

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD
Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM2747

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
JACKSON B 25

9. API Well No.
30-015-10123-00-S1

10. Field and Pool, or Exploratory
GRAYBURG

11. County or Parish, and State
EDDY COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
BURNETT OIL COMPANY INC
Contact: LESLIE GARVIS
E-Mail: lgarvis@burnettoil.com

3a. Address
801 CHERRY STREET UNIT 9
FORT WORTH, TX 76102-6881

3b. Phone No. (include area code)
Ph: 817-583-8730

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 24 T17S R30E SESE 990FSL 660FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Off-Lease Measurement
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Burnett is requesting off lease storage, measurement and sales at the Jackson B 4 Battery in T17S, R30E, Section 24, Unit I for the following wells:

- Jackson B 3 #30-015-04313 T17S, R30E, Sec. 24, Unit G, 1650' FNL, 1980' FEL ✓
- Jackson B 16 #30-015-04317 T17S, R30E, Sec. 24, Unit H, 1980' FNL, 660' FEL ✓
- Jackson B 39 #30-015-20209 T17S, R30E, Sec. 24, Unit F, 1650' FNL, 1980' FWL ✓
- Jackson B 40 #30-015-21831 T17S, R30E, Sec. 24, Unit C, 1120' FNL, 1345' FWL ✓

Lacking information

Accepted for record - NMOCD
BC 3-27-17
MAR 27 2017
RECEIVED

NM OIL CONSERVATION
ARTESIA DISTRICT

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #339113 verified by the BLM Well Information System
For BURNETT OIL COMPANY INC, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 05/16/2016 (16PP1166SE)

Name (Printed/Typed) LESLIE GARVIS Title REGULATORY COORDINATOR
Signature (Electronic Submission) Date 05/12/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By *[Signature]* Title *[Signature]* Date 03/13/2017

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD
Artesia

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
Multiple--See Attached

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NMNM133169

8. Well Name and No.
Multiple--See Attached

9. API Well No.
Multiple--See Attached

10. Field and Pool or Exploratory Area
Multiple--See Attached

11. County or Parish, State
EDDY COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
COG OPERATING LLC
Contact: KANICIA CASTILLO
E-Mail: kcastillo@concho.com

3a. Address
600 W ILLINOIS AVENUE
MIDLAND, TX 79701

3b. Phone No. (include area code)
Ph: 432-685-4332

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Multiple--See Attached

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Off-Lease Measurement
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

COG Operating LLC respectfully requests temporary off lease measurement of gas production for the following wells:

- Noose Federal Com 2H 30-015-41384
- Noose Federal 6H 30-015-37163
- Noose Federal Com 9H 30-015-42384
- Noose Federal Com 10H 30-015-42500
- Noose Federal Com 11H 30-015-42501

Accepted for Record - COG will resubmit for a permanent off-lease measurement.

Production from these wells will be routed and measured at the CTB located at Noose Federal Com 10H CTB. Test separators will be used to determine allocation. Test Vessel #1 containing meters: (O) 405946, (G) D-410222, Test Vessel #2 containing meters: (O) 430481, (G) D-440716, Test Vessel #3

NM OIL CONSERVATION
ARTESIA DISTRICT
MAR 20 2017

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #293708 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Carlsbad Committed to AFMSS for processing by LINDA DENNISTON on 07/24/2015 (15LD0477SE)

Name (Printed/Typed) KANICIA CASTILLO Title PREPARER

Signature (Electronic Submission) Date 03/08/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date MAR 2/2017

Office BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #293708 that would not fit on the form

5. Lease Serial No., continued

NMNM111946
NMNM113927

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM133169	NMNM113927	NOOSE FEDERAL COM 10H	30-015-42500-00-S1	Sec 35 T19S R25E SWSE 170FSL 2550FEL 32.610085 N Lat, 101.454655 W Lon
NMNM133169	NMNM111946	NOOSE FEDERAL 6H	30-015-37163-00-S1	Sec 35 T19S R25E SWSW 330FSL 430FWL
NMNM133169	NMNM113927	NOOSE FEDERAL COM 11H	30-015-42501-00-S1	Sec 35 T19S R25E SESE 150FSL 1130FEL 32.610048 N Lat, 101.450044 W Lon
NMNM133169	NMNM113927	NOOSE FEDERAL COM 2H	30-015-41384-00-S1	Sec 35 T19S R25E SWSW 150FSL 1040FWL
NMNM133169	NMNM113927	NOOSE FEDERAL COM 9H	30-015-42384-00-S1	Sec 35 T19S R25E SESW 150FSL 1590FWL 32.610018 N Lat, 104.458377 W Lon

10. Field and Pool, continued

UNKNOWN

32. Additional remarks, continued

containing meters: (O) 429365, (G) D-150304.

