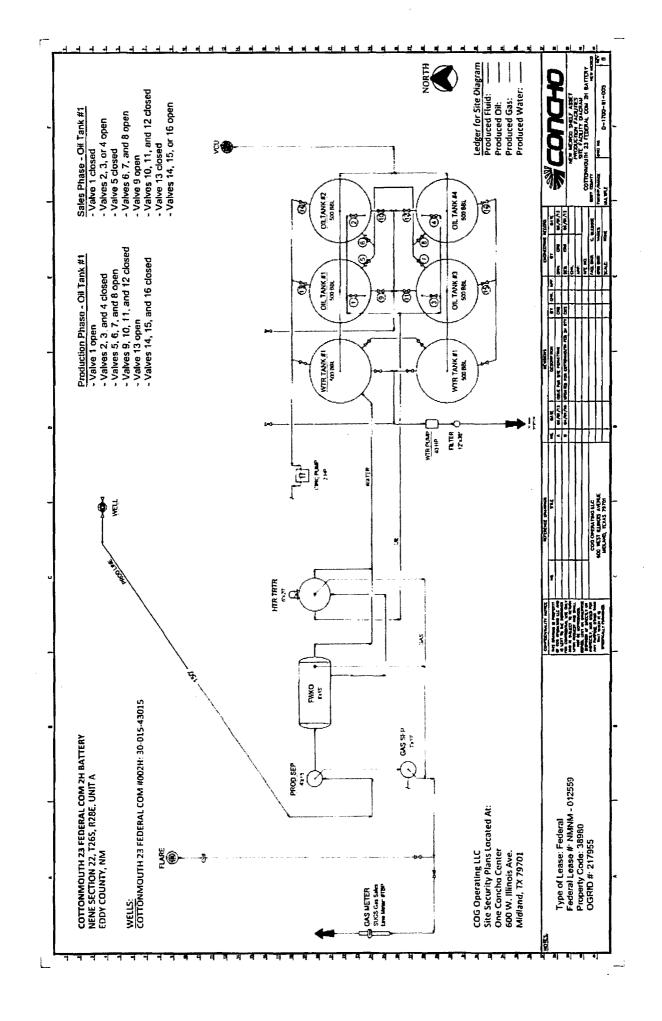
			<u>.</u>		<u> </u>				
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Ά	22	26-S	28-E		190	NORTH	330	EAST	EDDY

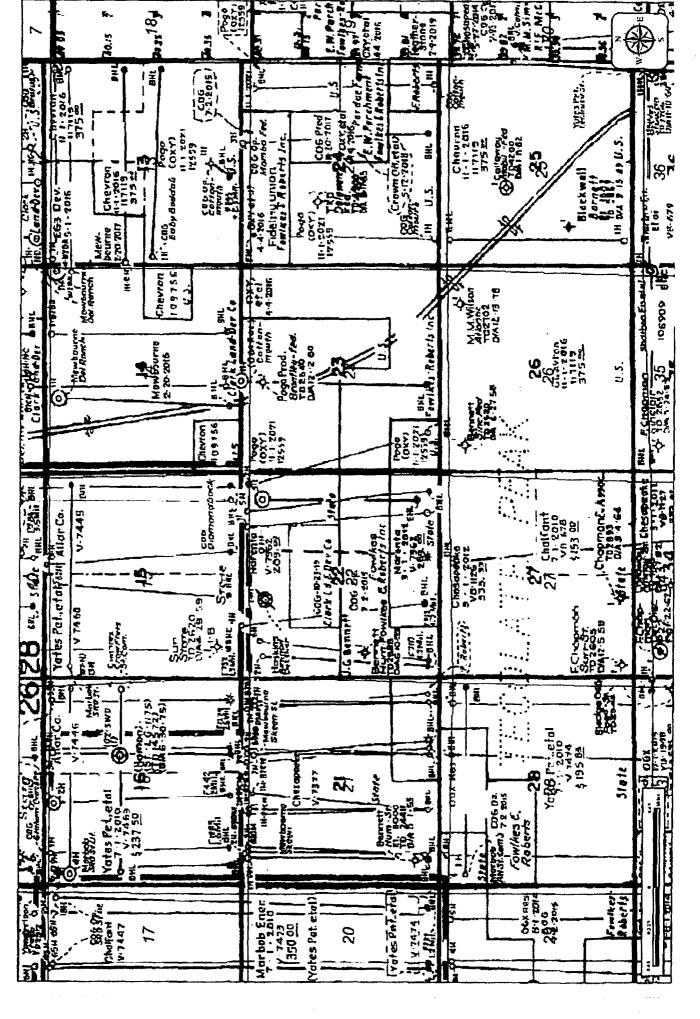
Bottom Hole Location If Different From Surface

