

ROSWELL RESOURCE AREA

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD
Artesia

FORM APPROVED
Budget Form No. 1004-0135
Expires: March 31, 1993

--SUNDRY NOTICES AND REPORTS ON WELLS--

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
NM-16316

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
BITTER LAKE FEDERAL #1

9. API Well No.
N/A 30-005-6114

10. Field and Pool, or Exploratory Area
WILDCAT ABO

11. County or Parish, State
CHAVES COUNTY, NM

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Marathon Oil Company

3. Address and Telephone No.
P.O. Box 552 Midland, Tx. 79702 915/682-1626

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2050' FNL & 2100' FEL
SECTION 34, TWP 8-S, RNG 24-E

FEB 9 2017

RECEIVED

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MARATHON OIL COMPANY RECENTLY COMPLETED P&A OPERATIONS ON THIS WELL. THE WORK IS DETAILED BELOW. COMMENCED OPERATION 10/15/92; COMPLETED 10/20/92.

CONTACTED PETE CHESTER TO INFORM HIM OF PLUGGING MIRU. SET BOP. RAN TBG TO 3820'. PUMPED 40 SX CEMENT. TAGGED PLUG @ 2905'. LOADED HOLE W/MUD. RAN BOND LOG. TOC 1895'. SPOT 15 SX CEMENT @ 2100. CUT CSG @ 1800'. PULL 1800' CSG W/TBG @ 1860', PUMPED 50 SX CEMENT. TAG PLUG @ 1695'. PULLED TBG TO 1630' AND PUMPED 60 SX CEMENT. TAG PLUG @ 1488'. W/TBG @ 575' PUMPED 50 SX CEMENT. W/TBG @ 50' PUMPED 25 SX CEMENT. CUT OFF CSG 3' BELOW GL. WELDED ON CAP & PA MARKER. COVER CELLER & PIT. CLEANED LOCATION. RDMO.



14. I hereby certify that the foregoing is true and correct

Signed Thomas M. Price THOMAS M. PRICE

Title ADVANCED ENGINEERING TECH

Date 10/21/92

(This space for Federal or State office use)

Approved by Ruben J. Sanchez

Title Assistant Field Manager, Lands And Minerals

Date FEB 02 2017

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side