Submit 1 Copy To Appropriate District Office District I – (575) 393-6161 APTESIA DISTRICENERGY, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 District III – (505) 334-6178 1220 South St. Francis Dr.		Form C-103
		Revised July 18, 2013 WELL API NO.
		30-015-44063
		5. Indicate Type of Lease STATE T FEE
1000 Rio Brazos Rd., Aztec, NM 87410 San <u>District IV</u> - (505) 476-3460 ECEIVEC San 1220 S. St. Francis Dr., Santa Fe, NM San	ta Fe, NM 87505	6. State Oil & Gas Lease No.
87505 SUNDRY NOTICES AND REPORT	TS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO	DEEPEN OR PLUG BACK TO A	Forehand Ranch 22 State
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		8. Well Number 9H
1. Type of Well: Oil Well Gas Well Other 2. Name of Operator		9. OGRID Number
Caza Oil and Gas, Inc		249099
3. Address of Operator 200 N. Lorraine St #1550., Midland, TX 79701		10. Pool name or Wildcat Purple Sage; Wolfcamp (gas)
4 Wall Leastin		
Unit Letter K : 2310 feet from the south line and 2030 feet from the West line		
Section 22 Townshi	ip 23S Range 27E	NMPM County Eddy
11. Elevation (She	ow whether DR, RKB, RT, GR, etc.) 3149' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK D PLUG AND ABAN		
TEMPORARILY ABANDON CHANGE PLANS PULL OR ALTER CASING MULTIPLE COMF		
DOWNHOLE COMMINGLE		10B []
CLOSED-LOOP SYSTEM	_	_
OTHER:	OTHER:	aive pertinent dates, including estimated date
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
Caza proposes to change the casing design as follows.		
20" Conductor set @ 200' 13.375" 54.5# J55 STC Surface casing set @ 748'		
9.625 40# J55 LTC Intermediate casing from 0 - 3800'		
9.625 40# HCL80 LTC Intermediate casing from 3800' - 5900'		
9.625 47# HCL80 LTC Intermediate casing from 5900' - 7500' 5.5" 20# P110 GBCD Production casing set @ 16,820'		
The change in design is the setting depth of the		original plan. The top of salt is at
215' (conductor will be set just above the top of	salt.). Base of salt is at 673' (sur	
salt). Cement volumes will be adjusted accordingly.		
Spud Date:	Rig Release Date:	
I harshy contify that the information shows is two and complete to the best of my knowledge and belief		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE	TITLE Contract Engine	er DATE 03/24/2017
SIGNATURE / Contract Steve Morris		
Type or print name Steve Morris	TITLE Contract Engine	
Type or print name Steve Morris For State Use Only	E-mail address:	pjoenergy.com PHONE: 403-923-9750
Type or print name Steve Morris For State Use Only	the morris@m	pjoenergy.com PHONE: 403-923-9750