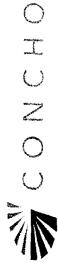
UL or lat No.	Section 23	Township 26-S	Refige 28-E	Lot Idn	Feet from the 330	North/South line SOUTH	Feet from the	East/West line WEST	County EDDY
Dedicated Acre	Joint o	r Infill Co	ngolidation	Code Or	der No.				•
160									

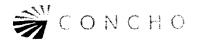
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION











April 7, 2016

New Mexico Oil Conservation Division 1220 S St. Francis Drive Santa Fe, NM 87505

To Whom It May Concern:

COG Operating LLC respectfully requests approval for Off-Lease Measurement of gas only on the following well:

Cottonmouth 23 Federal Com #2H Eddy County API# 30-015-43015 SHL 190' FNL & 330' FEL of Sec 22-T26S- R28E BHL 330' FSL & 990' FWL of Sec 22- T26S-R28E Red Hills; Bone Spring, North

The Off-Lease Measurement meter will be located at the Diamondback 22 State Com #3H NENE, Sec 22- T26S R28E.

COG Operating LLC will keep all production separate.

I have attached proof of notice to our working interest owners, a diagram of our battery facility and a map with lease boundaries showing all well and facility locations.

Sincerely,

Amanda Avery

Regulatory Technician

Amanda Avery

F

DATE IN	BUSPENSE	ENGALLR	LOGGED IN	TYPE	APP NG

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION



		- Engineering Bureau -
		1220 South St. Francis Drive, Santa Fe, NM 87505
		ADMINISTRATIVE APPLICATION CHECKLIST
	THIS CHECKLIST IS MA	ANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE
App	[DHC-Down	
[1]	TYPE OF AP [A]	PLICATION - Check Those Which Apply for [A] Location - Spacing Unit - Simultaneous Dedication NSL NSP SD
	Check [B]	One Only for [B] or [C] Commingling - Storage - Measurement DHC CTB PLC PC OLS OLM
	[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery WFX PMX SWD IPI EOR PPR
	[D]	Other: Specify
[2]	NOTIFICATI	ON REQUIRED TO: - Check Those Which Apply, or Does Not Apply Working, Royalty or Overriding Royalty Interest Owners
	[B]	Offset Operators, Leaseholders or Surface Owner
	[C]	Application is One Which Requires Published Legal Notice
	[D]	Notification and/or Concurrent Approval by BLM or SLO US Bureau of Land Management - Commiss-oner of Public Lands State Land Office
	[E]	For all of the above, Proof of Notification or Publication is Attached, and/or,
	[F]	Waivers are Attached
[3]		CURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE TION INDICATED ABOVE.
	roval is <mark>accurate</mark> ar	TION: I hereby certify that the information submitted with this application for administrative and complete to the best of my knowledge. I also understand that no action will be taken on this quired information and notifications are submitted to the Division.
A Prin	Note: manda Avery nt or Type Name	Statement must be completed by an Individual with managerial and/or supervisory capacity. Amanda Avery Regulatory Tech 4/11/16 Signature Title Date avery@concho.com

Bureau of Land Management Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

COG Operating, LLC
Cottonmouth 23 Federal Com 2H
30-015-43015
NMNM-12559
CA NMNM-135939

Off-Lease Measurement and Sales Conditions of Approval

Approval of off-lease measurement is subject to the following conditions of approval:

- 1. This agency shall be notified of any change in sales method or location of the Sales point.
- 2. This agency shall be notified of any spill or discharge as required by NTL-3A. No gas may be vented/flared without proper measurement and prior approval. Any gas vented must be flared.
- 3. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments and/or product accountability.
- 4. This approval is subject to like approval by the New Mexico Oil Conservation Division.
- 5. Additional wells and/or leases require additional approvals.
- 6. This approval does not constitute right-of-way approval for any off-lease activities. Within 30 days, an application for right-of-way approval must be submitted to the Realty Section if not already done.
- 7. Approval for off-lease from various sources is a privilege which is granted to lessees/operators for the purpose of aiding conservation and extending the economic life of leases. Applicants should be cognizant that failure to operate in accordance with the provisions outlined in the Authorized Officer's conditions of approval and/or subsequent stipulations or modifications will subject such approval to revocation.
- 8. Production measurement must comply with all Federal Regulations, API, and AGA standards.