The Storage and measuring facility for gas is located off lease at NWNW, Sec 2, T20S, R25E, Lot 4 lease No. NMNM0124947/VO-6203, Eddy County, NM at the Grave Digger Federal #1H (30-015-37665) well location. The Noose Fed Com 10H tank battery will have its own DCP sales meter at this location, DCP meter# 724975-00.

Interest owners have been notified.

We are currently waiting for DCP to lay a line to our Noose Fed Com 10 Battery facility. Until then COG Operating LLC will run its gas line following a pre-existing right of way to the DCP sales line. COG Operating LLC will be responsible for pipeline leaks and loss of production between facility and sales meter off lease.

Please see attachments.

Revisions to Operator-Submitted EC Data for Sundry Notice #293708

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	OLM NOI	OLM NOI
Lease:	NMNM113927	NMNM111946 NMNM113927
Agreement:	NMNM133169	NMNM133169 (NMNM133169)
Operator:	COG OPERATING LLC ONE CONCHO CENTER 600 W ILLINOIS AVE MIDLAND, TX 79701 Ph: 432-683-7443	COG OPERATING LLC 600 W ILLINOIS AVENUE MIDLAND, TX 79701 Ph: 432.685.4385
Admin Contact:	KANICIA CASTILLO PREPARER E-Mail: kcastillo@concho.com Ph: 432-685-4332	KANICIA CASTILLO PREPARER E-Mail: kcastillo@concho.com Ph: 432-685-4332
Tech Contact:	KANICIA CASTILLO PREPARER E-Mail: kcastillo@concho.com Ph: 432-685-4332	KANICIA CASTILLO PREPARER E-Mail: kcastillo@concho.com Ph: 432-685-4332
Location:		
State:	NM	NM
County:	EDDY	EDDY
Field/Pool:	SEVEN RIVERS	N SEVEN RIVERS-GLOR-YESO SEVEN RIVERS UNKNOWN
Well/Facility:	NOOSE FEDERAL COM 10H Sec 35 T19S R25E Mer NMP 170FSL 2550FEL	NOOSE FEDERAL COM 10H Sec 35 T19S R25E SWSE 170FSL 2550FEL 32.610085 N Lat, 101.454655 W Lon NOOSE FEDERAL 6H Sec 35 T19S R25E SWSW 330FSL 430FWL NOOSE FEDERAL COM 11H Sec 35 T19S R25E SESE 150FSL 1130FEL 32.610048 N Lat, 101.450044 W Lon NOOSE FEDERAL COM 2H Sec 35 T19S R25E SWSW 150FSL 1040FWL NOOSE FEDERAL COM 9H Sec 35 T19S R25E SESW 150FSL 1590FWL 32.610018 N Lat, 104.458377 W Lon

COG Operating, LLC is Requesting approval of offlease measurement for the following formation and wells

Federal Lease No. NMNM-113927 and NMNM111946 both under CA NMNM133169

Well Name	API No.	Loc: 1/4-3/4 Sec. Twp. Rng. Ul	Formation	BOPD	Oil Gravity	MCFPD	
NMNM113927/CA NMNM133169							
Noose Federal Com 2H	30-015-41384	SWSW, Sec 35, T19S, R25E, M	N. Seven Rivers;Glorieta-Yeso	222	40.2/@60°	226	Monthly Average for 6/2014
NMNM111946/ CA NMNM133169							
Noose Federal 6H	30-015-37163	SWSW, Sec 35, T19S, R25E, M	N. Seven Rivers;Glorieta-Yeso	45	40.2/@60°	176	Monthly Average for 6/2014
NMNM113927/CA NMNM133169							
Noose Federal Com 9H	30-015-42384	SESW, Sec 35, T19S, R25E, N	N. Seven Rivers;Glorieta-Yeso	461	40.2/@60°	488	Monthly Average for 11/2014
NMNM113927/CA NMNM133169							
Noose Federal Com 10H	30-015-42500	SWSE, Sec 35, T19S, R25E, O	N. Seven Rivers;Glorieta-Yeso	494	40.2/@60°	667	Monthly Average for 11/2014
NMNM113927/CA NMNM133169							
Noose Federal Com 11H	30-015-42501	SESE, Sec 35, T19S, R25E, P	N. Seven Rivers;Glorieta-Yeso	310	40.2/@60°	474	Monthly Average for 11/2014

