Display         Tenergy, Minerals 2001 Nature Xoothing         Revised Jab 18,2013           CBS N. Fredb, N. Meson, N. Bark, N. M.         CONSERVANT CMABRA & SAME         30:015:22437           Descul, 41:073 784-283         OLL CONSERVANT CMABRA & SAME         30:015:22437           Descul, 41:073 784-283         OLL CONSERVANT CMABRA & SAME         30:015:22437           Descul, 41:053 Fridde         Santa Fe, NM STEDELVED         S. Indicate Type of Lease           Descul, 41:055 Fridde         Santa Fe, NM STEDELVED         S. Stato 17:05 Cases No.           Stato 17:05 Fridde         Santa Fe, NM STEDELVED         S. Stato 17:05 Cases No.           Stato 17:05 Fridde         Gene Valid Acces to A         Not Case Lass No.           Stato 17:05 Fridde         Gene Valid Acces to A         Not Case Lass No.           Stato 17:05 Fridde         Gene Valid Acces to A         Not Case Lass No.           Stato 17:05 Fridde         Gene Valid Acces to A         Not Case Lass No.           Stato 17:05 Fridde         Gene Valid Acces to A         Not Case Lass No.           Stato 17:05 Fridde         Gene Valid Acces to A         Not Case Lass No.           Stato 17:05 Fridde         Stato 17:05 Fridde         Not Case Cases No.           Stato 17:05 Fridde         Stato 17:05 Fridde         Not Case Cases No.           Stato 17:05 Fridde	Submit 1 Copy To Appropriate District Office	State of New Me	CONSERVATION	Form C-103		
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Desired:       12.20 South St. Francis Dr.       2.100 Rub Russ RAME, MARK, MAPROVED, MARK, MARK, MARK, MARK, MARK, MARK, MAPROK, MARK, MARK,	<u>District II</u> - (575) 748-1283	OIL CONSERVATION	AR 12/3 2817 30-015-2	~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~		
Description       Santa Fe, NM #EGEDIVED       6. State Off. & Gas Lesse No.         1220 S. S. Hunder, S. Santa Fe, NM       SUNDRY NOTICES AND REPORTS ON WELLS       7. Lesse Name or Unit Agreement Name         1230 S. Theorem. Santa Fe, NM       SUNDRY NOTICES AND REPORTS ON WELLS       7. Lesse Name or Unit Agreement Name         1240 S. S. Theorem. Santa Fe, NM       BUDDRY NOTICES AND REPORTS ON WELLS       7. Lesse Name or Unit Agreement Name         1250 S. Theorem. Santa Fe, NM       BUDDRY NOTICES AND REPORTS ON WELLS       7. Lesse Name or Unit Agreement Name         1250 S. Theorem. Santa Fe, NM       BUDDRY NOTICES AND REPORTS ON WELLS       7. Lesse Name or Unit Agreement Name         1250 S. Theorem. Santa Fe, NM       BUDDRY NOTICES AND REPORTS ON WELLS       9. OGRID Number         1. Type of Well: Oil Well    Gas Well    Gas Well    Glober       9. OGRID Number       10. Pool name or Wildeat         1. Address of Operator       10. Pool name or Wildeat       10. Pool name or Wildeat       10. Pool name or Wildeat         1. Address of Operator       11. Elevation (Show whether DR, RKB, RT, GR, etc.)       3414' GL       11. Elevation (Show whether DR, RKB, RT, GR, etc.)         1.1. Elevation (Show whether DR, RKB, RT, GR, etc.)       3414' GL       11. Elevation (Show Well    Comment details, and give pertinent dates, including estimated date of stating any proposed work). SEE RIP 15.13.14 NM. Crow Multiple Completions: Anation wellower digrano or proposed completed operations. (Clearly state al			J. mulca			
