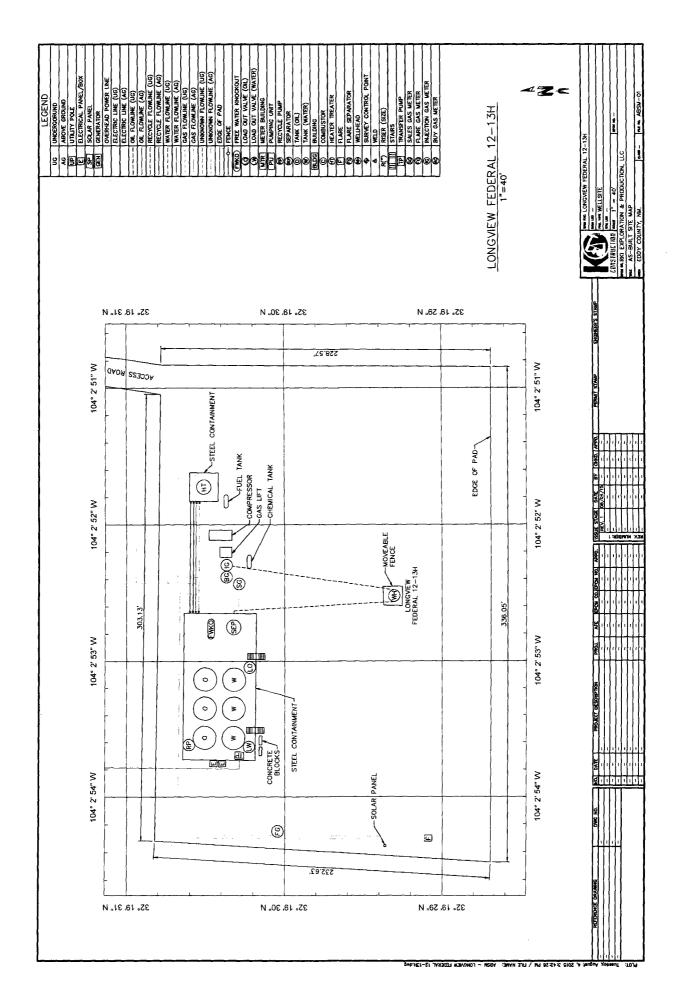
Form 3160-5 (June 2015)

## UNITED STATES Carlsbad Field Office DEPARTMENT OF THE INTEGRAL BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

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BUREAU OF LAND MANAGEMENT OCD Artes18 SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					5. Lease Serial No. NMNM91078	
					6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.	
Type of Well     ☐ Gas Well ☐ Other					8. Well Name and No. LONGVIEW FEDERAL 12 13H	
2. Name of Operator Contact: CAITLIN O'HAIR				9. API Well No.		
RKI EXPLORATION & PROD	ir@wpxenergy.c	3b. Phone No. (include area code)		30-015-41091-00-S1  10. Field and Pool or Exploratory Area		
3a. Address 3500 ONE WILLIAMS CENTER MD 35 TULSA, OK 74172		Ph: 539-573-3527			CULEBRA BLUFF	
4. Location of Well (Footage, Sec., 7	)			11. County or Parish, State		
Sec 12 T23S R28E NESW 92 32.192923 N Lat, 104.025259	EDDY COUNTY, NM					
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICAT	E NATURE O	F NOTICE,	REPORT, OR OTH	IER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	☐ Acidize	Deep	en	☐ Product	tion (Start/Resume)	☐ Water Shut-Off
_	☐ Alter Casing	☐ Hydr	aulic Fracturing	☐ Reclam	ation	☐ Well Integrity
☐ Subsequent Report	☐ Casing Repair	☐ New Construction ☐ Recomplete				
☐ Final Abandonment Notice	Change Plans	-	and Abandon		rarily Abandon	ce
13. Describe Proposed or Completed Op	Convert to Injection			☐ Water I		
Attach the Bond under which the wo following completion of the involve testing has been completed. Final A determined that the site is ready for RKI Exploration and Producti per Notice of Written Order #	d operations. If the operation rebandonment Notices must be fi final inspection.  on, LLC requests permiss 17JH207W.	esults in a multiple iled only after all r sion to install a	completion or reconstruction or reconstruction control of the computation of the computat	ompletion in a ding reclamation	new interval, a Form 316 in, have been completed a	0-4 must be filed once
The cost of installing and ope over the life of the facility and	erating equipment necessa	ary to capture	gas exceeds the	e value of ga		
Estimated gas volumes: 11 M	NM OIL CONSERVATION  ARTESIA DISTRICT					
	MAR 2 0 2017					
					30	
	RECEIVED					
14. I hereby certify that the foregoing i	Electronic Submission # For RKI EXPLO	RATION & PR	D LLC, sent to	the Carlsbad		
Committed to AFMSS for processing by PRI Name(Printed/Typed) CAITLIN O'HAIR			Title PERMIT TECHNICIAN II			
Signature (Electronic	Submission)		Date 03/03/2	017	<del></del>	
	THIS SPACE F	OR FEDERA	L OR STATE	OFFICE U	SE	
Approved By DUNCAN WHITLOCK			TitleTECHNIC	AL LPET		Date 03/16/2017
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Carlsba	d		
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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



## BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## CONDITIONS OF APPROVAL TO INSTALL VAPOR COMBUSTOR UNIT (VCU)

## RKI Exploration & Prod LLC Longview Federal 12 13H 3001541091, Lease-NM91078

- These conditions of approval are for installation of a VCU on low-pressure oil storage tank
  facilities. This approval is due to the fact that the cost of installing and operating equipment
  necessary to capture the gas exceeds the value of the gas over the life of the facility. The
  operator may be required to provide economic justification to the Authorized Officer upon
  request. The operator may be required to provide volume verification to the Authorized
  Officer upon request.
- 2. Comply with NTL-4A requirements.
- 3. If volume being combusted is less than 50 MCF of gas per day, it is considered "unavoidably lost"; therefore, no royalty obligation shall be accrued and will not be required to be reported.
  - a. "Unavoidably Lost" production shall mean (1) those gas vapors which are released (in this case combusted) from low-pressure storage tanks.
- 4. Essentially all measured combusted volumes over 50 MCF will require payment of royalties and volumes need to be reported on OGOR "B" reports as disposition code "08".
- 5. Per 43 CFR 3162.7-5(d)/43 CFR 3173.11, site facility diagram must be submitted within 60 days of equipment installation, if one was not attached to this approval.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Subject to like approval from NMOCD.