BTU: 2/2015 (For All Wells in Battery) 12,956,810,000

The Storage and measuring facility for fluids is located on lease at SWSE, Sec 35, T19S, R25E, Eddy County, NM at the Noose Federal Com #10H well location. Production for all wells will be routed to this CTB and put thru a Test Separator to determine allocation using the well test method. Test Vessel #1 containing meters: (O) 405946, (G) D-410222, Test Vessel #2 containing meters: (O) 430481, (G) D-440716, Test Vessel #3 containing meters: (O) 429365, (G) D-150304

The Storage and measuring facility for gas is located off lease at NWNW, Sec 2, T20S, R25E, Lot 4 lease No. NMNM0124947/VO-6203, Eddy County, NM at the Grave Digger Federal #1H (30-015-37665) well location. Noose Federal Com 10H Battery Off Lease DCP Meter # 724975-00

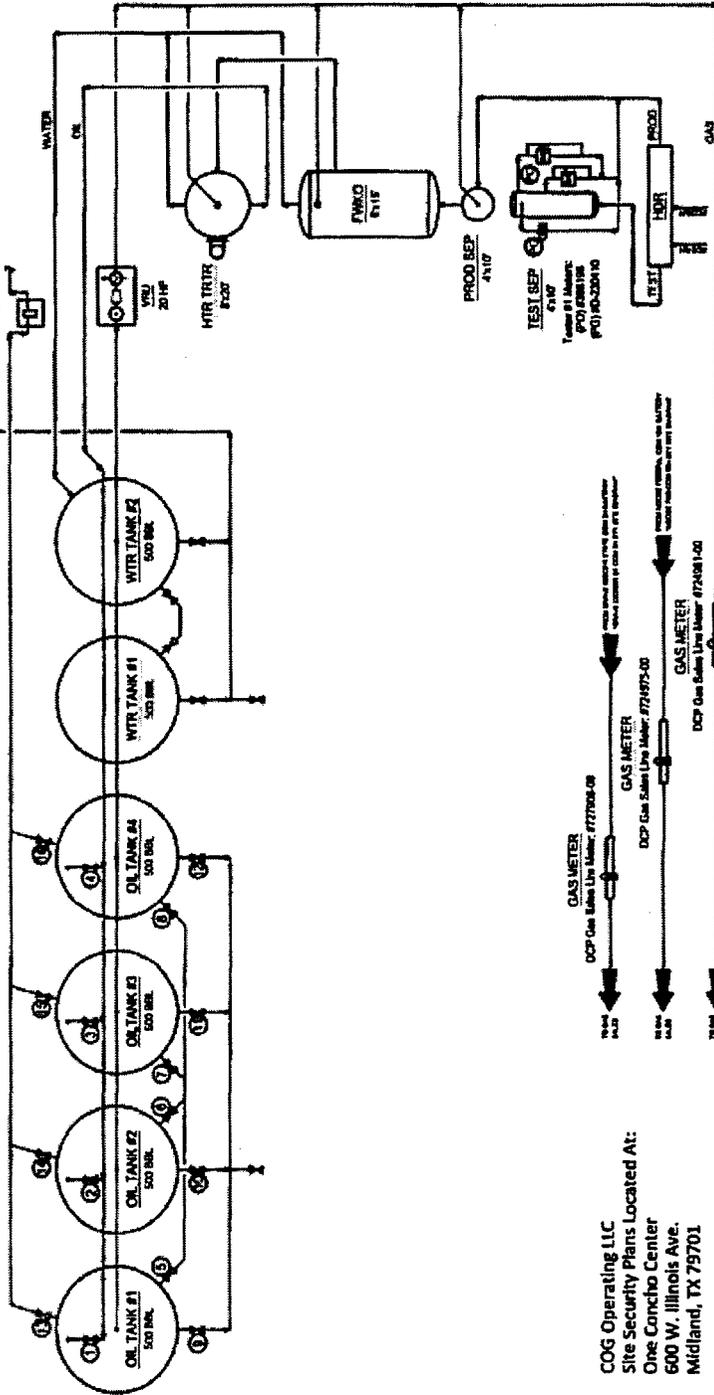
BLM will be notified if there is any future change in the facility location.
 This OLM request is temporary. We are waiting on DCP to lay their gas line to our Noose Fed Com 10H Battery facility.