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SUNDRY NOTICES AND REPORTS ON WELLS.       7. Lease Name or Unit Agreement Name         DOD NOT USE THIS FORM CFERENCE ON WERKIT "FORM C-101) FOR SUCI       1. ANCASTER SPRING COM         DIFFURNT RISERVOR. USI' MPHICATION FOR PERMIT "FORM C-101) FOR SUCI       1. ANCASTER SPRING COM         SUBJECT       4.322         1. ANCASTER SPRING COM       4.322         3. Address of Operator       4.323         4. Well Ceation       10. Fool name or Wildcat         1. Stepe of Well: OIL WILLS       11. Flexation (Show Wether DR, RR, G, etc.)         3. Well Ceation       11. Elevation (Show Wether DR, RR, R, G, etc.)         12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data         NOTICES OF INTENTION TO:         PERFORM REPORT ALWORK       ALTERING CASING         COMMENCE DRILLING OPRIST       MULTIPLE COMPL         OTHER:       0         13. Describe proposed or completed operations.       Clearly State all pertinent details, and give pertinent dates, including estimated date of staring any proposed work). SEP RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or completion.         13. Describe proposed or completed operations.       Clearly State all pertinent details, and give pertinent dates, including estimated date of staring any proposed work). SEP RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion.         14. DELEVRON US	1220 S. St. Francis Dr., Santa Fe, NM	,				
Interpret Well: Oil Well:	SUNDRY NOT (DO NOT USE THIS FORM FOR PROPC	SALS TO DRILL OR TO DEEPEN OR PL	UG BACK TO A	Name or Unit Agreement Name		
1. Type of Well: Oil Well: Gas Well: Gother       8. Well Number         2. Name of Operator       9. OGEN Number         3. Address of Operator       10. Pool name or Wideat         3. Address of Operator       10. Pool name or Wideat         4. Well Location       10. Pool name or Wideat         Unit Letter       1.: 2310 _feet from the SOUTH _ line and660feet from the _EAST line         Section       08. Township 228       Range 266       NMPM         Section       08. Township 228       Range 266       NMPM         11. Elevation (Show whether DR, RKB, RT, GR, etc.)       3414'GL         12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data       NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       CHAUGA PLANS       COMMENCE DELLUKO ONS PLANS       Commence DataLiko ONS PLANS         PULL DR ALTER CASING       Mult TPLE COMPL       COMENCE DE LILLING ONS PLANS       Commence DataLiko ONS PLANS         OTHER:       0       OTHER:       0       Commence DataLiko ONS PLANS       PLANS         OTHER:       0       OTHER:       0       Commence DataLiko Nork       Casinga/cement Job         Downhold: Completed operations.       Clearly take all pertinent dealis, and give pertinent datas, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Mul		CATION FOR PERMIT" (FORM C-101) FO	LANCA			
CHEVRONUSAINC       4323         3. Address of Operator       10. Pool name or Wildcat         6301 DEAUVILLE BLVD, MIDLAND TX 79706       HAPPY VALLEY,MORROW(GAS)         4. Well Location       Unit Letter2310feet from the_SOUTHline and660feet from the _EASTline         0. Unit Letter3210feet from the_SOUTHline and660feet from the _EASTline       Section         0.8 Township 22S       Range 26E       NMPM         Section       0.8 Township 22S       Range 26E         11. Elevation (Show whether DR, R&B, RT, GR, etc.)       3414* GL         12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data       Composition (Show whether DR, R&B, RT, GR, etc.)         13. Describe proposed to complete Operations.       COMMENCE DRILLING OPNS	1. Type of Well: Oil Well	Gas Well 🛛 Other				
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Spud Date:       TA status may be granted after a       MAR 2 3 2017         R       successful MIT test is performed.       MAR 2 3 2017         Contact the OCD to schedule the test       So it may be witnessed.       RECEIVED         I hereby certify that the information above is true and complete to the best of my knowledge and belief.       RECEIVED         SIGNATURE       SIGNATURE       DATE       03/20/2017         Type or print name       CINDY HERRERA-MURILLO       E-mail address:       EEOF@chevron.com       PHONE:       575-263-0431         For State Use Only       TITLE       Compliance       SIGNATURE       DATE       3/28/17		CONTINUED ON NEXT	PAGE	NM OIL CONSERVATION		
