

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
NM OIL CONSERVATION  
ARTESIA DISTRICT  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505  
MAR 23 2017  
RECEIVED

Form C-103  
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-23437
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator CHEVRON USA INC		6. State Oil & Gas Lease No.
3. Address of Operator 6301 DEAUVILLE BLVD, MIDLAND TX 79706		7. Lease Name or Unit Agreement Name LANCASTER SPRING COM
4. Well Location Unit Letter <u>I</u> : <u>2310</u> feet from the <u>SOUTH</u> line and <u>660</u> feet from the <u>EAST</u> line Section <u>08</u> Township <u>22S</u> Range <u>26E</u> NMPM County <u>EDDY</u>		8. Well Number #1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3414' GL		9. OGRID Number 4323
		10. Pool name or Wildcat HAPPY VALLEY;MORROW(GAS)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON USA INC RESPECTFULLY REQUESTS TO TA THE ABOVE WELL AS FOLLOWS. RECENTLY COMPLETED ENGINEERING AND FINANCIAL REVIEWS DETERMINED THAT THE WELL IS NOT CURRENTLY ECONOMICAL TO CONTINUE TO PRODUCE OR TO RECOMPLETE UPHOLE. CHEVRON IS REQUESTING FOR A 5 YEAR TA TERM. PLEASE SEE TA PROCEDURE AND WELLBORE DIAGRAMS ATTACHED.

MIRU PULLING UNIT  
RELEASE PACKER, AND PULL TUBING AND BHA  
RUN BACK IN HOLE WITH TUBING AND SPOT 2% KCL WITH CORROSION INHIBITOR FROM CURRENT PBTD TO SURFACE  
POOH WITH TUBING AND LAY DOWN

CONTINUED ON NEXT PAGE

Spud Date:

R

LAST Prod 1/1/2017  
TA status may be granted after a  
successful MIT test is performed.  
Contact the OCD to schedule the test  
so it may be witnessed.

NM OIL CONSERVATION  
ARTESIA DISTRICT

MAR 23 2017

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I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cindy Herrera-Murillo TITLE PERMITTING SPECIALIST DATE 03/20/2017

Type or print name CINDY HERRERA-MURILLO E-mail address: EEOF@chevron.com PHONE: 575-263-0431

For State Use Only

APPROVED BY: Richard NGE TITLE COMPLIANCE OFFICER DATE 3/28/17  
Conditions of Approval (if any):

**API# 30-015-23437**

**Lancaster Spring Com #1**

**TA Procedure Continued**

RU Wireline and set 5" CIBP at 10,880' (32' above top of Morrow perms)

Dump bail 35' of cement on top of CIBP

Pressure test to 550 PSI for 30 minutes after giving NMOCD rep a 48 hour notice.

**Lancaster Spring Com 1**  
**CURRENT WELLBORE DIAGRAM**

Created: 03/18/17 By: RJDE  
 Updated: By:  
 Lease: Lancaster Spring Com  
 Field: Happy Valley (Morrow)  
 Surf. Loc.: 2310' FSL & 660' FEL  
 Bot. Loc.: Same  
 County: Eddy St.: NM  
 Status: Inactive Gas Well

Well #: 1 St. Lse: LG-5995  
 API: 30-015-23437  
 Unit Ltr.: I Section: 8  
 TSHP/Rng: 22S / 26E  
 Unit Ltr.: Section:  
 TSHP/Rng:  
 Cost Center: UCRD80600  
 CHEVNO: FJ7463  
 OGRID: 4323

**Surface Casing**

Size: 13-3/8"  
 Wt., Grd.: 48#, H-40  
 Depth: 705'  
 Cmt: 730 sx  
 Circulate: yes; 136 sx  
 TOC: Surface  
 Hole Size: 17-1/2"

KB: \_\_\_\_\_  
 DF: \_\_\_\_\_  
 GL: 3,414'  
 Ini. Spud: 8/16/1980  
 Ini. Comp.: 10/21/1980