GRAVE DIGGER FEDERAL COM 3 BATTERY
 NWNW SECTION 2, T20S, R25E, UNIT D
 EDDY COUNTY, NM

WELLS:
 GRAVE DIGGER FEDERAL COM #001H: 30-015-37665
 GRAVE DIGGER FEDERAL COM #005H: 30-015-40412

- Production Phase - Oil Tank #1**
- Valve 1 open
 - Valves 2, 3 and 4 closed
 - Valves 5, 6, 7 and 8 open
 - Valves 9, 10, 11 and 12 closed
 - Valves 13, 14, 15 and 16 closed

- Sales Phase - Oil Tank #1**
- Valve 1 closed
 - Valves 2 of 3 or 4 open
 - Valve 5 closed
 - Valves 6, 7 and 8 open
 - Valve 9 open
 - Valves 10, 11 and 12 closed
 - Valves 13, 14, 15 and 16 closed



COG Operating LLC
 Site Security Plans Located At:
 One Concho Center
 600 W. Illinois Ave.
 Midland, TX 79701

Ledger for Site Diagram
 Produced Fluid: _____
 Produced Oil: _____
 Produced Gas: _____
 Produced Water: _____

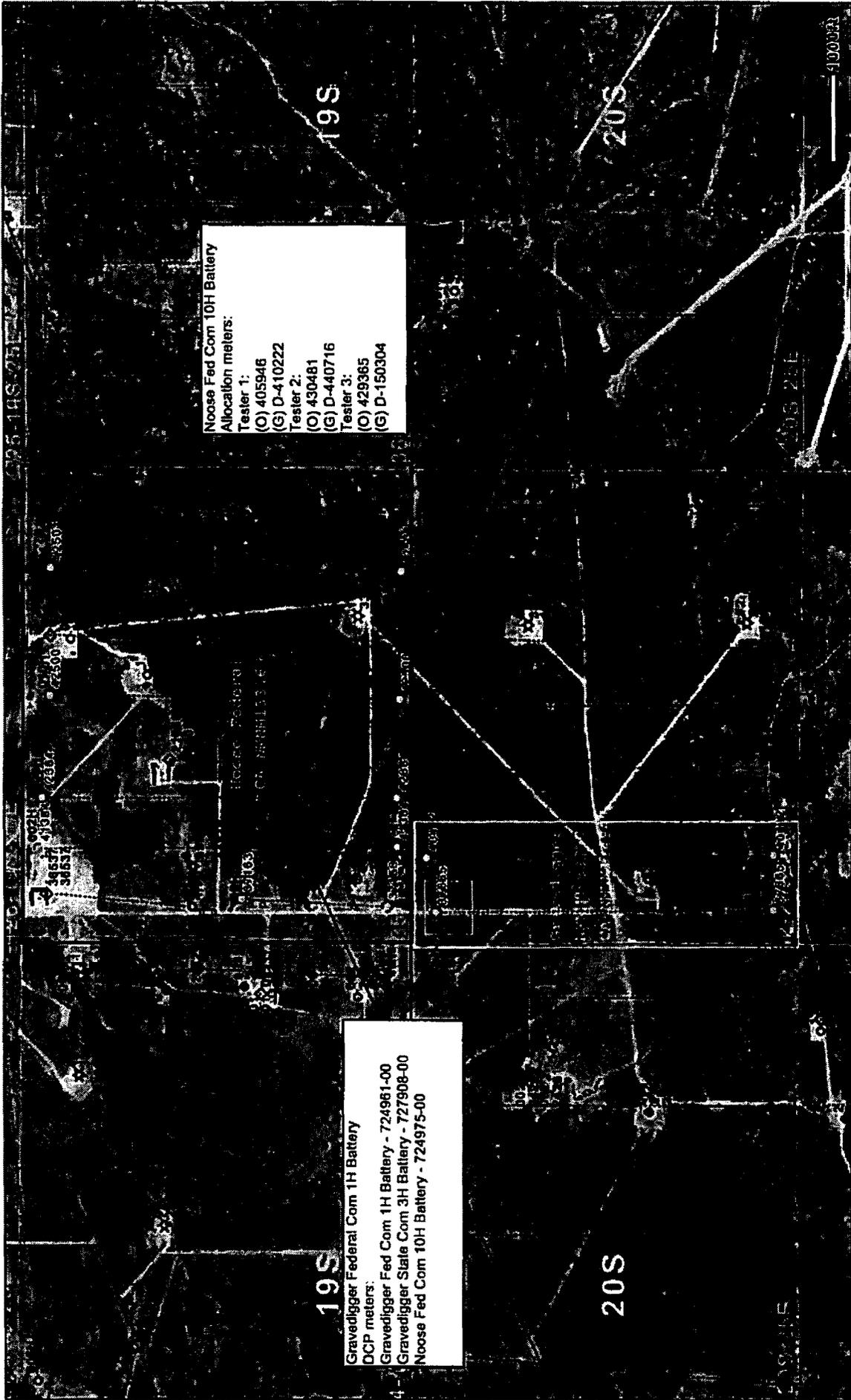
Type of Lease: Federal
 Federal Lease BHL #: NMMNM - 0553777
 O&G CA SHL #: NMMNM - 0124947
 Property Code: 39905
 OGRID #: 228137