Spud Date:       R       successful MIT test is performed. Contact the OCD to schedule the test so it may be witnessed.       MAR 2 3 2017         I hereby certify that the information above is true and complete to the best of my knowledge and belief.       RECEIVED         SIGNATURE       Number       MIT test is performed. Contact the OCD to schedule the test so it may be witnessed.       RECEIVED         SIGNATURE       Number       MIT test is performed. Contact the OCD to schedule the test so it may be witnessed.       RECEIVED         SIGNATURE       Number       MIT test is performed. Contact the OCD to schedule the test so it may be witnessed.       RECEIVED         SIGNATURE       Number       MIT test is performed. Contact the OCD to schedule the test so it may be witnessed.       RECEIVED         SIGNATURE       Number       TITLE       PERMITTING SPECIALIST       DATE       03/20/2017         Type or print name       CINDY HERRERA-MURILLO       E-mail address:       EEOF@chevron.com       PHONE:       575-263-0431         For State Use Only       TITLE       Conflictions       States       DATE       3/28/17		LAST	PROD 1/1/2017	ARTESIA DISTRICT		
Spud Date:       Contact the OCD to schedule the test         So it may be witnessed.       RECEIVED         I hereby certify that the information above is true and complete to the best of my knowledge and belief.       SIGNATURE         SIGNATURE       Multiple       TITLE         PERMITTING SPECIALIST       DATE       03/20/2017         Type or print name       CINDY HERRERA-MURILLO       E-mail address:       EEOF@chevron.com       PHONE:       575-263-0431         For State Use Only       TITLE       Compliance       Sifflief       DATE       3/28/17						
so it may be witnessed.       RECEIVED         I hereby certify that the information above is true and complete to the best of my knowledge and belief.       SIGNATURE (Indy Amere Multiple TITLE PERMITTING SPECIALIST DATE 03/20/2017         SIGNATURE (Indy Amere Multiple Email address: EEOF@chevron.com       DATE 03/20/2017         Type or print name CINDY HERRERA-MURILLO E-mail address: EEOF@chevron.com       PHONE: 575-263-0431         For State Use Only       TITLE Compliance SPECIAL SPECIAL DATE 3/28/17	Spud Date:					
I hereby certify that the information above is true and complete to the best of my knowledge and belief.         SIGNATURE (indy Ame. Minilo)       TITLE PERMITTING SPECIALIST       DATE 03/20/2017         Type or print name CINDY HERRERA-MURILLO       E-mail address:       EEOF@chevron.com       PHONE:	L					
SIGNATURE AMARA MINING TITLE PERMITTING SPECIALIST DATE 03/20/2017 Type or print name <u>CINDY HERRERA-MURILLO</u> E-mail address: <u>EEOF@chevron.com</u> PHONE: <u>575-263-0431</u> For State Use Only APPROVED BY: <u>Puepps (NGE</u> TITLE <u>Compliments</u> SPECIED DATE <u>3/28/17</u>						
Type or print name <u>CINDY HERRERA-MURILLO</u> E-mail address: <u>EEOF@chevron.com</u> PHONE: <u>575-263-0431</u> For State Use Only APPROVED BY: <u>Purpo (NGE</u> TITLE <u>Compliments</u> SFRIED DATE <u>3/28/17</u>	I neredy certify that the information	above is true and complete to the be	est of my knowledge and belief.			
APPROVED BY: Putpas INGE TITLE COMPLIANUS SPECIES DATE 3/28/17	SIGNATURE Lindy Henere-	Minilo	MITTING SPECIALIST	DATE 03/20/2017		
APPROVED BY: <u>Puttons / NGE</u> TITLE COMPLIANUS OFFICER DATE 3/28/17- Conditions of Approval (if any):			_			
	APPROVED BY: <b>Puilan</b> (N Conditions of Approval (if any):	rae	LIANUS OFFICER	DATE 3/28/17		