**Intermediate Casing**

Size: 9-5/8"  
 Wt., Grd.: 36#, K-55  
 Depth: 2,920'  
 Cmt: 1,900 sx  
 Circulate: Yes; 900 sx  
 TOC: Surface  
 Hole Size: 12-1/4"

**Tubing Detail - 5/2009**

342 Jts. 2-3/8", 4.7# N-80 Tubing  
 Packer w/ On-off Tool @10,697'  
 3 Jts. 2-3/8", 4.7# N-80 Tubing  
 EOT @ 10,798'

Packer w/ On-off Tool @10,697'

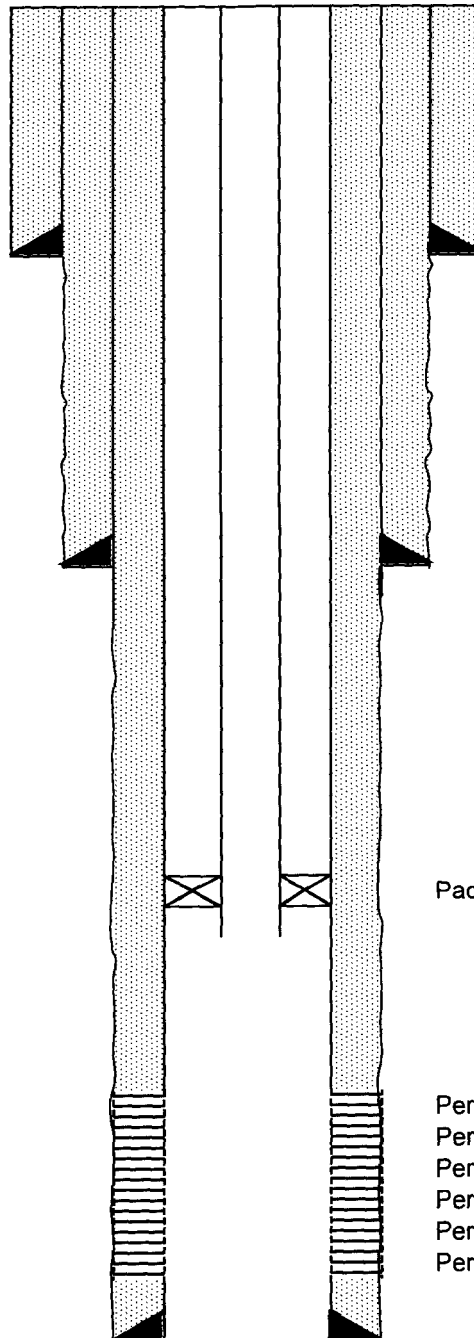
**Production Casing**

Size: 5-1/2"  
 Wt., Grd.: 17# & 20#, N-80  
 Depth: 11,716'  
 Cmt: 1,420 sx  
 Circulate: Yes; 280 sx  
 TOC: Surface  
 Hole Size: 8-3/4"

**Morrow**

Perfs: 10,912'-10,922'  
 Perfs: 10,954'-10,960'  
 Perfs: 11,034'-11,044'  
 Perfs: 11,208'-11,214'  
 Perfs: 11,286'-11,296'  
 Perfs: 11,324'-11,330'

PBTD: 11,605'  
 TD: 11,716'



**Lancaster Spring Com 1**  
**PROPOSED TA WELLBORE DIAGRAM**

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 Updated: By:  
 Lease: Lancaster Spring Com  
 Field: Happy Valley (Morrow)  
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 Bot. Loc.: Same  
 County: Eddy St.: NM  
 Status: Inactive Gas Well

Well #: 1 St. Lse: LG-5995  
 API: 30-015-23437  
 Unit Ltr.: I Section: 8  
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 TOC: Surface  
 Hole Size: 8-3/4"

CIBP @ ~10,880' w/ 35' cmt.

**Morrow**

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 Perfs: 10,954'-10,960  
 Perfs: 11,034'-11,044'  
 Perfs: 11,208'-11,214'  
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