COG OPERATING LLC
 600 WEST ILLINOIS AVENUE
 MIDLAND, TEXAS 79701

NO.	DATE	BY	REVISION
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CONCHO
 NEW MEXICO OIL & GAS
 1000 WEST ILLINOIS AVENUE
 MIDLAND, TEXAS 79701
 PHONE: 806-733-1000
 FAX: 806-733-1001
 WWW.CONCHO.COM
 GRAVE DIGGER FEDERAL COM 3 BATTERY
 30-015-37665
 30-015-40412
 DATE: 08/11/10
 TIME: 10:00 AM
 DRAWN BY: ...
 CHECKED BY: ...
 APPROVED BY: ...
 0-1700-01-008

Noose Federal 10H Battery OLM Map



Noose Fed Com 10H Battery
Allocation meters:
Tester 1:
(O) 405946
(G) D-410222
Tester 2:
(O) 430481
(G) D-440716
Tester 3:
(O) 429365
(G) D-150304

Gravedigger Federal Com 1H Battery
DCP meters:
Gravedigger Fed Com 1H Battery - 724961-00
Gravedigger State Com 3H Battery - 727908-00
Noose Fed Com 10H Battery - 724975-00

Noose Fed Com 10H Battery OLM

Gas Line Route

Noose Fed Com
10H Battery's
allocation meters
are located at it's
Battery on lease.

Noose Fed Com 10H Battery

COG Operating LLC's 4" poly gas line to
DCP's off lease meters.

DCP's off lease
meter located at
Gravedigger
Federal Com 1H
Battery.



1000 ft

Google earth

DATE IN	SUSPENSE	ENGINEER	LOGGED IN	TYPE	APP NO.
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
- [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
- [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
- [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
- [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
- [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

Amending CTB-732 for OLM

- [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A] *Noose Fed Com #2H 30-015-41384*
- [A] Location - Spacing Unit - Simultaneous Dedication *Noose Fed #6H 30-015-37163*
 NSL NSP SD *Noose Fed Com #9H 30-015-42384*
Noose Fed Com #10H 30-015-42500
Noose Fed Com #11H 30-015-42501
 - Check One Only for [B] or [C]
 - [B] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM
 - [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR
 - [D] Other: Specify _____

- [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply
- [A] Working, Royalty or Overriding Royalty Interest Owners
 - [B] Offset Operators, Leaseholders or Surface Owner
 - [C] Application is One Which Requires Published Legal Notice
 - [D] Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
 - [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
 - [F] Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Kanicia Castillo _____ *Kic* _____ Lead Regulatory Analyst 03/03/15
 Print or Type Name Signature Title Date

 kcastillo@concho.com
 e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St. Francis Drive
Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: COG Operating LLC

OPERATOR ADDRESS: One Concho Center, 600 West Illinois Ave, Midland, Texas 79701

APPLICATION TYPE:

Pool Commingling Lease Commingling Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: Fee State Federal

Is this an Amendment to existing Order? Yes No If "Yes", please include the appropriate Order No. CTB-732
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
 Yes No

(A) POOL COMMINGLING

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes

(2) Are any wells producing at top allowables? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No.
(4) Measurement type: Metering Other (Specify)
(5) Will commingling decrease the value of production? Yes No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING

Please attach sheets with the following information

(1) Pool Name and Code. N. Seven Rivers;Glorieta-Yeso, 97565
(2) Is all production from same source of supply? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No
(4) Measurement type: Metering Other (Specify) Test method Amendment is for OLM

(C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

(1) Is all production from same source of supply? Yes No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: K-C TITLE: Lead Regulatory Analyst DATE: 3/03/15

TYPE OR PRINT NAME Kanicia Castillo TELEPHONE NO.: 432-685-4332

E-MAIL ADDRESS: kcastillo@concho.com