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Conditions of Appl		

### API# 30-015-23437

#### Lancaster Spring Com #1

# TA Procedure Continued

RU Wireline and set 5" CIBP at 10,880' (32' above top of Morrow perfs)

Dump bail 35' of cement on top of CIBP

Pressure test to 550 PSI for 30 minutes after giving NMOCD rep a 48 hour notice.

### Lancaster Spring Com 1 CURRENT WELLBORE DIAGRAM

Created:03/18/17By:RJDEUpdated:By:	Well #:       1       St. Lse:       LG-5995         API       30-015-23437         Unit Ltr.:       I       Section:       8         TSHP/Rng:       22S / 26E         Unit Ltr.:       Section:					
Surface Casing           Size:         13-3/8"           Wt., Grd.:         48#, H-40           Depth:         705'           Cmt:         730 sx           Circulate:         yes; 136 sx           TOC:         Surface           Hole Size:         17-1/2"	KB: DF: GL: <u>3,414'</u> Ini. Spud: <u>8/16/1980</u> Ini. Comp.: <u>10/21/1980</u>					
Intermediate Casing           Size:         9-5/8"           Wt., Grd.:         36#, K-55           Depth:         2,920'           Cmt:         1,900 sx           Circulate:         Yes; 900 sx           TOC:         Surface           Hole Size:         12-1/4"	Tubing Detail - 5/2009           342 Jts. 2-3/8", 4.7# N-80 Tubing           Packer w/ On-off Tool @10,697'           3 Jts. 2-3/8", 4.7# N-80 Tubing           EOT @ 10,798'					
	Packer w/ On-off Tool @10,697'					
Production Casing           Size:         5-1/2"           Wt., Grd.:         17# & 20#, N-80           Depth:         11,716'           Cmt:         1,420 sx           Circulate:         Yes; 280 sx           TOC:         Surface           Hole Size:         8-3/4"	Morrow           Perfs: 10,912'-10,922'           Perfs: 10,954'-10,960           Perfs: 11,034'-11,044'           Perfs: 11,208'-11,214'           Perfs: 11,286'-11,296'           Perfs: 11,324'-11,330'					
PBTD: <u>11,605'</u> TD: 11,716'						

TD: 11,716'

# Lancaster Spring Com 1 PROPOSED TA WELLBORE DIAGRAM

Created:03/18/17By:Updated:By:Lease:Lancaster SpringField:Happy Valley (MoSurf. Loc.:2310' FSL & 660'Bot. Loc.:SameCounty:EddySt.:Status:Inactive Gas W	Com rrow) FEL NM	Well #: API Unit Ltr.: TSHP/Rng: Unit Ltr.: TSHP/Rng: Cost Center: CHEVNO: OGRID:	1         St. Lse:         LG-5995           30-015-23437         I         Section:         8           22S / 26E         Section:         I         I           UCRD80600         FJ7463         4323         I
Surface Casing           Size:         13-3/8"           Wt., Grd.:         48#, H-40           Depth:         705'           Cmt:         730 sx           Circulate:         yes; 136 sx           TOC:         Surface           Hole Size:         17-1/2"			KB: DF: GL: <u>3,414'</u> Ini. Spud: <u>8/16/1980</u> Ini. Comp.: <u>10/21/1980</u>
Intermediate Casing           Size:         9-5/8"           Wt., Grd.:         36#, K-55           Depth:         2,920'           Cmt:         1,900 sx           Circulate:         Yes; 900 sx           TOC:         Surface           Hole Size:         12-1/4"			ubing Detail - 5/2009 42 Jts. 2-3/8", 4.7# N-80 Tubing acker w/ On-off Tool @10,697' Jts. 2-3/8", 4.7# N-80 Tubing OT @ 10,798'
Production Casing           Size:         5-1/2"           Wt., Grd.:         17# & 20#, N-80           Depth:         11,716'           Cmt:         1,420 sx           Circulate:         Yes; 280 sx           TOC:         Surface           Hole Size:         8-3/4"	PBTD: 11	M Perfs: Perfs: Perfs: Perfs: Perfs: Perfs:	@ ~10,880' w/ 35' cmt. orrow 10,912'-10,922' 10,954'-10,960 11,034'-11,044' 11,208'-11,214' 11,286'-11,296' 11,324'-11,330'

PBTD: <u>11,605'</u> TD: <u>11,716'</u>